



Iowa Utilities Commission



FY 2025

Annual Report on Agency Performance

July 1, 2024 – June 30, 2025

Table of Contents

<u>Introduction - Message from the Chair.....</u>	<u>3</u>
<u>Executive Summary.....</u>	<u>4</u>
<u>About the Iowa Utilities Commission.....</u>	<u>5</u>
<u>Jurisdiction and Regulatory Authority.....</u>	<u>6</u>
<u>Agency Projects and Programs.....</u>	<u>10</u>
<u>Administrative Rules & Rulemaking Dockets.....</u>	<u>13</u>
<u>Major Dockets.....</u>	<u>15</u>
<u>Court Cases & Federal Proceedings.....</u>	<u>19</u>
<u>Iowa Courts.....</u>	<u>19</u>
<u>Federal Courts.....</u>	<u>21</u>
<u>Federal Communications Commission (FCC).....</u>	<u>21</u>
<u>Federal Energy Regulatory Commission (FERC) and Regional Electric Transmission Markets.....</u>	<u>22</u>
<u>Comments with the Organization of MISO States (OMS).....</u>	<u>22</u>
<u>Comments with the Southwest Power Pool's Regional State Committee.....</u>	<u>24</u>
<u>IUC Budget, Expenditures & Revenues.....</u>	<u>26</u>
<u>Financials & Assessments.....</u>	<u>26</u>
<u>Agency FY 2026 Operational Plan.....</u>	<u>59</u>
<u>Strategic Plan Initiatives.....</u>	<u>60</u>
<u>Enterprise Priorities Supported.....</u>	<u>60</u>
<u>Operational Goals to Achieve in FY 2026.....</u>	<u>60</u>
<u>Programs Provided.....</u>	<u>60</u>
<u>FY 2025 Performance Report.....</u>	<u>65</u>
<u>Performance Measures.....</u>	<u>65</u>
<u>Resource Reallocations.....</u>	<u>67</u>
<u>Agency Contacts.....</u>	<u>68</u>
<u>About this Report.....</u>	<u>68</u>

Introduction - Message from the Chair

On behalf of the Iowa Utilities Commission (IUC), I am pleased to submit the IUC's Annual Report and Agency Performance Report for fiscal year 2025 (FY 2025) detailing the agency's work toward achieving the two functions of the IUC: utility regulation and compliance and resource management.

Each year, the IUC staff handles thousands of docket filings, answers hundreds of consumer and industry inquiries, and holds dozens of hearings and public meetings around the state. During the reporting period, July 1, 2024, to June 30, 2025, IUC staff conducted work on more than 460 active dockets under review by the agency.

The landscape of energy infrastructure is in a period of rapid change, both through modernization and growth. The Commission's work remains important for ensuring that utility service in our state is safe and reliable, and that rates are just and reasonable.

The IUC continues to support its mission of regulating utilities, as established by law, to ensure that reasonably priced, reliable, environmentally responsible, and safe utility services are available to Iowans, and its vision of engaging in continuous improvement activities in order to be a regulatory expert and solutions-oriented partner regarding current and emerging utility matters.

We are pleased to show through this report our strong performance in the target categories that made up our strategic plan goals.



Sarah Martz
Chair

Executive Summary

This year's IUC Annual Report and Agency Performance Report provides a snapshot of achievements during the review period (FY 2025) and also highlights the key operational goals and action items for the agency's ongoing performance during FY 2026.

The IUC currently is reviewing its organizational structure in all areas and in the current fiscal year has revamped the Safety & Engineering Bureau into two areas: Pipeline Safety & Engineering and Electric Safety, Engineering, and Emergency Response. This change gives the subject matter experts among both staff dedicated time to clearly focus on these critical infrastructure areas.

Additionally, we have some new leadership among our management team and through collaboration with the bureaus, we are setting additional goals for the agency surrounding the efficiency and effectiveness of the organization.

You will find the IUC's FY 2026 Operational Plan near the end of this report. We look forward to a successful year of serving Iowa consumers, utility stakeholders, and our business partners.

Sincerely,

Nichol Toomire

[Nichol Toomire \(Nov 25, 2025 09:27:48 CST\)](#)

Nichol Toomire

Chief Operating Officer

About the Iowa Utilities Commission

The IUC is an independent, quasi-judicial agency with approximately 75 full-time employees in roles including engineering, inspections, investigation, data analysis, legal review and litigation, federal/regional/state policy and planning, communications, and administrative support.

Three Commissioners are appointed to six-year terms by the Governor and confirmed by the Iowa Senate. Subject to confirmation by the Senate, the Governor appoints a member as the chairperson to serve as the agency administrator for a two-year term.

Current Commissioners are:

- Chair Sarah M. Martz – began May 1, 2023; appointed Chair May 19, 2025
- Commissioner Joshua J. Byrnes – began November 30, 2020
- Commissioner Erik M. Helland – began May 1, 2023

During this reporting period, the IUC had six bureaus within the agency.

