



# STATE OF IOWA

CHESTER J. CULVER, GOVERNOR  
PATTY JUDGE, LT. GOVERNOR

DEPARTMENT OF NATURAL RESOURCES  
RICHARD A. LEOPOLD, DIRECTOR

September 28, 2007

RECEIVED

SEP 29 2007

HOUSE OF REPRESENTATIVES

Mr. Mark Brandsgard  
Chief Clerk of the House  
State Capitol  
Des Moines, IA 50319  
LOCAL

Dear Mr. Brandsgard:

Enclosed is a copy of Iowa's annual report titled "Oil Overcharge Restitution Programs State of Iowa Annual Report" covering expenditures of Petroleum Violation Escrow (PVE) funds to June 30, 2007.

If you have any questions, please contact Brian Tormey at (515) 281-8927.

Sincerely,

A handwritten signature in black ink, appearing to read "Liz Christiansen".

Liz Christiansen  
Deputy Director

# Oil Overcharge Restitution Programs

State of Iowa  
Annual Report

SUBMITTED  
September 2007

Iowa Department of Natural Resources

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## List of Acronyms

DOE- United States Department of Energy

DHR- Iowa Department of Human Rights

DNR- Iowa Department of Natural Resources

DOM- Iowa Department of Management

DOT- Iowa Department of Transportation

ECT- Energy Conservation Trust

EES- Energy Extension Service

EFDC- Iowa Energy Fund Disbursement Council

EPC- Energy Policy Council

EWMB- Iowa DNR Energy and Waste Management Bureau

ICP- Institutional Conservation Program

LIHEAP- Low Income Home Energy Assistance Program

OHA- Office of Hearings and Appeals

PVE- Petroleum Violation Escrow

SECP- State Energy Conservation Program

SEP- State Energy Plan

WAP- Weatherization Assistance Program

## CHAPTER 1 -- BACKGROUND

Federal price controls on petroleum were implemented in 1973 as part of the national response to the first oil crisis. Price controls were terminated in early 1980. After 1980, the U.S. Department of Energy (DOE) filed individual lawsuits against several oil companies charging that each was in violation of oil price regulations during the federal price control period. In a series of rulings, the U.S. federal courts ordered these oil companies to make equitable restitution payments. These restitution payments are known as oil overcharge funds.

In 1982, Congress enacted Public Law 97-377, which includes Section 155 (known as the Warner Amendment), which provided a framework for the distribution of oil overcharge funds collected. Subsequent to the enactment of this law, the courts adopted the Warner Amendment as the guidelines for the distribution of oil overcharge refunds.

The Secretary of Energy distributed a share of restitution funds to the governor of each affected state. The amounts awarded to each state were based on the ratio of the state's consumption to the individual company's nationwide petroleum sales during the period in which the court determined a price violation had occurred.

Iowa received its first oil overcharge settlement payment of \$2,509,472 in March 1983. This series of payments is known as the Warner Funds. In 1983, the Iowa General Assembly appropriated \$1,887,200 for grants to state agencies and local governments for energy management programs in House File 638.

The 1984 General Assembly created a separate petroleum overcharge account in the state treasury in Senate File 2357. Senate File 2357 also required the oil overcharge funds to be divided 75 percent for government building energy management programs and 25 percent for weatherization of low-income homes.

At the time Senate File 2357 was enacted, the available funds were \$924,602. The court settlement stated oil overcharge funds were to be used to fund any combination of four court approved DOE restitution programs. However, rules later developed and enacted by DOE stated no more than 25 percent of the funds could be used for weatherization and only up to 20 percent could be used for government building energy management programs.

In August 1985, the State of Iowa received another settlement of \$1,037,364. The 1985 General Assembly in Senate File 587 appropriated funds to the Energy Policy Council (EPC) (now the Energy and Waste Management Bureau (EWMB) of the Iowa Department of Natural Resources (DNR)). Senate File 587 distributed funds on a percentage basis to state agencies for energy projects. The percentages were as follows:

- 21% to EPC for low-income weatherization;
- 37.2% to the Department of Transportation (DOT) for a revolving loan fund for transit capital purchases;
- 27.7% to the Department of Agriculture for the improvement of petroleum quality and motor fuel inspection capabilities and;
- 14.1% to EPC for energy management loan assistance programs and administration.

On March 6, 1986, Iowa received \$27.4 million from a \$2.1 billion court settlement of the price control violation case against the Exxon Corporation. Under the Exxon settlement, states were to distribute their funds under any one or a combination of four federal energy programs, which were designated previously under the Warner Amendment. The four programs were:

- The Low Income Home Energy Assistance Program (LIHEAP), which targeted elderly and low-income residents;
- The Weatherization Assistance Program (WAP), which targeted elderly and low-income residents;
- The State Energy Program (SEP), which provided funding for state energy planning and programs and;
- The Institutional Conservation Program (ICP), which served schools and hospitals. This program was terminated by Congressional action in the early 1990s.

On March 7, 1986, Governor Terry Branstad named an advisory committee to develop a plan for the expenditure of the Exxon funds. The Governor asked the committee to explore innovative ways to spend the funds and to recommend a plan that would meet the restrictions of the U.S. District Court decision and congressional action.

The Governor's Advisory Committee on Oil Overcharge Funds made the following recommendations regarding the use of the Exxon funds:

1. Establish an Energy Conservation Trust (ECT) fund in which the interest and earnings on investments would be credited to the trust and used for the sole purpose of funding additional activities under the four eligible federal programs;
2. Appoint an advisory council that would manage the investment of the ECT fund;
3. Follow the regular annual appropriations process regarding budgeting and expenditure of the ECT fund;
4. Provide annual appropriations for a six-year period. The first year recommended appropriations were:
  - Low-income weatherization program--\$3 million;
  - Energy audits of school buildings--\$1.5 million;
  - Competitive grants or loan fund programs--\$1.5 million; and

- Administration of all programs--\$500,000.

The Governor's Advisory Committee recommendations were forwarded to the 1986 General Assembly. The General Assembly enacted Senate File 2305, which accomplished the following actions:

1. established an ECT fund within the state treasury;
2. ordered the Exxon funds be deposited in the ECT fund; and,
3. appropriated funds for fiscal year 1987.

The ECT fund provided for an orderly, efficient and effective mechanism to make maximum use of the funds available to the state. Senate File 2305 also stated that the Exxon funds deposited in this account should be expended, to the extent possible, over a period of no more than six years.

On August 12, 1986, the State received \$11.2 million from a settlement agreement in the Stripper Well oil overcharge lawsuit. The Stripper Well agreement distributed more than \$4 billion in oil overcharge funds collected from independent producers.

