SENATE FILE BY (PROPOSED COMMITTEE ON WAYS AND MEANS BILL BY CHAIRPERSON BOLKCOM)

Passed	Senate,	Date	Passed	House,	Date	
Vote:	Ayes	Nays	Vote:	Ayes	Nays	
Approved				-	_	

A BILL FOR

1 An Act relating to renewable energy by establishing an energy independence renewable energy transmission franchise process which may be used under specified circumstances, providing for an annual transmission line surcharge, and providing for

renewable energy job training grants.

BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF IOWA:

7 TLSB 2693SC 83

8 rn/nh/5

PAG LIN

1 21

1

1 33

1

2

31

23

1 Section 1. NEW SECTION. 469.11 RENEWABLE ENERGY JOB 2 TRAINING GRANT FUND.

3 1. A renewable energy job training grant fund is created 4 within the state treasury under the control of the office. 5 The fund shall be used exclusively for purposes of making 6 grants to community colleges established under chapter 260C 7 for job training programs in the renewable energy field. 8 Eligibility and approval criteria for the grants shall be 9 established by the director by rule.

1 10 2. The renewable energy job training grant fund shall 1 11 consist of amounts remitted to the office and deposited into 1 12 the fund pursuant to the surcharge imposed upon the granting 13 of an energy independence renewable energy transmission 1 14 franchise under section 478.34.

1 15 3. Moneys in the fund are not subject to section 8.33. 1 16 Notwithstanding section 12C.7, interest or earnings on moneys 1 17 in the fund shall be credited to the fund. Moneys in the fund 1 18 may be used directly to provide grants pursuant to subsection 1 19 1, or may be used to leverage federal dollars allocated for

20 job training programs in the renewable energy field.
21 Sec. 2. Section 478.18, subsection 2, Code 2009, is

1 22 amended to read as follows:

2. A transmission line shall be constructed near and 24 parallel to roads, to the right=of=way of the railways of the 1 25 state, to existing utility routes, or along the division lines 1 26 of the lands, according to the government survey, wherever the 1 27 same is practicable and reasonable, and so as not to interfere 1 28 with the use by the public of the highways or streams of the 1 29 state, nor unnecessarily interfere with the use of any lands 30 by the occupant.

Section 478.20, Code 2009, is amended to read as Sec. 3. 1 32 follows:

478.20 DISTANCE FROM BUILDINGS.

No transmission line shall be constructed, except by 35 agreement, within one hundred feet of any dwelling house or 1 other building, except where said line crosses or passes along 2 a public highway or is located alongside or parallel with the 3 right of way right=of=way of any railway company or existing 4 utility route. In addition to the foregoing, each person, 5 company, or corporation shall conform to any other rules, 6 regulations, or specifications established by the utilities 7 board, in the construction, operation, or maintenance of such 8 lines.

2 9 Sec. 4. <u>NEW SECTION</u>. 478.34 ENERGY INDEPENDENCE 2 10 RENEWABLE ENERGY TRANSMISSION FRANCHISE == OPTIONAL PROCESS. 1. LEGISLATIVE FINDINGS AND INTENT. The general assembly 11 12 finds that as a matter of public policy and in an effort to 2 13 achieve and sustain economic growth this state must assume a 2 14 leadership role within the broader marketplace of other states

2 15 with regard to energy independence efforts. The general

2 16 assembly also recognizes that the renewable energy resources 2 17 which exist in this state are shared with neighboring states 2 18 and that economic well=being can be enhanced through energy 2 19 resource interconnection and transmission throughout the 2 20 region. The general assembly accordingly declares the 2 21 intention to become a regional leader in renewable energy 22 electric transmission corridor development and seeks to 23 promote this development through implementation of the 2 24 optional renewable energy franchise procurement process 2 25 established pursuant to this section.

- PROCESS ESTABLISHED. An optional energy independence 27 renewable energy transmission franchise process is established 28 for persons qualifying pursuant to subsection 3 with the 29 objective of streamlining and consolidating franchise 30 procurement requirements and provisions otherwise applicable 2 31 pursuant to this chapter.