Accounting	Provides financial and accounting support
Chair & Commission Staff	Manages and oversees the operations, human resources, and other administrative requirements of the agency
Customer Service	Processes and investigates customer complaints, manages information systems, and provides information technology
Regulatory Analysis	Analyzes electric, natural gas, water, and telecommunication policies, procedures and rate cases for utilities operating in the state
Regulatory Law	Provides legal and policy advice - represents the agency in judicial review proceedings and actions
Safety & Engineering	Conducts engineering reviews, inspects utility facilities, and performs investigations

Mission Statement

The IUC regulates utilities, as established by law, to ensure that reasonably priced, reliable, environmentally responsible, and safe utility services are available to Iowans.

Vision Statement

The Iowa Utilities Commission is engaged in continuous improvement activities in order to be a regulatory expert and solutions-oriented partner regarding current and emerging utility matters.

Guiding Principles - Core Values

The IUC implements the following guiding principles in the fulfillment of agency duties:

- Act with integrity
- Seek continuous improvement
- Encourage everyone to learn
- Value innovation
- Embrace ownership
- Practice open communication and transparency
- Treat everyone with respect

Stakeholders

The IUC's two primary customer groups are utility customers and utility companies. The agency also considers utility associations; federal agencies; regulatory agencies in other states; other State of Iowa agencies; environmental, commercial, and industrial groups; and all Iowans to be its stakeholders.

Jurisdiction and Regulatory Authority

The IUC's regulatory authority is described in Iowa Code § [474.9](#), Iowa Code [chapter 476](#), and the agency's administrative rules adopted in 199 Iowa Administrative Code (IAC) [chapters 1-45](#).

Key areas of IUC jurisdiction follow.

Electric

The IUC regulates electricity under Iowa Code chapter 476. The agency regulates the rates and services of two investor-owned electric companies, MidAmerican Energy Company (MidAmerican), a subsidiary of Berkshire Hathaway Energy, and Interstate Power and Light Company (Alliant-IPL), a subsidiary of Alliant Energy. Together these companies serve more than one million electric customers in Iowa.

Iowa's municipal electric utilities are regulated by the IUC for service and other matters specified by statute. Rural electric cooperatives are regulated by the IUC for service and have the option of choosing to be regulated for rates.

In addition, IUC Federal/Regional staff work closely with two Regional Transmission Organizations (RTO) with Iowa connections: Midcontinent Independent System Operator (MISO) and the Southwest Power Pool (SPP).

MISO and SPP are not-for-profit, member-based organizations. MISO is focused on three critical tasks: managing the generation and transmission of high-voltage electricity across 15 U.S. states, including most of Iowa, and one Canadian province; managing energy markets in the MISO region; and planning transmission expansion projects. SPP oversees the bulk electric grid and wholesale power market in the central United States on behalf of a diverse group of utilities and transmission companies in 17 states, including parts of Iowa. SPP ensures the reliable supply of power, adequate transmission infrastructure, and competitive wholesale electricity prices for a 552,000-square-mile region, including more than 70,000 miles of high-voltage transmission lines in the Eastern Interconnection. Iowa is part of the Eastern Interconnection.

During this reporting period, IUC staff worked with and through both MISO and SPP on various policy and market-related issues that arose at the Federal Energy Regulatory Commission (FERC).

Natural Gas

The IUC has general jurisdiction over gas utilities furnishing natural gas by piped distribution under chapter 476, but does not regulate propane gas. The IUC regulates the rates and services of four investor-owned gas utilities: MidAmerican, Alliant-IPL, Black Hills Energy, and Liberty Utilities. The IUC also regulates certain areas of gas service provided by municipal utilities. Gas utilities having fewer than 2,000 customers are subject to separate rate and service regulatory provisions under Iowa Code section 476.1C.

The IUC's jurisdiction also includes inspection of interstate natural gas pipelines on behalf of the U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration (PHMSA) under Iowa Code chapter 479A. The pipeline safety program is annually certified by PHMSA and provides the IUC the authority for conducting inspections and accident investigations on intrastate pipelines that lie entirely within Iowa.

Telecommunications

The IUC has limited regulatory authority over the telecommunications industry under Iowa law that is tailored to ensure fair, affordable, universal access to necessary services. Landline telephone service quality was deregulated for Iowa customers in 2017 ([Docket No. INU-2016-0001](#)), based on the determination that there was effective competition for local communications services; however, the IUC maintains regulatory oversight relating to the following essential communications services and service provider types based on the determination that regulation continues to be in the public interest and has met the test in Iowa Code 476.1D:

- Assessments for Dual Party Relay Service
- Duties and authority delegated to the IUC by the Federal Communications Commission
- Telecommunications carrier registration requirements
- Annual reports
- Rate and service regulation of Alternative Operator Service providers

In addition, the IUC issues cable television franchise certificates pursuant to Iowa Code chapter 477A and shall issue a certificate of franchise authority within 30 calendar days after receipt of a completed application and affidavit submitted by the applicant and signed by an officer or general partner of the applicant, subject to the requirements in section 477A.3. The certificate authorizes the construction and operation of a cable system in a public right-of-way and authorizes a municipality to collect a franchise fee from the system owner.

Under Iowa Code chapter 477C, the IUC administers a dual party relay service program to allow persons who are deaf, hard of hearing, deaf-blind, or have difficulty speaking to use a telecommunications device.