The Stripper Well settlement stated the funds would be split equally between the states and the federal government, with money set aside for direct restitution to oil refiners and wholesalers, gas stations, and others.

The Stripper Well settlement also resolved dozens of other pending oil overcharge lawsuits. The states agreed in the settlement to give an "equitable portion" of the funds to low-income programs. Since the August 1986 settlement of \$11.2 million, Iowa has received other Stripper Well settlements totaling over \$16 million.

The chart on the following page shows details of the annual appropriations process from fiscal year 1986 to 2007.

Legislative Session	File	Fiscal Year	Appropriated Funds	Fund Source	Special Caveats
1986	SF 2305	1987	\$12,750,000	Exxon	Established the ECT fund.
1987	SF 517	1988	\$8,010,000 \$4,626,000 \$1,375,836	Stripper Well Exxon The Office of Hearings and Appeals(OHA)	Specified projects and funding sources per projects.
1988	HF 2469	1989	\$4,950,000 \$3,338,200	Stripper Well Exxon	Stipulated Warner funds are used first for Weatherization Program.
1989	HF 789	1990	\$4,900,000 \$4,238,000	Stripper Well Exxon	Stipulated Warner funds to be used first for Weatherization Program.
1990	HF 2567	1991	\$3,900,000 \$3,263,000	Stripper Well Exxon	Stipulated Warner and OHA funds to be used first for Weatherization Program.
1991	SF 542	1992	\$2,360,000 \$3,838,000	Stripper Well Exxon	Stipulated Warner and OHA funds to be used first for Weatherization Program.
1992	SF 2361	1993	\$770,000 \$3,438,000	Stripper Well Exxon	Stipulated Warner and OHA funds to be used first for Weatherization Program.
1993	HF 625	1994	\$1,125,000 \$3,438,200	Stripper Well Exxon	Stipulated Warner and OHA funds to be used first for Weatherization Program.
1994	SF 2091	1995	\$1,860,000 \$678,000	Stripper Well Exxon	Stipulated \$500,000 Exxon then \$1,560,000 Stripper funds for Weatherization Program.
1995	HF 186	1996	\$800,000 \$660,000	Stripper Well Exxon	Stipulated unencumbered funds do not revert to treasury.
1996	HF 2444	1997	\$1,000,000 \$115,000	Stripper Well Exxon	Stipulated unencumbered funds do not revert to treasury.
1997	SF 82	1998	\$950,000 \$115,000	Stripper Well Exxon	Stipulated unencumbered funds do not revert to treasury.
1998	HF 2210	1999	\$600,000 \$840,000 \$300,000	Stripper Well Exxon Diamond Shamrock	Stipulated OHA, Warner, Stripper funds used first then Diamond Shamrock for Weatherization Program. Transferred \$725,000 to DOT for intermodal loan fund. Dissolved the EFDC in 2003 and established the DNR as the lead agency in expenditure of oil overcharge. funds.
1999	HF 332	2000	\$565,000 \$260,000	Diamond Shamrock Stripper Well, Warner and OHA Exxon	Stipulated unencumbered funds do not revert to treasury.
2000	SF 2416	2001	\$500,000 \$100,000	Stripper Well Exxon	Stipulated OHA, Warner/Imperial and Diamond Shamrock funds used first then Stripper Well for Weatherization Program.
2001	HF 706	2002	\$332,000 \$98,000	Stripper Well Exxon	Stipulated OHA, Warner/Imperial and Diamond Shamrock funds used first then Stripper Well for Weatherization Program.
2002	SF 2140	2003	\$50,000 \$150,000	Exxon Stripper Well	Stipulated unencumbered funds do not revert to the treasury.
2003	SF 425	2004	\$100,000 \$25,000	Exxon Stripper Well	Stipulated unencumbered funds do not revert to the treasury but remain with the DNR for expenditure as originally appropriated.
2004	No Legislation	2005	Funds assigned to DNR.	Exxon Stripper Well	Funds remaining for expenditure were \$474,275 Exxon and \$183,627 Stripper Well.
2005	No Legislation	2006	Funds assigned to DNR.	Exxon Stripper Well	Funds remaining for expenditure were \$303,309 Exxon and \$151,378 Stripper Well.
2006	No Legislation	2007	Funds assigned to DNR.	Exxon Stripper Well	Funds remaining for expenditure were \$180,539 Exxon and \$242,374 Stripper Well.
2007	No Legislation	2008	Funds assigned to DNR.	Exxon Stripper Well	Funds remaining for expenditure are \$151,605 Exxon and \$78,509 Stripper Well.



## **CHAPTER 2 -- ENERGY FUND DISBURSEMENT COUNCIL**

Senate File 2305, enacted by the 1986 General Assembly, established the Energy Fund Disbursement Council (EFDC) to oversee the disbursement and expenditure of the Exxon money. The EFDC was dissolved on June 30, 2003, as mandated by Iowa Code 473.11(7). At that time, the DNR became responsible for the disbursement of funds either received or remaining in the ECT.

Senate File 517, enacted by the 1987 General Assembly, added four legislative members to the Council. The legislative members, appointed by the Majority Leader of the Senate and the Speaker of the House, served as non-voting members. The membership of the EFDC included the following:

- Governor or the Governor's designee;
- The director of the Department of Management, who served as the Council's chairperson;
- The administrator of the Division of Community Action Agencies of the Department of Human Rights;
- The administrator of the Energy and Waste Management Bureau of the DNR;
- A designee of the director of the Department of Transportation, knowledgeable in the field of energy conservation and;
- Four non-voting legislative members.

The Council was staffed by the DNR-EWMB. Legal consultation was provided by the Attorney General's office.

Over the years, five different pieces of legislation established specific duties of the EFDC. These duties included:

- Overseeing the investment of oil overcharge funds deposited in the ECT fund;
- Proposing recommendations to the Governor and General Assembly regarding annual appropriations from the ECT fund;
- Cooperating with the EWMB in adopting administrative rules necessary to administer expenditures from the fund;
- Encouraging applications for grants and loans; review and select proposals for the funding of competitive grants and loans from the ECT fund; and evaluating their comparative effectiveness;
- Monitoring expenditures from the ECT fund;
- Approving any grants or contracts awarded from the ECT fund in excess of five thousand dollars (\$5,000); and,
- Preparing, in conjunction with the EWMB, an annual report to the governor and General Assembly regarding earnings of and expenditures from the ECT fund.

Since 1987, The EFDC actively participated in initiating and fulfilling the duties charged by the enabling legislation. The chart below shows the number of Council meetings and provided a general description of the main topics discussed.