2

3

3

3

3 10

3 13

3 15

3 20

4

4

4

4 6

4

4

4 11

32 33

- 3. PROCEDURAL REQUEST FOR DETERMINATION OF ELIGIBILITY. a. A person seeking an energy independence renewable 34 energy transmission franchise shall submit a procedural 35 request on a form to be established by the board for consideration for an energy independence renewable energy 2 transmission franchise pursuant to this section. The board 3 shall make a preliminary determination of eligibility to a 4 person demonstrating that the proposed electric line 5 construction satisfies all of the following requirements:
- (1) Furthers three or more components or recommendations 7 contained within the most recent Iowa energy independence plan 8 developed and submitted on an annual basis pursuant to section 9 469.4.
- Enhances either directly or indirectly the creation (2) 11 and retention of high-quality jobs supporting or emanating 3 12 from renewable energy development in this state.
- (3) Facilitates the transmission of electricity from 3 14 renewable energy sources from, across, or through the midwest.
- Allows nondiscriminatory open access for renewable (4)3 16 energy resources generated in this state on the line for which 3 17 a franchise is sought in a manner set forth by the franchise 3 18 applicant and consistent with currently applicable federal and 3 19 regional regulatory authorities and transmission requirements.
 - The board shall notify the person seeking the franchise 21 of a determination of eligibility or ineligibility within 22 thirty days after the filing of the procedural request.
- 4. MODIFIED PROCESS. A person determined eligible 24 pursuant to subsection 3 may file a petition for an energy 25 independence renewable energy transmission franchise pursuant 3 26 to a streamlined process adopted by the board by rule which 3 27 modifies provisions otherwise applicable to obtaining a 28 franchise under this chapter, as follows: 29 a. The provisions requiring informational meetings and
- 3 30 notices thereof to be conducted in each impacted county prior 3 31 to the filing of a petition, as specified in section 478.2, 3 32 shall be waived. Informational meetings shall still be 3 33 required, however, in the event of a proposed multicounty 34 electric transmission line, with at least one informational 35 meeting conducted in a centrally located area within each one 1 hundred mile segment of a proposed transmission line. 2 of the meetings shall be provided as specified in section 478.2.
 - Upon completion of informational meetings as provided b. 5 in paragraph "a", if required, a petition for an energy independence renewable energy transmission franchise may be filed with the utilities board. A single franchise petition 8 may be filed for the entire proposed transmission line rather 9 than a separate filing in each county the proposed 10 transmission line traverses.
- c. Written notice of the filing of the petition and the 4 12 right to object shall be provided to each landowner who might 13 have otherwise received notice of an informational meeting. An affidavit stating that such notice has been provided shall 4 15 be included in the petition.
- 4 16 d. Negotiations for easements and rights=of=way may occur 17 with an impacted landowner prior to the filing of the petition 4 18 if an informational meeting as specified in paragraph "a" is 4 19 held within the one hundred mile segment involving that 20 impacted landowner's land.
- e. A hearing on the petition, including one in which 2.1 4 22 eminent domain is requested, shall be conducted by the board 23 as a contested case proceeding pursuant to the provisions of The hearing shall be conducted at the board's 24 chapter 17A. 4 25 primary place of business rather than in each county the 4 26 proposed transmission line traverses. The board shall serve

4 27 notice of the hearing in the manner provided in section 4 28 476A.4, subsection 3, upon interested property owners and 4 29 entities, regulatory agencies, and city and county zoning 4 30 authorities, as determined by the board, from the areas which 4 31 the proposed transmission line shall traverse.

f. If a property owner, entity, regulatory agency, or 33 zoning authority which received notice pursuant to paragraph 34 "e" fails to appear of record in the contested case 35 proceeding, the board shall conclusively presume that the 1 party does not object to the petition. A city or county 2 zoning authority may appear on record at the hearing and state 3 whether the petition meets city, county, or airport zoning 4 requirements, as applicable. The failure of a petition to 5 meet zoning requirements established pursuant to chapters 329, 335, and 414 shall not preclude the board from issuance of an 6 7 energy independence renewable energy transmission franchise 8 and to that extent the provisions of this subsection shall 9 supersede the provisions of chapters 329, 335, and 414.

5

5 18

5

5

6

6

6

6

6 6

6

6

6 10 6

6 17

6

6

g. The hearing on the franchise petition shall be 11 conducted no later than one hundred days following the filing 12 of the petition pursuant to this subsection. A decision 5 13 regarding issuance of the franchise shall be rendered by the 5 14 board no later than one hundred eighty days following the 15 filing of the petition. In the event that eminent domain is 5 16 not requested, these time frames shall be shortened to 5 17 seventy=five days and one hundred twenty days, respectively.

h. In rendering a decision on a franchise petition under 5 19 this section, the provisions of section 478.4 shall be 5 20 applicable. For purposes of an energy independence renewable 5 21 energy transmission franchise, however, the criteria that a 22 proposed transmission line is necessary to serve a public use 23 and represents a reasonable relationship to an overall plan of 24 transmitting electricity in the public interest shall be 25 supported by development of the factors set forth by the 26 applicant in the eligibility provisions of subsection 3.

5. SURCHARGE. Within thirty days of a transmission line 28 becoming operational after the granting of a franchise 29 petition pursuant to this section, and annually thereafter, 5 30 the person or entity owning or leasing the transmission line 31 shall remit a one thousand dollar surcharge per pole mile of 32 transmission line operating under the franchise. T 33 surcharge shall be remitted to the office of energy 34 independence for deposit in the renewable energy job training 35 grant fund established in section 469.11.

PROVISIONS OTHERWISE APPLICABLE. To the extent not 2 inconsistent with the modified provisions established in this 3 section, all other provisions of this chapter relating to 4 electric transmission line franchise issuance shall apply to 5 an energy independence renewable energy transmission 6 franchise.