The IUC administers the program, which has two primary components. First, section 477C.3 directs the IUC to plan, establish, administer, and promote a statewide dual party relay service, which is a communication system that provides these individuals with

access to the telephone system functionally equivalent to the access available to persons who are not deaf, hard of hearing, deaf-blind, or have difficulty speaking. Second, section 477C.4 directs the IUC to plan, establish, administer, and promote a program to secure, finance, and distribute specialized or supplemental telecommunications equipment to provide access to the telephone system.

Water

The IUC regulates the rates and service of one investor-owned water utility, Iowa-American Water Company. The company serves water customers in the cities of Davenport, Clinton, Bettendorf, Riverdale, Panorama Park, LeClaire, Blue Grass, and Dixon, and surrounding parts of Scott County, Iowa. The IUC does not regulate municipally owned waterworks or rural water districts.

Sewer and Wastewater

The IUC has limited authority over the rates, services, and disconnection of water, storm water, and sanitary sewer services provided by investor-owned utilities.

The IUC has limited statutory authority to approve the sale and acquisition of water, sanitary sewer, or storm water utilities with a purchase price of \$3 million or more and specify advance ratemaking principles that will apply when the costs of the acquired utility are included in regulated rates.

Additional Authorities

The IUC's jurisdiction also includes certification of electric power generators (chapter 476A), safety and siting authority over electric transmission lines (chapter 478), safety and siting of intrastate natural gas pipelines (chapter 479), and the siting of hazardous liquid pipelines (chapter 479B).

Additionally, the IUC has a Memorandum of Understanding with the Attorney General's Office regarding Iowa's One Call law and investigations related to violations of the One Call law regarding underground utility infrastructure. One Call complaints may be investigated by IUC staff and then forwarded to the Attorney General for review and enforcement.

In addition to ratemaking and service regulation, the IUC has the authority to resolve complaints about utility service, approve plans for energy efficiency programs, approve

plans for the recovery of costs to control emissions from generating facilities, oversee affiliate transactions, and review utility company proposals for reorganization.

Agency Projects and Programs

Achievements were reached in all bureaus of the agency toward the goals of improving efficiency and effectiveness in the core function areas. Among those achievements:

Information Technology (IT)

The IUC initiated a number of projects designed to encourage efficiencies in workflow and procedures during this reporting period. Items of interest include:

- Successful rollout of a Unified Communications Platform (Zoom) to provide both video conferencing and telephony. An expanded Automated Call Distribution (ACD) system is included with the Zoom solution and the agency expanded this capability by adding the Zoom Contact Center solution. This unified approach allowed the agency to realize annual savings over the cost of disparate telephone, video conferencing, webinar, and call distribution software.
- Continuous improvement of the current electronic filing system (EFS), including a new docket subscribe and unsubscribe feature, allowing customers to self-manage their notification preferences, along with comprehensive staff reporting and administrative tools. Improvement of the overall user experience was also deployed by simplifying the user interface and search/filter capabilities of the system by completion of a backend migration from Oracle Cloud to Azure Cloud.
- Successful updates to the EFS site, including State branding of color scheme and logo representation.
- Continued partnership with Google to expand the use of Google Workspace tools and boost staff efficiency. To further increase efficiency, the agency initiated a data project to focus on streamlining our existing data pool.
- Continued collaboration with the Department of Management's Division of Information Technology (DOM DoIT) on centralized IT initiative planning.

Electric Transmission Safety and Franchise Petitions

During the reporting period, the IUC's Safety and Engineering bureau staff inspected three electric transmission line operators for compliance with safety standards. Staff inspected office records and conducted 63 safety code compliance inspections of electrical lines and facilities. These inspections also involved the review of the utilities' compliance with required inspection and maintenance plans. Staff also conducted 97 field inspections for franchise petitions that were filed with the IUC.

IUC inspectors found a total of 244 electric transmission line (E-docket) probable violations. Utilities filed eight electric contact accident reports with the IUC during the reporting period. Among the four incidents, seven led to a hospitalization and two resulted in fatalities.

A total of 68 electric franchise petitions were filed with the IUC between July 1, 2024, and June 30, 2025, and 12 public informational meetings were held on proposed transmission line projects. During this time period, the IUC issued:

- 7 new electric transmission line franchises,
- 34 extensions to expiring franchises, and
- 17 amendments for existing franchises.

Natural Gas Safety and Franchise Petitions

As part of a certification agreement with and grant funding provided from the United States Department of Transportation through PHMSA's Office of Pipeline Safety, the IUC can be reimbursed for up to 80% of the cost of its natural gas pipeline safety inspection program. Because this grant funding is issued on a calendar-year basis, all information is for CY 2024.

In CY 2024 the IUC Pipeline Safety and Engineering staff inspected:

- 5 intrastate distribution liquefied natural gas (LNG) units;
- 31 municipal gas distribution units;
- 1 cooperative natural gas distribution unit;
- 22 private gas distribution units; and
- 24 intrastate transmission units.

In CY 2024, IUC Safety and Engineering staff found 259 probable violations of federal and state pipeline safety rules, which resulted in 67 compliance actions. The probable violations were the result of individual inspections filed as RG- or P-dockets with the IUC, and they are entered into the IUC Safety and Engineering bureau database for tracking.

For the first time in several years, the IUC issued civil penalties for a pipeline safety-related issue. The civil penalties were issued for three probable violations of federal pipeline safety rules that were identified during the IUC's investigation of a natural

gas explosion that occurred in January 2024. The total amount collected in FY 2025 for this series of violations was \$125,000.