Fiscal Year	Number of Meetings	Topic
1988	9 with numerous subcommittee meetings	Expenditure of funds, program development, legislative recommendations and various other topics.
1989	10	Expenditure of funds, program development, legislative recommendations and various other topics.
1990	8	Expenditure of funds, program development, legislative recommendations and various other topics.
1991	6	Expenditure of funds, program development legislative recommendations and various other topics.
1992	4	Expenditure of funds, program development, legislative recommendations and various other topics.
1993	3	Expenditure of funds, program development, legislative recommendations and various other topics.
1994	2	Expenditure of funds, program development, legislative recommendations and various other topics.
1995	1	Expenditure of funds, program development, legislative recommendations and various other topics.
1996	1	The 1996 meeting discussed the status of oil overcharge funds and their declining balance. The main point of the discussion concerned impacts the declining balances have on the states energy programs.
1997	1	The discussion again focused on the declining balance of the oil overcharge funds and impact this will have on Iowa's energy efficiency and low-income weatherization programs.
1998	1	Topics of discussion were a 20 year time extension for DOT's intermodal revolving loan fund and termination of the EFDC in 2003 with the DNR established as the lead agency in managing the expenditure of oil overcharge funds
1999	1	The discussion focused on the declining balance of oil overcharge funds and the legislative recommendations for FY 2000 and 2001.
2000	1	The discussion focused on the declining balance of oil overcharge funds and the allocation of the \$235,000 oil overcharge settlement received in FY 2000. Discussion also covered potential FY 2001 appropriations and future oil overcharge settlements.
2001	1	The discussion focused on the declining balance of oil overcharge funds, the allocation of the remaining oil overcharge funds and the settlement received in FY 2001. Discussion also covered potential FY 2002 appropriations, future oil overcharge settlements, if any, and dissolution of the EFDC in 2003.
2002	1	The discussion focused on the declining balance of oil overcharge funds and the allocation of the remaining oil overcharge funds. Members were reminded of the dissolution of the EFDC on June 30, 2003.
2003	0	On June 30 <sup>th</sup> 2003, the EFDC was disbanded by state law. <u>Iowa Code Section 473.11 (7)</u> stated that unencumbered or unobligated monies remaining at the end of any fiscal year would not revert but be available for expenditure during subsequent fiscal years until expended for the purposes for which originally appropriated.

The Council reviewed and approved over 60 programs and more than 200 projects the sixteen fiscal years from 1987-2003. Information about the programs and projects is provided in Appendix B.

A majority of the formal meetings were to review and approve proposals, grants and contracts, and to provide recommendations to the Governor and General Assembly for annual appropriations from the ECT fund. These recommendations are also given in Appendix B.

## CHAPTER 3 – ENERGY CONSERVATION TRUST FUND FISCAL OVERVIEW

Eleven legislative acts over the years funded separate accounts in the state treasury known as the ECT fund. The treasurer of the state invested the monies in consultation with the EFDC. State Treasurer's office reports on the interest and earnings from oil overcharge settlements were presented at Council meetings.

Iowa has received Exxon funds of \$27,423,669 and accrued interest of \$10,864,137 for a total of \$38,287,806 as of June 30, 2007. The General Assembly appropriated \$38,201,458 from 1988 to 2003. As of June 30, 2006, \$38,049,853 of the amount has been expended with a remaining balance of \$151,605.

Iowa has received Stripper Well funds of \$27,342,830 and accrued interest of \$5,740,946 for a total of \$33,083,776 as of June 30, 2007. The General Assembly appropriated \$32,946,052 from 1988 to 2003. As of June 30, 2007, \$33,005,267 has been expended with a remaining balance of \$78,509. Stripper Well funds expended for attorney fees were \$738,774. The remaining attorney fees of \$427,783 were funded by Diamond Shamrock funds.

In fiscal year 2006, the DOE issued the final oil overcharge settlement payment to the states. Iowa's settlement payment was \$113,229. The funds were distributed to the DNR.

The 2007 General Assembly did not appropriate any oil overcharge funds. The DNR is responsible for the disbursement of oil overcharge funds, either received or remaining, in the ECT, based on the provisions of the Iowa Code Section 473.11(7).

The chart on this page shows the status of all oil overcharge funds as of June 30, 2007.

PVE REPORT	TOTAL FUNDS RECEIVED	INTEREST EARNED	TOTAL FUNDS AVAILABLE	PROGRAM	TOTAL FUNDS APPROPRIATED	June 30, 2007	
						TOTAL FEDERAL APPROVED	TOTAL FUNDS EXPENDED
				SECP	1,858,932	1,858,932	1,858,932
				EES			
				ICP	48,980	48,980	48,980
				WAP	1,615,537	1,615,537	1,615,537
				LIHEAP			
				OTHER			
<b>WARNER</b>	<b>2,509,472</b>	<b>1,013,977</b>	<b>3,523,449</b>	<b>TOTAL</b>	<b>3,523,449</b>	<b>3,523,449</b>	<b>3,523,449</b>
				SECP	13,302,576	13,302,576	13,150,969
				EES	5,575,881	5,575,881	5,575,881
				ICP			
				WAP	19,002,354	19,002,354	19,002,356
				LIHEAP	320,647	320,647	320,647
				OTHER			
<b>EXXON</b>	<b>27,423,669</b>	<b>10,864,137</b>	<b>38,287,806</b>	<b>TOTAL</b>	<b>38,201,458</b>	<b>38,201,458</b>	<b>38,049,853</b>
				SECP	40,000	40,000	40,000
				EES			
				ICP			
				WAP	6,104,928	6,104,928	6,104,928
				LIHEAP			
				OTHER	26,801,124	26,801,124	26,722,615
<b>STRIPPER</b>	<b>27,342,830</b>	<b>5,740,946</b>	<b>33,083,776</b>	<b>TOTAL</b>	<b>32,946,052</b>	<b>32,946,052</b>	<b>32,867,543</b>
				SECP	118,500	118,500	118,500
				EES	37,701	37,701	37,701
				ICP			
				WAP	1,478,398	1,478,398	1,478,398
				LIHEAP			
				OTHER	807,254	807,254	807,254
<b>OHA</b>	<b>2,299,984</b>	<b>141,869</b>	<b>2,441,853</b>	<b>TOTAL</b>	<b>2,441,853</b>	<b>2,441,853</b>	<b>2,441,853</b>
				SECP			
				EES			
				ICP			
				WAP	380,554	380,554	380,554
				LIHEAP			
				OTHER	475,289	475,289	475,289
<b>D SHAMROCK</b>	<b>634,873</b>	<b>221,059</b>	<b>855,842</b>	<b>TOTAL</b>	<b>855,843</b>	<b>855,843</b>	<b>855,843</b>
<b>GRAND TOTAL</b>	<b>60,210,828</b>	<b>17,981,988</b>	<b>78,192,726</b>	<b>GRAND TOTAL</b>	<b>77,968,655</b>	<b>77,968,655</b>	<b>77,738,541</b>

## APPENDIX A -- OIL OVERCHARGE FUNDS SUMMARY CURRENT FISCAL YEAR

### Oil Overcharge Funds Summary

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#### Status of Oil Overcharge Funds

There are no discretionary oil overcharge funds available for appropriation beyond that which has been recommended by the EFDC in FY 2003.