RULES. The board shall by rule establish additional 7. 8 procedures and requirements as necessary to administer this 9 section.

8. UTILITY REPLACEMENT TAX TASK FORCE. The replacement 11 tax task force established pursuant to section 437A.15, 6 12 subsection 7, shall, by January 1, 2010, make a recommendation 6 13 to the general assembly, after consulting with the board and 14 the office of energy independence, regarding the appropriate 6 15 taxing rate to be applied to an energy independence 6 16 transmission renewable energy franchise.

EXPLANATION

6 18 This bill establishes an energy independence renewable 6 19 energy transmission franchise with an optional and streamlined 6 20 franchise approval process for eligible applicants.

6 21 The bill provides that a person seeking an energy 6 22 independence renewable energy transmission franchise shall 6 23 submit a procedural request on a form to be established by the 24 utilities board of the utilities division of the department of 25 commerce for consideration for the franchise. The utilities 6 26 board shall make a preliminary determination of eligibility 27 upon a demonstration that the proposed electric line 28 construction furthers three or more components or 6 29 recommendations contained within the most recent Iowa energy 6 30 independence plan developed and submitted by the office of 31 energy independence, enhances the creation and retention of 32 high=quality renewable energy=related jobs in Iowa, 33 facilitates the transmission of electricity from renewable 34 energy sources, and allows open access for renewable energy 35 resources generated in this state. The board shall notify the 1 person seeking the franchise of a determination of eligibility 2 or ineligibility within 30 days of receiving the procedural

3 request.

7

7

8

8

8 8

8

8 8 7

8

8

8

8 17

8 24

8

8

8

8

8

8

The bill provides that an eligible person may file a 5 petition for an energy independence renewable energy transmission franchise pursuant to streamlined provisions 7 modifying those otherwise applicable to obtaining a franchise 8 under Code chapter 478. Modifications contained within the 9 bill include waiving the requirement of informational meetings 7 10 unless the proposal is for a multicounty transmission line, in 11 which case at least one informational meeting shall be 12 conducted in a centrally located area within each 100 mile 13 segment of proposed transmission line; permitting a single 7 14 franchise petition to be filed for the entire proposed 7 15 transmission line rather than a separate filing in each county 7 16 the proposed transmission line traverses; provision of written 7 17 notice of the filing of the petition and the right to object 7 18 has been provided to each landowner who might have otherwise 19 received notice of an informational meeting; and allowing 7 20 easement and rights=of=way negotiations prior to the filing of 7 21 the petition if an informational meeting is held within the 22 100 mile segment involving the impacted landowner's land.

The bill states that a hearing on the petition shall be 24 conducted by the board as a contested case proceeding under 25 Code chapter 17A at the board's primary place of business, and 26 provides notice requirements to property owners, entities, 27 regulatory agencies, and city and county zoning authorities 28 which parallel current Code provisions relating to utility 29 construction franchises. The bill provides that a hearing on 30 the franchise petition shall be conducted no later than 100 31 days following filing of the petition, to be followed by a 32 decision regarding issuance of the franchise no later than 180 33 days following filing. In the event that eminent domain is 34 not requested, these time frames are shortened to 75 days and 35 120 days, respectively.

The bill provides that current criteria utilized by the 2 board in rendering a decision on a franchise petition 3 regarding a proposed transmission line or lines being 4 necessary to serve a public use and representing a reasonable 5 relationship to an overall plan of transmitting electricity in 6 the public interest shall be supported by development of the factors set forth in establishing eligibility for the optional 8 process.

The bill imposes a \$1,000 annual surcharge payable within 10 30 days of the granting of a franchise pursuant to the 8 11 expedited process by the owner or lessee of the transmission 8 12 line, and establishes a renewable energy job training grant 8 13 fund under the control of the office of energy independence 8 14 into which the surcharges shall be deposited. The fund shall 15 be utilized by the office for grants to community colleges for 8 16 job training programs in the renewable energy field.

The bill states that current franchise provisions in Code 8 18 chapter 478 shall continue to apply to an energy independence 8 19 renewable energy transmission franchise to the extent not 8 20 inconsistent with the modified provisions contained in the 8 21 bill, and provides that the board shall by rule establish 8 22 additional procedures and requirements as necessary to 8 23 administer the bill's provisions.

Additionally, the bill directs the utility replacement tax 25 task force to make a recommendation to the general assembly, 26 after consulting with the board and the office of energy 8 27 independence, regarding the appropriate taxing rate to be 28 applied to an energy independence transmission renewable 29 energy franchise. The recommendation is to be made by January 30 1, 2010.

The bill also modifies provisions contained in Code chapter 31 32 478 relating to the location of constructed transmission 33 lines, and their distance from buildings, to include existing 8 34 utility routes in the location criteria.

8 35 LSB 2693SC 83

1 rn/nh/5