A total of 51 pipeline permit petitions were filed with the IUC. During the reporting period, the IUC issued:

- 5 new pipeline permits
- 7 renewal to expiring permits
- 3 amendment to pipeline permits
- 21 petitions for reclassification of a pipeline

One company was issued a civil penalty of \$10,000 in February 2025 related to pipeline permitting issues.

Customer Service

The IUC Customer Service bureau aids utility customers, utility company staff, the general public, and other stakeholders to help resolve utility service complaints made by telephone, email, and submissions through the IUC website. Customer Service tracks all calls and written correspondence per administrative rules at 199 IAC chapter 6, including disconnection complaints, billing disputes, and land restoration and telecommunications service quality issues.

In FY 2025, Customer Service handled 5,920 phone calls and more than 6,000 emails, which led to 95 informal complaints and written inquiries and 444 verbal inquiries. Additionally, Customer Service staff responded to 99 municipal-related inquiries.

In August 2024, a new phone system with integrated voice response (IVR) was implemented, enabling more detailed data reporting. This system allowed customers to be automatically routed to their specific utility, resulting in 7,898 calls being handled automatically.

Public Information – Media Relations

During the reporting period, IUC Communications staff assisted or responded to 197 inquiries from the news media, utility industry press, general public, and other individuals seeking information about the IUC's proceedings, major docket decisions, and proposed infrastructure projects.

Public information was provided to all inquiries, which included responses to individuals on specific docket requests, how to attend or participate in an IUC meeting or proceeding, or how to find information about open dockets, file comments on docket proceedings, or file written complaints about utility service under the IUC's informal complaint process pursuant to 199 IAC chapter 6.

Communications staff also:

- Issued 24 press releases about specific docket decisions and agency proceedings, upcoming events, and general news and information.
- Produced four quarterly newsletters via the GovDelivery platform to provide helpful consumer information to utility customers, stakeholders, and the general public.
- Enhanced the digital experience on the agency website for users by providing added navigation and quick links, new and revised webpages, and more comprehensive explanatory information about the complex field of utility regulation.
- Created IUC information for distribution and presentation at public informational meetings regarding infrastructure projects such as electric transmission lines and pipelines, and for consumer comment meetings on utility requests to increase customer rates.

Administrative Rules & Rulemaking Dockets

The IUC's rules can be found in Iowa Administrative Code (IAC) 199, chapters 1-45:

<https://www.legis.iowa.gov/law/administrativeRules/chapters?agency=199>.

The IUC continued its Executive Order 10 review of each of its rules chapters, after completing the first 12 chapters in the FY 2024 reporting period. The Executive Order put a moratorium on administrative rulemaking and required a comprehensive evaluation and rigorous cost-benefit analysis of all existing rules by December 31, 2025, to determine their public benefits, whether the benefits justify the cost, and whether there were less restrictive alternatives to achieve the rules' intended goal.

As of June 30, 2025, the IUC had completed the full review of all chapters, held the required hearings for stakeholders and utilities to comment, and issued orders revising every rules chapter. The final rules chapters became effective July 16, 2025, completing the Executive Order 10 process.

Two chapters, 30 and 40, were rescinded during the reporting period; overall, six chapters were rescinded during the two-year rules review.

All rules reports, regulatory analysis, and orders adopting rules were posted to the IUC's website under the [Executive Order 10 – Administrative Rulemaking Review](#) page.

The following dockets show chapters that had rulemakings finalized at the close of the FY 2025 reporting period.

- [RMU-2023-0001](#) Chapter 1: Review of Organization and Operation Rules
- [RMU-2023-0007](#) Chapter 7: Review of Practice and Procedures Rules
- [RMU-2023-0009](#) Chapter 9: Review of Restoration of Agricultural Lands During and After Pipeline Construction Rules
- [RMU-2023-0010](#) Chapter 10: Review of Intrastate Gas Pipelines and Underground Gas Storage Rules
- [RMU-2023-0011](#) Chapter 11: Review of Electric Lines Rules
- [RMU-2023-0013](#) Chapter 13: Review of Hazardous Liquid Pipelines and Underground Storage Rules
- [RMU-2023-0014](#) Chapter 14: Review of Electronic Filing Rules
- [RMU-2023-0015](#) Chapter 15: Review of Cogeneration and Small Power Production Rules
- [RMU-2023-0016](#) Chapter 16: Review of Accounting Rules
- [RMU-2023-0017](#) Chapter 17: Review of Assessments Rules
- [RMU-2023-0019](#) Chapter 19: Review of Service Supplied by Rate-Regulated Gas Utilities Rules
- [RMU-2023-0020](#) Chapter 20: Review of Service Supplied by Rate-Regulated Electric Utilities Rules
- [RMU-2023-0021](#) Chapter 21: Review of Service Supplied by Water, Sanitary Sewage, and Storm Water Drainage Utilities Rules
- [RMU-2023-0022](#) Chapter 22: Review of Regulation of Telecommunications Service Rules
- [RMU-2023-0024](#) Chapter 24: Review of Location and Construction of Electric Power Generating Facilities Rules
- [RMU-2023-0025](#) Chapter 25: Review of Iowa Electrical Safety Code Rules
- [RMU-2023-0026](#) Chapter 26: Review of Rate Cases, Tariffs, and Rate Regulation Election Practice and Procedure Rules
- [RMU-2023-0027](#) Chapter 27: Review of Regulation of Electric Cooperatives and Municipal Electric Utilities Under Iowa Code Chapter 476 Rules
- [RMU-2023-0029](#) Chapter 29: Review of Management Efficiency Evaluation Rules
- [RMU-2023-0030](#) Chapter 30: Review of Renewable Energy Percentage Verification Rules