As mentioned in Chapter 3, during fiscal year 2006, the DOE issued the final oil overcharge settlement to the states. Iowa's settlement was \$113,229. The funds were distributed to the DNR.

## APPENDIX B -- OIL OVERCHARGE STATUS REPORT

### OIL OVERCHARGE FUND STATUS REPORT - JULY 2007

There was no legislative appropriation of Oil Overcharge funds in FY 2005, FY 2006, FY 2007, or FY 2008 by the Iowa General Assembly, therefore there are no tables outlining those Fiscal Year appropriations.

### OIL OVERCHARGE FUND STATUS REPORT - JULY 2004

PROGRAM AUTHORIZED BY SENATE FILE 425 FY 04	AUTHORIZED AMOUNT	ENERGY FUND DISBURSE MENT COUNCIL ACTION	DOE ACTION	PROGRAM STATUS
Weatherization Assistance Program (WAP) (DHR)	\$50,000 Exxon	Approved October 16, 2002	Approved June 30, 2003	Supplemental funding of WAP approved. Funds expended.
State Energy Program (SEP) (DNR)	\$50,000 Exxon	Approved October 16, 2002	Approved June 30, 2003	State plan submitted to DOE and approved.
Administration (DNR)	\$25,000 Stripper	Approved October 16, 2002	Approved June 30, 2003	Approved.

**OIL OVERCHARGE FUND STATUS REPORT - JULY 2003**

<b>PROGRAM AUTHORIZED BY HOUSE FILE 2140 FY 03</b>	<b>AUTHORIZED AMOUNT</b>	<b>ENERGY FUND DISBURSEMENT COUNCIL ACTION</b>	<b>DOE ACTION</b>	<b>PROGRAM STATUS</b>
Weatherization Assistance Program (WAP) (DHR)	\$25,000 Exxon	Approved November 2, 2001	Approved June 30, 2002	Supplemental funding of WAP approved. Funds expended.
State Energy Program (SEP) (DNR)	\$25,000 Exxon	Approved November 2, 2001	Approved June 30, 2002	State plan submitted to DOE and approved.
Administration (DNR)	\$150,000 Stripper	Approved November 2, 2001	Approved June 30, 2002	Approved.

**OIL OVERCHARGE FUND STATUS REPORT - JULY 2002**

<b>PROGRAM AUTHORIZED BY HOUSE FILE 706 FY 02</b>	<b>AUTHORIZED AMOUNT</b>	<b>ENERGY FUND DISBURSEMENT COUNCIL ACTION</b>	<b>DOE ACTION</b>	<b>PROGRAM STATUS</b>
Weatherization Assistance Program (WAP) (DHR)	\$250,000 \$182,000 Stripper \$68,000 Exxon	Approved November 2, 2000	Approved June 30, 2001	Supplemental funding of WAP approved. Funds expended.
State Energy Program (SEP) (DNR)	\$30,000 Exxon	Approved November 2, 2000	Approved June 30, 2001	State plan submitted to DOE and approved.
Administration (DNR)	\$150,000 Stripper	Approved November 2, 2000	Approved June 30, 2001	Approved, funds expended.



**OIL OVERCHARGE FUND STATUS REPORT - JULY 2001**

<b>PROGRAM AUTHORIZED BY SENATE FILE 2416 FY 01</b>	<b>AUTHORIZED AMOUNT</b>	<b>ENERGY FUND DISBURSEMENT COUNCIL ACTION</b>	<b>DOE ACTION</b>	<b>PROGRAM STATUS</b>
Weatherization Assistance Program (WAP) (DHR)	\$390,000 \$350,000 Stripper \$40,000 Exxon	Approved October 26, 1999	Approved June 30, 2000	Supplemental funding of WAP approved. Funds expended.
State Energy Program (SEP) (DNR)	\$60,000 Exxon	Approved October 26, 1999	Approved June 30, 2000	State plan submitted to DOE and approved.
Administration (DNR)	\$150,000 Stripper	Approved October 26, 1999	Approved June 30, 2000	Approved, funds expended.

**OIL OVERCHARGE FUND STATUS REPORT - JULY 2000**

<b>PROGRAM AUTHORIZED BY HOUSE FILE 332 FY 00</b>	<b>AUTHORIZED AMOUNT</b>	<b>ENERGY FUND DISBURSEMENT COUNCIL ACTION</b>	<b>DOE ACTION</b>	<b>PROGRAM STATUS</b>
Weatherization Assistance Program (WAP) (DHR)	\$560,000 \$269,446 Stripper \$80,554 Diamond Shamrock \$210,000 Exxon	Approved October 22, 1998	Approved June 30, 1999	Supplemental funding of WAP approved. Funds expended.
State Energy Program (SEP) (DNR)	\$90,000 \$50,000 Exxon and \$40,000 Stripper	Approved October 22, 1998	Approved June 30, 1999	State plan submitted to DOE and approved.
Administration (DNR)	\$175,000 Stripper	Approved October 22, 1998	Approved June 30, 1999	Approved, funds expended.

### OIL OVERCHARGE FUND STATUS REPORT - JULY 1999

PROGRAM AUTHORIZED BY HOUSE FILE 2210 FY 99	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT COUNCIL ACTION	DOE ACTION	PROGRAM STATUS
Weatherization Assistance Program (WAP) (DHR)	\$700,000 OHA, Warner, Stripper for \$400,000 and \$300,000 of Diamond Sham	Approved 11/20/97	Approved 3/31/99	Supplemental funding of WAP approved. Funds expended.
State Energy Program (SEP) (DNR)	\$115,000 Exxon	Approved 11/20/97	Approved 6/30/98	State plan submitted to DOE and approved.
Administration (DNR)	\$200,000 Stripper	Approved 11/20/97	Approved 6/30/98	Approved, funds expended.