- [RMU-2023-0032](#) Chapter 32: Review of Reorganization Rules
- [RMU-2023-0035](#) Chapter 35: Review of Energy Efficiency and Demand Response Planning and Reporting for Rate-Regulated Natural Gas and Electric Utilities Rules
- [RMU-2023-0037](#) Chapter 37: Review of Equipment Distribution Program Rules
- [RMU-2023-0038](#) Chapter 38: Review of Local Exchange Competition Rules
- [RMU-2023-0039](#) Chapter 39: Review of Universal Service Rules
- [RMU-2023-0040](#) Chapter 40: Review of Competitive Bidding Process Rules
- [RMU-2023-0041](#) Chapter 41: Review of Ratemaking Principles Proceeding Rules
- [RMU-2023-0042](#) Chapter 42: Review of Crossing of Railroad Rights-of-Way Rules
- [RMU-2023-0044](#) Chapter 44: Review of Certificates of Franchise Authority for Cable and Video Service Rules
- [RMU-2023-0045](#) Chapter 45: Review of Electric Interconnection of Distributed Generation Facilities Rules

Under revised Iowa Code chapter 17A, rules will automatically rescind five years from the date the chapter becomes effective after its latest review as a whole. With the completion of the Executive Order 10 process, the IUC will resume a rolling schedule of examining each chapter to ensure every rule has a comprehensive review before rescission can take effect.

Major Dockets

All filings in dockets opened by the IUC are made in the IUC's electronic filing system (EFS). The dockets are identified by docket type and the calendar year of the filing. The major dockets listed below link to EFS, where filings and IUC orders can be reviewed.

- [Docket No. E-22534](#), ITC Midwest; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Linn and Johnson counties
- [Docket No. E-22537](#), MidAmerican; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Johnson county
- [Docket No. E-22543](#), MidAmerican; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Webster, Wright, and Franklin counties
- [Docket No. E-22544](#), ITC Midwest; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Marshall, Tama, Benton, and Linn counties
- [Docket No. E-22546](#), ITC Midwest; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Clarke and Madison counties
- [Docket No. E-22547](#), Dairyland Power Cooperative; Electric Franchise to Erect, Maintain and Operate an Electric Transmission Line in Howard County, Iowa

- [Docket No. E-22548](#), ITC Midwest; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Henry, Jefferson, and Wapello counties
- [Docket No. E-22549](#), ITC Midwest; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Lee, Henry and Des Moines counties
- [Docket No. E-22550](#), MidAmerican; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Pottawattamie county
- [Docket No. E-22555](#), ITC Midwest; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Story county
- [Docket No. E-22559](#), ITC Midwest; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Linn and Johnson counties
- [Docket No. E-22560](#), ITC Midwest; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Linn, Johnson, and Muscatine counties
- [Docket No. E-22562](#), ITC Midwest; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Scott county
- [Docket No. E-22563](#), MidAmerican; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Madison county
- [Docket No. E-22564](#), ITC Midwest; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Lee county
- [Docket No. E-22567](#), Black Maple Wind, LLC; Electric Franchise to Erect, Maintain and Operate an Electric Transmission Line in Taylor County
- [Docket No. EEP-2022-0150](#), Alliant-IPL; 2024-2028 Energy Efficiency Plan
- [Docket No. EEP-2022-0156](#), MidAmerican; 2024-2028 Energy Efficiency Plan
- [Docket No. EEP-2022-0222](#), Liberty Utilities; 2024-2028 Energy Efficiency Plan
- [Docket No. EEP-2022-0225](#), Black Hills Energy; 2024-2028 Energy Efficiency Plan
- [Docket No. GCU-2024-0001](#), Rock Creek; Request for Generating Certificate
- [Docket No. GCU-2024-0002](#), Duane Arnold; Request for Generating Certificate
- [Docket No. GCU-2024-0003](#), Board of Water, Electric, and Communications Trustees of the City of Muscatine; Request for Generating Certificate
- [Docket No. GCU-2024-0004](#), Alliant-IPL; Request for Generating Certificate
- [Docket No. GCU-2025-0001](#), Alliant-IPL; Request for Generating Certificate
- [Docket No. GCU-2025-0002](#), MidAmerican; Request for Generating Certificate
- [Docket No. GCU-2025-0003](#), MidAmerican; Request for Generating Certificate
- [Docket No. GCU-2025-0004](#), River City Energy LLC; Request for Generating Certificate
- [Docket No. GCU-2025-0005](#), Alliant-IPL; Request for Generating Certificate
- [Docket No. GCU-2025-0006](#), Alliant-IPL; Request for Generating Certificate
- [Docket No. GCU-2025-0007](#), MidAmerican, Request for Generating Certificate

- [Docket No. GCU-2025-011](#), Alliant-IPL; Request for Generating Certificate
- [Docket No. HLP-2021-0001](#), Summit Carbon Solutions, LLC; Petition for Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2022-0002](#), Wolf Carbon Solutions US LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2023-0002](#), Enterprise Products Operating, LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2023-0003](#), BP Pipelines (North America) Inc.; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2023-0004](#), Summit Carbon Solutions, LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2023-0005](#), BP Pipelines (North America) Inc.; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2024-0001](#), SCS Carbon Transport LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2024-0002](#), SCS Carbon Transport LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2024-0003](#), SCS Carbon Transport LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2024-0004](#), SCS Carbon Transport LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2024-0005](#), SCS Carbon Transport LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2024-0006](#), SCS Carbon Transport LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2024-0007](#), SCS Carbon Transport LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2024-0008](#), SCS Carbon Transport LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2024-0009](#), SCS Carbon Transport LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2024-0010](#), SCS Carbon Transport LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2024-0011](#), SCS Carbon Transport LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2024-0012](#), SCS Carbon Transport LLC; Hazardous Liquid Pipeline Permit

- [Docket No. HLP-2024-0013](#), SCS Carbon Transport LLC; Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2024-0014](#), SCS Carbon Transport LLC; Hazardous Liquid Pipeline Permit
- [Docket No. INU-2024-0001](#), Investigation into Iowa Utilities' 2024 Summer Preparedness Plans
- [Docket No. INU-2024-0002](#), Investigation into Iowa Utilities' 2024 Winter Preparedness Plans
- [Docket No. NOI-2025-0001](#), Notice of Inquiry into third-party Aggregators of Retail Customers operating demand response programs
- [Docket No. P-0908](#), MidAmerican; Pipeline Permit
- [Docket No. P-0909](#), MidAmerican; Pipeline Permit
- [Docket No. PGA-2023-0150](#), Alliant-IPL; Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. PGA-2024-0150](#), Alliant-IPL; Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. PGA-2023-0156](#), MidAmerican; Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. PGA-2024-0156](#), MidAmerican; Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. PGA-2023-0222](#), Liberty; Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. PGA-2024-0222](#), Liberty; Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. PGA-2023-0225](#), Black Hills; Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. PGA-2024-0225](#), Black Hills; Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. PSA-2024-0001](#), MidAmerican; Pipeline Safety Act Investigation and Issuance of Civil Penalties
- [Docket No. RFU-2025-0002](#), Alliant-IPL; Refund Plan
- [Docket No. RPU-2023-0001](#), MidAmerican; Proposed Rate Increase
- [Docket No. RPU-2023-0002](#), Alliant-IPL; Proposed Rate Increase
- [Docket No. RPU-2024-0001](#), Black Hills Energy; Proposed Rate Increase
- [Docket No. RPU-2024-0002](#), IAWC; Proposed Rate Increase
- [Docket No. RPU-2025-0001](#), MidAmerican, Advance Ratemaking
- [Docket No. SPU-2025-0002](#), MidAmerican and Waukee, Reorganization proposal

Court Cases & Federal Proceedings

Iowa Courts

Enterprise Products Operating LLC v. Iowa Utilities Board

Iowa Supreme Court Case No. 24-1648 (Docket No. SPU-2023-0002)

This proceeding, filed July 7, 2023, arises from the imposition of civil penalties against Enterprise Products Operating LLC for the operation of hazardous liquid pipelines without the necessary permits as required by Iowa Code Chapter 479B. The district court upheld the IUC's decision on September 12, 2024, and Enterprise appealed to the Iowa Supreme Court, which transferred the case to the Iowa Court of Appeals. Both parties filed timely appellate briefs, and oral argument was held on October 7, 2025. The decision was affirmed after the conclusion of the review period.

LS Power et al v. State of Iowa, Iowa Utilities Board et al.

Polk County District Court No. CVCV060840 / Iowa Supreme Court No. 21-0696

This case was handled by the Attorney General's Office. It involved a challenge to the constitutionality of Iowa Code § 478.16, adopted by the Iowa Legislature during the 2020 legislative session. The subject matter related to entities authorized to build new electric transmission lines in Iowa. LS Power Midcontinent LLC and Southwest Transmission LLC filed a Petition for Declaratory and Injunctive Relief on October 14, 2020. On March 25, 2021, the proceeding was dismissed by the Polk County District Court. Rehearing was denied by order dated April 23, 2021. An appeal was filed May 20, 2021. The Iowa Supreme Court reversed the decision of the District Court on March 24, 2023, and remanded the case. The Polk County District Court granted summary judgment to the petitioners, LS Power Midcontinent LLC and Southwest Transmission LLC, on December 4, 2023, and further issued injunctive relief. The defendants and intervenors appealed portions of the injunctive relief and the appeal was heard by the Iowa Supreme Court, which issued a decision on May 25, 2025, affirming the permanent injunction limiting the utilities' participation in certain electric transmission projects awarded under Iowa Code § 478.16, which was found by the Court to be unconstitutional from its inception. The utilities had also asked the Court whether they could proceed with the project(s) without rebidding, but the Court declined to address this issue and advised them to seek any further relief on this issue with FERC in a federal forum, which has not occurred at the time of this report. Procedendo was issued on July 1, 2025, indicating that the Court's decision was final and there was no further relief to be had in the state courts.