### OIL OVERCHARGE FUND STATUS REPORT - JULY 1998

PROGRAM AUTHORIZED BY SENATE FILE 82 FY 98	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT COUNCIL ACTION	DOE ACTION	PROGRAM STATUS
Weatherization Assistance Program (WAP) (DHR)	\$700,000 OHA, Warner, Stripper	Approved 9/25/96	Approved 3/23/98	Supplemental funding of WAP approved. Funds expended.
State Energy Program (SEP) (DNR)	\$115,000 Exxon	Approved 9/25/96	Approved 6/30/97	State plan submitted to DOE and approved.
Administration (DNR)	\$250,000 Stripper	Approved 9/25/96	Approved 6/30/97	Approved, funds expended.

### OIL OVERCHARGE FUND STATUS REPORT - JULY 1997

PROGRAM AUTHORIZED	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT	DOE ACTION	PROGRAM STATUS
<b>BY HOUSE FILE 2444 FY 97</b>		<b>COUNCIL ACTION</b>		
Weatherization Assistance Program (WAP) (DHR)	\$700,000 Warner, OHA, Amoco and Stripper	Approved 10/19/95	Approved 3/31/97	Supplemental funding of WAP approved. Funds expended.
State Energy Program (SEP) (DNR)	\$115,000 Exxon	Approved 10/19/95	Approved 9/30/96	State plan submitted to DOE and approved.
Administration (DNR)	\$300,000 Stripper	Approved 10/19/95	Approved 9/30/96	Approved, funds expended.

### OIL OVERCHARGE FUND STATUS REPORT - JULY 1996

PROGRAM AUTHORIZED	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT	DOE ACTION	PROGRAM STATUS
<b>BY HF 186 FY 96</b>		<b>COUNCIL ACTION</b>		
Weatherization Assistance Program (WAP) (DHR)	\$1,000,000 (Warner Imperial OHA 2nd stage/Exxon and Stripper)	Approved 11/15/94	Approved 3/26/96	Supplemental funding of WAP approved. Funds expended.
State Energy Program (SEP) (DNR)	\$160,000 (Exxon)	Approved 11/19/94	Approved 10/31/95	State plan submitted to DOE and approved.
Administration (DNR)	\$300,000 (Stripper)	Approved 11/15/94	Approved 10/31/95	Approved, funds expended.

## OIL OVERCHARGE FUND STATUS REPORT - JULY 1995

PROGRAM AUTHORIZED	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT	DOE ACTION	PROGRAM STATUS
BY SF 2091 FY 95		COUNCIL ACTION		
Weatherization Assistance Program (WAP) (DHR)	\$2,000,000 (Warner Imperial OHA 2nd stage/Exxon and Stripper) (Increased to \$2,060,000 by Legislature)	Approved 1/6/93	Approved 2/10/95	Supplemental funding of WAP approved. Funds expended.
State Energy Program (SEP) (DNR)	\$238,200 (Exxon) (Reduced to \$178,200 by Legislature)	Approved 1/6/93	Approved 6/29/94	State plan submitted to DOE and approved.
Administration (DNR)	\$300,000 (Stripper)	Approved 1/6/93	Approved 6/29/94	Approved, funds expended.

**OIL OVERCHARGE FUND STATUS REPORT - JULY 1994**

<b>PROGRAM AUTHORIZED</b>	<b>AUTHORIZED AMOUNT</b>	<b>ENERGY FUND DISBURSEMENT</b>	<b>DOE ACTION</b>	<b>PROGRAM STATUS</b>
<b>BY HF 625 FY 94</b>		<b>COUNCIL ACTION</b>		
Groundwater Programs (DNR)	\$825,000 (Stripper Well)	Approved 1/6/93	Approved 10/14/92	For implementing the general provisions and energy related programs of the groundwater protection act.
State Energy Program (SEP) and Energy Extension Service (EES) (DNR)	\$238,200 (Exxon)	Approved 1/6/93	Approved 6/24/93	State plan submitted to DOE and approved.
Weatherization Assistance Program (WAP) (DHR)	\$3 Million (Warner Imperial OHA 2nd stage/Exxon and Stripper)	Approved 1/6/93	Approved 3/23/94	Supplemental funding of WAP approved. Funds expended.
Local Government Energy Bank Program (DNR)	\$200,000 (Exxon)	Approved 1/6/93	Approved 6/24/93	Development costs for Local Government Energy Bank Program. Funds expended.
Administration (DNR)	\$300,000 (Stripper)	Approved 1/6/93	Approved 10/14/92	Approved, funds expended.

**OIL OVERCHARGE FUND STATUS REPORT - JULY 1993**

<b>PROGRAM AUTHORIZED</b>	<b>AUTHORIZED AMOUNT</b>	<b>ENERGY FUND DISBURSEMENT</b>	<b>DOE ACTION</b>	<b>PROGRAM STATUS</b>
BY SF 2361 FY 93		<b>COUNCIL ACTION</b>		
<b>Groundwater Programs (DNR)</b>	<b>\$770,000 (Stripper Well)</b>	<b>Approved 07/28/92</b>	<b>Approved 10/14/92</b>	<b>For implementing the general provisions and energy related programs of the groundwater protection act.</b>
State Energy Program (SEP) and Energy Extension Service (EES) (DNR)	\$238,200 (Exxon)	Approved 07/28/92	Approved 6/29/92	State plan submitted to DOE and approved. Funds expended.
Weatherization Assistance Program (WAP) (DHR)	\$3 Million (Warner Imperial OHA 2nd stage/Exxon)	Approved 07/28/92	Approved 03/25/92	Supplemental funding of WAP approved. Funds expended.
Local Government Energy Bank Program (DNR)	\$200,000 (Exxon)	Approved 07/28/92	Approved 06/29/92	Development costs for Local Governmental Energy Bank Program. Funds Expended.
Administration (DNR)	\$300,000 (Stripper)	Approved 07/28/92	Approved 10/14/92	Approved, funds expended.

## OIL OVERCHARGE FUND STATUS REPORT - JULY 1992

PROGRAM AUTHORIZED BY SF 542 FY 92	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT COUNCIL ACTION	DOE ACTION	PROGRAM STATUS
Groundwater Programs (DNR)	\$2,360,000 (Stripper Well)	Approved 8/27/91	Approved 10/09/91	Continuation of five-year program. Funds Expended.
State Energy Program (SEP) and Energy Extension Service (EES) (DNR)	\$238,200 (Exxon)	Approved 10/22/91	Approved 06/27/91	State plan submitted to DOE and approved. Funds expended.
<b>Model Farms Demo (DALs)</b>	<b>\$600,000 (Exxon)</b>	<b>Approved 8/27/91</b>	<b>Approved 06/27/91</b>	<b>Continuation of existing program, final year. Funds remaining \$326</b>
Weatherization Assistance Program (WAP) (DHR)	\$3 Million (Warner/Imperial/OHA 2nd stage/Exxon)	Approved 10/22/91	Approved 04/21/91	Supplemental funding of WAP approved. Funds expended.
Administration (DNR)	\$300,000 (Stripper Well)	Approved 10/22/91	Approved 06/27/91	Approved, funds expended.

## OIL OVERCHARGE FUND STATUS REPORT - JULY 1991

PROGRAM AUTHORIZED	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT	DOE ACTION	PROGRAM STATUS
BY HF 2567 FY 91		COUNCIL ACTION		
Weatherization for low-income clients, targeting highest energy users (DHR)	\$3,000,000 (Exxon, Warner/Imperial)	Approved contract with DHR for expenditure of \$3M - 08/14/91	Approved 03/91	3,035 homes completed 8,846 clients assisted. Funds expended.
Groundwater Programs (DNR)	\$2,700,000 (Stripper Well)	Approved groundwater FY 91 programs 8/14/90	Approved 10/22/90	Five-year continuing program. Funds expended
State Energy Program (SEP), Energy Extension Service (EES) (DNR)	\$238,200 (Exxon)	Approved 6/8/90	Approved 6/28/90	State plan submitted to DOE and approved. Funds expended.
Model Farms Demonstration Projects (DALs)	\$600,000 (Stripper Well)	Approved 8/14/90	Approved 10/22/90	Continuing program. Funds expended.
Amorphous Semiconductor Project (DED)	\$300,000 (Stripper Well)	Approved 12/15/90	Approved 10/22/90	Contract between Dept. of Economic Development and CASI executed. CASI provided information updates at 3/13/90 and 4/24/90 EFDC meetings. Funds expended.
Intermodal Study (DOT)	\$25,000 (Exxon)	Approved 8/14/90	Approved 6/28/90	Study completed. Funds expended.
Administration (DNR)	\$300,000 (Stripper)	Approved 6/8/90	Approved 6/28/90	Funds expended.



## OIL OVERCHARGE FUND STATUS REPORT - JULY 1990

PROGRAM AUTHORIZED BY HF 789 FY 90	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT COUNCIL ACTION	DOE ACTION	PROGRAM STATUS
Weatherization and other low-income energy conservation projects targeting highest energy users (DHR)	Approved \$3M (Exxon and OHA second stage)	Approved contract with DHR for expenditure of \$3M for weatherization activities 8/22/89.	Approved 3/17/89	Program is a continuing appropriation FY 90. Funds expended.
Groundwater Programs (DNR)	\$3,300,000 (Stripper Well)	Approved groundwater FY 90 programs 6/8/90	Approved 8/14/79	Five year continuing program, implemented in FY 87. Funds expended.
State Energy Program (DNR)	\$118,500 (Exxon)	No Action	Approved 6/23/89	State plan submitted to DOE and approved includes proposed expenditures. Funds expended.
School Energy Audits (DNR)	\$300,000 (Exxon)	No Action	Approved 6/23/89	Audits completed.
Energy Extension Service Program (DNR)	\$119,700 (Exxon)	Approved \$70,000 proposed from EES, ISU 8/22/89.	Approved 6/23/89	State plan submitted to DOE and approved includes proposed expenditures. Contract with ISU for \$70,000 executed. Funds expended.
Local Government Energy Management Program (DNR)	\$200,000 (Exxon)	Approved marketing contract for local government program \$32,000, approved TEA Review and engineering Workshop \$46,500, 10/27/89. Approved engineering training contract with ISU \$7,509, 3/8/90.	Approved 6/23/89	Work initiated with local governments. TEA review and workshops are continuing under a new contract, \$160,000 planned expenditures in FY 92. Funds expended.

PROGRAM AUTHORIZED BY HF 789 FY 90	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT COUNCIL ACTION	DOE ACTION	PROGRAM STATUS
Solid Waste Disposal Grants (DNR)	\$200,000 (Stripper Well)	Approved \$188,780 for 3 solid waste disposal grants, 3/8/90. Approved contract with ISU. \$19,000, 6/8/90.	Approved 8/14/89	Contracts developed with (Dubuque, Grinnell and Carroll) to implement composting operations. Contract executed with ISU. Contracts active to fall of 91. Funds expended.
Low-Income Nonprofit Housing Grants (DNR)	\$300,000 (Exxon)	Approved solicitation schedule and RFP 6/8/89. Approved contracts 7/13/89.	Approved 3/5/90	Low-income weatherization initiated and 34 homes have been completed. Project closed out in August 91. Funds expended.
Group Residences Weatherization (DNR)	\$200,000 (Exxon)	Approved solicitation schedule and RFP 6/8/89. Approved contracts 7/13/89.	Approved 3/5/90	5 group homes have obligated funds for weatherization. Project closed out in August 91. Funds expended.
Continuation of ECM Assistance to Nonprofit Group Residences	\$103,000 (Exxon)			Item vetoed by Governor.
Model Farm Demonstrations (DNR)	\$600,000 (Stripper Well)	Approved contract for project 10/27/89. Approved DNR budget for project 3/8/90.	Approved 8/14/89	Funds expended.

PROGRAM AUTHORIZED BY HF 789 FY 90	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT COUNCIL ACTION	DOE ACTION	PROGRAM STATUS
Energy Planning Data Base GIS (DNR)	\$500,000 (Stripper Well)	Approved proposal and interagency agreement, DOT, 8/22/89	Approved 8/14/89	DOT ordered equipment, providing software training- \$249,000 expended. GSB continuing Coal Resources project and acquiring Landsat data. DNR digitizing energy resources data. Digitizing continuing in FY 92. Project closed-out and funds expended.
Administration (DNR)	\$300,000 (Stripper Well)	No Action	Approved 4/14/89	Funds expended.