Shelby County et al. v. IUC

Polk County District Court Case No. CVCV067849, consolidated, (Docket No. HLP-2021-0001)

This case involves a multi-party challenge to the IUC's order of June 25, 2024, which conditionally granted Summit Carbon Solutions' petition to build and operate a 688-mile hazardous liquid pipeline through 29 counties in Iowa. All five cases were consolidated into this one. On September 19, 2025, Summit Carbon filed a motion to remand the case back to the IUC to reopen the record to allow additional evidence. Summit Carbon is asking the IUC to amend its order to modify the North Dakota/South Dakota route requirement and to change the diameter of certain segments of pipeline. The IUC took no position on Summit Carbon's motion and only asked the Court for procedural guidance. The Court held oral argument on Summit Carbon's motion on October 10, 2025. The matter remained under advisement at the time of this report. The court indicated it would reset the argument on the original appeal after it rules on the motion.

Swan Lake Road Farms v. IUC

Polk County District Court Case No. CVCV068000 (IUC Docket E-22501)

This case arises from Swan Lake Road Farms' appeal of the IUC's granting of ITC Midwest's petition for an electric franchise for approximately 4.8 miles of electric transmission line in Johnson County, Iowa. The district court issued its ruling on September 30, 2025, affirming the IUC's decision to grant the franchise, but also holding that because the Iowa statute [306.46] expanding the scope of a public road easement was not enacted until 2004, and the public road right-of-way in this case predates 2004, the utility's actions constituted a taking for which the landowners are entitled to just compensation. Swan Lake appealed the District Court's decision on October 13, 2025. Petitioner and ITC Midwest filed appeals to the Iowa Supreme Court after this review period.

Hawkeye Land Co. v. IUC and Metronet

Linn County District Court Case No. CVCV108100 (Docket No. FCU-2025-0001)

This case involves Hawkeye Land Co's challenge to the April 17, 2025, IUC decision determining that Metronet's crossing at a certain intersection in Mitchellville, Iowa, falls within the scope of Iowa Code § 476.27, and that Hawkeye Land Company is thus entitled to damages in the amount of \$750.00 for Metronet's railroad crossing at this location. Timely answers were filed by the IUC and Metronet. The agency record was submitted to the court on October 23, 2025. At the time of this report, the briefing and argument schedule had not been set.

Wolf Carbon Solutions US, LLC v. Iowa Utilities Board

Polk County District Court Case Nos. EQCE088916 and EQCE088409 (Docket No. HLP-2022-0002)

These district court proceedings, filed September 7, 2022, arise from a request for public records for landowner informational meeting mailing lists filed by Wolf Carbon and deemed confidential, in part, by the IUC. Wolf Carbon voluntarily dismissed the appeal on January 25, 2025.

Federal Courts

Hirth et al v. IUC

United States District Court for the Northern District of Iowa, Eastern Division, No. 24-CV-2046-LTS (Docket No. HLP-2021-0001)

This proceeding was a challenge to the IUC's Summit Carbon Solutions pipeline decision that the petitioners filed in federal court in tandem with their state court action. The IUC filed a detailed Motion to Dismiss on procedural and substantive grounds, which was granted by the court in December 2024.

Federal Communications Commission (FCC)

During the reporting period, the IUC submitted its Annual State Certification to the FCC and the Universal Service Administrative Company (USAC) under the requirements of federal rule 47 CFR section 54.314. This rule addresses how the IUC should file its annual certification indicating that the federal high-cost universal service support provided to the eligible telecommunications carriers (ETCs) within Iowa was used for the provision, maintenance, and upgrading of facilities and services for which the support was intended. The IUC's 2024 annual certification covered 163 ETCs that met the requirements for certification and are eligible to receive federal high-cost support. In calendar year 2024, Iowa's ETCs received approximately \$191 million of federal high-cost universal service fund support.

Also, more than 169 wireline and wireless ETCs serving customers in Iowa received federal Lifeline funding. In calendar year 2024, these carriers received approximately \$5.6 million in low-income support, and approximately 51,000 low-income Iowans received Lifeline and Affordable Connectivity Program assistance for wireless, wireline, and broadband services. Service providers must use the National Verifier to assist consumers to apply for the Lifeline Program.

Federal Energy Regulatory Commission (FERC) and Regional Electric Transmission Markets

During this reporting period, the IUC Federal/Regional team worked through the Organization of MISO States (OMS) and the Southwest Power Pool's Regional State Committee (RSC) on various policy issues that arose in the regional electric transmission markets and at FERC. Staff on the IUC Federal/Regional team actively participated in MISO and SPP stakeholder meetings regarding regional and interregional transmission planning and cost allocation, and continued discussions on 2024/25 summer and winter preparedness, resource availability and needs studies, generation interconnection procedures, markets and pricing, reliability, and seams issues.

Staff served on the SPP Cost Allocation Working Group and on the various OMS working groups, including the resources, transmission planning, and markets work groups. Staff also followed discussions between utilities and other stakeholders at SPP at the Supply Adequacy Work Group, the Resource Energy Adequacy Leadership Team, the Transmission Working Group and the Markets and Operations Policy Committee.