## OIL OVERCHARGE FUND STATUS REPORT - JULY 1989

PROGRAM AUTHORIZED	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT	DOE ACTION	PROGRAM STATUS
BY HF 2469 FY 89		COUNCIL ACTION		
Energy Conservation programs for low-income including weatherization target to highest energy users. (DHR)	\$3,000,000 (Warner/Imperial/ Exxon)	Discussed direction of expending funds on 5/19/88 and 7/20/88.	Approved 11/10/88	In process of identifying high-energy users. Should have 5,000 identified by 9/30/88. They will be prioritized and combined with regular weatherization program. Funds expended.
Groundwater Program (DNR)	\$4,000,000 (Stripper Well)	7/20/88 approved expenditures of all money for programs except \$300,000 waste allocated projects approved 8/31/88. Approved continuation of programs 6/8/89.	No Action	Money to be allocated among the various groundwater programs in the 5-year groundwater plan.
State Energy Program (SEP) (DNR)	\$118,500 (Exxon)		Approved 11/14/88	State plan submitted to DOE and approved. Includes proposed expenditure of this money. Funds expended.
Energy Extension Service Program (EES) (DNR)	\$119,700 (Exxon)	Approved \$70,000 proposal from EES, ISU 6/19/88.	Approved 11/14/88	Contract at ISU being developed for \$70,000. \$49,700 put in state EES plan for marketing. Funds expended.
Financing energy conservation measures in state facilities (DNR)	\$1,000,000 (Stripper Well)	No Action	No Action	This line item was vetoed by the Governor on 5/6/88.

PROGRAM AUTHORIZED	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT	DOE ACTION	PROGRAM STATUS
BY HF 2469 FY 89		COUNCIL ACTION		
Amorphous Semiconductor cell project at ISU/3M (DED)	\$500,000 (Stripper Well)	Approved \$500,000 for ISU/3M project from Stripper Well money set aside for venture capital project, 1/7/88	Approved ISU/3M Project	Press conference in May 1988 announcing project. Negotiations between DED and ISU completed. Contracts executed. First year of a 3-year project. \$500,000 is expended. Received second appropriation of \$300,000. Project is closed-out and funds are expended.
Affordable heating payment pilot project (DNR)	\$350,000 (Exxon)	9/22/88 approved. Entering into contract with HACAP for \$350,000.	Approved 11/14/88	Governor named an advisory committee as required through LIHEAP program. Project is closed out and funds are expended.
Administration (DNR)	\$200,000 (Stripper Well and Exxon)	No Action	Approved 11/14/88	\$113,773 of this paid out of Exxon. Remainder from Stripper Well account. Funds expended.

## OIL OVERCHARGE FUND STATUS REPORT - JULY 1988

PROGRAM AUTHORIZED BY SF 517 FY 88	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT COUNCIL ACTION	DOE ACTION	PROGRAM STATUS
Weatherization projects including administrative costs (DNR)	\$175,000 (Exxon)	Approved \$175,000 to Dept. of Human Rights for weatherization approval to amend the state weatherization plan to DOE 6/30/87.	Approved 9/30/87	Contract closed out 12/31/88. Funds expended.
Energy bank for schools-Audits and Technical Analysis (DNR)	\$500,000 (Exxon)	Approved \$500,000 to DNR for school loan bank but shifted from Stripper Well to Exxon Account and amended state plan, 6/30/87.	Approved 9/15/87	Appropriation added to the \$1.5M received prior. Expect to do 800 audits in FY 89. Strong marketing program. Over 534 presentations made to schools. 212 school districts have signed up for program including over 691 school buildings. Audits completed. Funds expended.
Independent study evaluating federal weatherization (DNR)	\$75,000 (Exxon)	Approved \$75,000 from Exxon for a study of federal weatherization 8/12/87.	Approved	Contract 9/15/87 awarded 12/87. \$9,000 added to project because of excellent response from sample surveyed (80% return). Final report on 6/30/88 as required by SF 517. Final report was presented to Disbursement Council in July 1988. Funds expended.

PROGRAM AUTHORIZED BY SF 517 FY 88	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT COUNCIL ACTION	DOE ACTION	PROGRAM STATUS
Grants for low-income nonprofit housing organization for energy projects (DNR)	\$500,000 (Stripper Well)	Approved \$500,000 to develop a competitive grant program for low-income housing organizations, 8/12/87. Approved 3 projects, 4/13/89. Approved 2 contracts for a total of \$167,743 5/19/88. Third contract approved 6/22/88 for \$332,257.	Approved 10/16/87	All contracts signed and under way. Project completion date is 6/30/89. Expect to extend one contract because of loan program. Loans being repaid. All projects closed out and funds are expended.
Competitive grant program to provide venture capital to new businesses in Iowa	\$500,000 (Stripper Well)	Approved \$500,000 from Stripper Well for a competitive grant program for venture capital, 1/12/87.	Disapproved 10/16/87	Program terminated. Rejected by DOE along with the appeal.
Energy Conservation grants and contracts (DNR)	\$1,000,000 (Exxon)	Approved \$1M from Exxon for a competitive grants program. Approved \$757,086 for 13 projects on 12/10/87. Approved \$59,999 for three projects 1/7/88. 7/20/88, \$247,181 was reverted to ECT fund. Some projects granted extension on 6/22/86 by EFDC.	Approved 12/15/87	17 projects funded for a total of \$1,066,127. Three projects completed by 6/30/89. 5 projects carried forward to FY 90. All projects closed out and funds are expended.
Administration (DNR)	\$200,000 (Stripper Well)	Approved \$200,000 for administration of oil overcharge moneys at DNR 6/30/87.	Approved 10/16/87	Funds expended.

PROGRAM AUTHORIZED BY SF 517 FY 88	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT COUNCIL ACTION	DOE ACTION	PROGRAM STATUS
Groundwater Program	\$2,000,000 (Exxon)	Approved \$1.5M for Agricultural Energy Management funds \$300,000 to the Leopold Center and 200,000 for Big Springs Project 6/30/87. Leopold approved 4/13/88 and 12/21/88.	Approved 12/15/87	Continuing demo. Programs as proposed in 5-year plan. \$300,000 to Leopold obligated to six biomass projects approved by DOE. Big Springs on Schedule. Funds expended.
Groundwater Program	\$3,530,000 (Stripper Well)	Approved funding for programs funded by Stripper Well funds 8/12/87 and 9/9/87. Approved continuation of programs 6/8/89.	Approved 10/16/87	10 projects being implemented by DNR. In various stages of development: \$500,000 obligated toward Leopold Ag/energy projects, \$120,000 toward three ISWRRRI projects. Approval for FY 89 expenditures for ten DNR projects. Projects are completed and closed-out and funds are expended.
Mass Transit Projects targeted to low-income (DOT)	\$1,700,000 (Stripper Well)	Approved \$1,210,532 for transit projects submitted by DOT 3/2/88. Approved \$170,987 for transit projects, 5/19/88. The remaining \$328,431 approved by EFDC on 2/6/89.	Approved 12/21/87	Projects under way. Six rounds of projects were submitted. Projects to be completed 6/30/89. Project closed out and funds are expended.



PROGRAM AUTHORIZED BY SF 517 FY 88	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT COUNCIL ACTION	DOE ACTION	PROGRAM STATUS
DOT Intermodal Transportation Projects	\$750,000 (Exxon)	Approved obtaining a proposal from DOT for \$750,000 to amend into State SEP plan 6/30/87. Approved intermodal proposal 9/22/88. Update presented by Quad Cities Container Corporation representative 6/8/90.	Approved 12/17/87	Two applications received: Quad-Cities and Burlington. Quad-Cities approved contracts between DNR and DOT. Loan program initiated, 6 repayments received as of 6/30/91. Project to remain active until loan program is terminated.
DOT Energy Conservation Projects	\$1,500,000 (Stripper Well)	Disapproved providing \$1.5M for asbestos removal, replacement and disposal, 8/30/87. Defer action on program until legislature meets 3/2/88.	No Action	Proposal presented 3/2/88. Action deferred in HF 2469. Disallowed by DOE.
CIRAS Waste Motor Oil Study	\$30,000 (Stripper Well)	Proposal approved by EFDC and money transfer from SW to Exxon 9/30/87.	Approved 10/16/87	Contract executed on 2/12/88. Project completed 6/30/89. Pilot cities identified and tanks are being constructed. Survey of other state recycling programs being conducted. Used oil collected in pilot cities. Approved funding for program from Stripper funds instead of Exxon funds 7/13/89. Closed out and funds are expended.

PROGRAM AUTHORIZED BY SF 517 FY 88	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT COUNCIL ACTION	DOE ACTION	PROGRAM STATUS
Iowa Mainstreet Program (DED)	\$125,000 (Exxon)	Approved DED's proposal \$125,000 of Exxon money for an Iowa Main street program.	Approved 12/17/87	Contract signed in January 1988. Program on schedule. Four workshops held. Publication written and audits completed. Closed out and funds expended.
Terrace Hill Energy Improvement Project (DGS)	\$50,000 (Stripper Well)	Approval to develop and negotiate a proposal from Terrace Hill to DOE for \$50,000 6/30/87. Proposal from General Services approved 5/19/88.	Approved 7/15/88	DNR signed contract with General Service 8/4/88. Energy audits completed and implementation completed. Closed out and funds are expended.
Maintain funding levels in state energy programs, weatherization, SEP, EES, ICP	\$1,375,836 (Amoco, OKC, Vickers, Coline, Exxon)	Approved transfer of \$936,934 to DHR of OHA 2nd stage refund money and Exxon oil overcharge funds, 8/12/87.	Approved portion (\$704,745) of program 7/16/87. Partial approval \$87,000 9/25/87. Approved 5 programs totaling \$331,896 on 1/22/88.	OHA has approved seven programs for total of \$1,123,641. Some programs will not be completed due to approvals. Remaining money and carryover in OHA account will be used in state weatherization program. Funds expended and projects closed out.

## OIL OVERCHARGE FUND STATUS REPORT - JULY 1987

PROGRAM AUTHORIZED BY HF 2305 FY 87	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT COUNCIL ACTION	DOE ACTION	PROGRAM STATUS
Weatherization and other low-income energy conservation projects including furnace and boiler retrofitting and acquisitions (DNR)	\$3,000,000	Approved \$2.5M weatherization 8/28/86 meeting. Approved \$500,000 for furnace and boiler project, 2/12/87 meeting. Approved \$500,000 to weatherization program and \$30,000 from R&D fund for administration 9/12/87.	Approved \$2.5M and \$500,000	Money has been all contracted out to 19 CAP agencies. Expect no carryover after 6/30/88. Final report received. Funds expended.
School energy audit and engineering analyses program (DNR)	\$1,500,000	Approved \$1.5M 8/28/86.	Approved \$1.5M	Program on track after a slow startup, 1300 audits completed in FY 87, 88. 11 school districts signed up for the TAs this fiscal year. Expect sizable carryover. Project extended to 6/30/89. Audits completed. Funds carried forward for TA revolving loan fund. Project continuing as planned.
Energy Conservation grants and contracts (DNR)	\$900,000	Approved competitive grants program 8/28/86; approved 25 grants totaling \$900,000 on 10/31/86, 11/24/86.	Program approved individual project proposal approved.	All projects with exception of one completed. Remaining project done 6/30/89. Funds expended.
Agricultural energy management fund (DALs)	\$1,000,000	Approved \$1M 9/15/86.	Approved \$1M	Project was extended to June 1988. Tasks are completed. Program continuing with additional \$1.5M from SF 517. Funds expended. Project continues with other funding sources.

PROGRAM AUTHORIZED	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT	DOE ACTION	PROGRAM STATUS
BY HF 2305 FY 87		COUNCIL ACTION		
Motor vehicle fuel reduction (DOT)	\$3,000,000	Approved \$3M for traffic control modernization demonstration 9/26/86.	Approved \$1M	19 cities participating. Extension to 6/30/89, requested to complete projects and market them. \$2.7M has been obligated to cities. Closed out and funds expended.
Public Transit (DOT)	\$1,700,000	Approved \$1.7M in specific public transit projects on 9/15/86 and 12/10/87. Approved \$154,000 (of the \$1.7M) to be used in existing projects 6/30/87.	Approved all of \$1.7M except \$154,000 for Revolving Loan Fund.	29 projects funded. 10 requested approved to expand projects with \$154,000. An extension to 12/88 requested. Projects completed. Some carried on with SW money. Project closed out and funds expended.
Board of Regents	\$1,500,000	Approved \$1.5M for technical assistance studies and energy extension projects: \$635,000 to U of I, \$720,000 to ISU and \$145,000 to UNI 9/26/86	Approved \$1.5M	Most projects are behind schedule at U of I and ISU. Extensions requested from 6 months to 1 yr. Projects at UNI are completed. Telecommunications project at ISU extended to 6/30/89. Closed out and funds expended.

PROGRAM AUTHORIZED BY HF 2305 FY 87	AUTHORIZED AMOUNT	ENERGY FUND DISBURSEMENT COUNCIL ACTION	DOE ACTION	PROGRAM STATUS
CIRAS solar ethanol project	\$150,000	Approved \$150,000 after recommended modification in proposal 11/24/86	Project approved	1st phase final report received. 3 to 4 extensions due to illness. \$24,000 contracted for an alternative fuels conference held 6/15/88. Contract for demonstration phase signed for \$103,053 with U of I. Extension for one year expected beyond 6/30/89. Project completed 6/30/90. Funds expended.
Administration	\$500,000	Approved \$320,000 of Exxon funds for programming costs; the remaining \$180,000 in administrative costs not eligible for Exxon funds will be funded from Energy Research and Development Fund.	Approved \$320,000 in Exxon funds.	Funds expended.