IUC Chair Sarah Martz joined OMS as the Iowa designated representative in May 2025, and IUC Commissioner Josh Byrnes joined the RSC as the Iowa designated representative in May 2025.

Comments with the Organization of MISO States (OMS)

As an active stakeholder of MISO's regulatory sector, the IUC participated in a number of filings made by the OMS that included doc-less interventions. The IUC participated in the following FERC filings made by the OMS:

- ER24-2797/ER-24-2871: MISO/SPP Joint-Targeted Interconnection Queue Study Framework
- RM24-6-000: Implementation of Dynamic Line Ratings ANOPR
- ER24-3141: Recognizing the Council of New Orleans as a State Regulatory Authority
- EL24-80: FERC Show Cause Order on Transmission Owner Self-Funding
- RM21-17: MISO's Motion for Extension of Time to Comply with Order 1920
- EL14-12/EL15-45: WIRES and EEI's Late Intervention and Rehearing Request of ROE Remand Order
- EL14-12/EL-15-45: MISO Transmission Owner's Rehearing Request of ROE Remand Order

- ER25-507: MISO Queue Cap Filing
- ER25-579: MISO's Shortage Pricing Filing
- EL25-44: Industrial Consumers' Local Transmission Planning Complaint
- ER22-2363: MISO's Order No. 881 Compliance Plan
- ER25-1674: MISO's Expedited Resource Addition Study
- ER25-1802: MISO's Generation Replacement Enhancement Proposal
- ER22-2363: MISO's Order No.881 Compliance Date
- ER25-1886: Demand Response and Emergency Resource Reforms
- RM20-10: ROE Incentives NOPR
- AD25-7: Resource Adequacy in RTO and ISO Regions
- EL25-80: MISO's Petition for Declaratory Order re: IMM's Role in Transmission Planning
- EL25-90: Consumers Energy's Complaint re: DOE 202(c) Order Cost Recovery
- RM20-10: Elimination of the RTO Participation ROE Adder

The IUC also participated in comments OMS made to MISO related to the following issues:

- LMR Participation Options, Testing Requirements, and Accreditation Criteria
- Generation Interconnection Queue Cap Proposal
- NextEra Co-Located Generation and Load Study Proposal
- MISO New Issue: Alternative Resource Adequacy Metrics
- LMR Reforms: MaxGen Alert Deployment
- Generation Replacement Enhancement Proposal
- Resource Adequacy Criterion Roadmap Creation
- LMR Reform Proposal
- Interconnection Queue Cap Proposal
- MISO's PRMR Allocation Strawman Proposal
- BPM Language for Final PRMR Allocation for State-Set PRM
- MISO's Expedited Resource Addition Study (ERAS) Framework
- LMR Reforms: Accreditation, Participation Models, Testing, and Penalties
- Generation Replacement Enhancement Proposal
- LOLE Modeling Enhancements - Storage Modeling
- MISO's Load Forecast White Paper & Workshop
- PRMR Allocation Proposal
- Demand Response & Emergency Resource Tariff Redlines
- Demand Response Self-Testing Clarification
- Futures Redesign & Scenario Definitions

- LMR Real Power Test Requirements and Penalty Provisions
- Futures Redesign: Future 4 Supply Shift Analysis
- End Use Sector's Transmission Cost Containment Proposal
- Out-Year LOLE Model Enhancements
- HVDC Integration and White Paper Development
- Proposed Change to LOLE Definition

Comments with the Southwest Power Pool's Regional State Committee

The IUC Commissioner assigned to the Southwest Power Pool (SPP) Regional State Committee (RSC) has one (1) vote of the 12 states whose utility commissioners are members of the RSC and have jurisdiction over resource adequacy, cost allocation and long-term congestion rights allotment in the wholesale electricity market. The RSC voted on the following items that the Southwest Power Pool then filed with FERC:

- ER24-2953-000: Fuel Assurance Policy requiring utilities to confirm the availability of fuel for generation resources to receive full accreditation compared to the generator's maximum capability.
- ER25-89: Compliance Filing in Response to Order Issued in EL23-40 (Planning Reserve Margin Procedure) which finalized the formula in the tariff which will eliminate the need to file every update to the Planning Reserve Margin with FERC.
- ER25-1587: Congestion Hedging Over West DC Ties to delineate the allocation of congestion rights on either side of the interconnection.
- ER25-2296: Expedited Resource Adequacy Study policy proposal that permits utilities lacking in generation resources to serve their load to get approval to interconnect new resources more quickly.
- ER24-1775: More opportunities for all market participants to receive LTCR awards
- RM21-17: Request extension of the Six-Month Engagement Period under FERC Order 1920 until 11/3/2025
- ER25-2430: Cost allocation for Provisional Load Process to allow large loads to fund their own interconnection to transmission grid until their utility service matches them with generation.

Additionally, the RSC voted on policies and tariff revisions regarding:

- The Planning Reserve Margin that utilities must meet to cover their peak load in the summer and winter months.
- Consolidation of pricing zones to allow for fairer cost allocation of transmission projects that benefit neighboring utilities.

- The Seams Policy Paper defining the selection process and cost allocation methodology of transmission projects between SPP and neighboring RTOs.
- The Delivery Point Rule which was expanded to include all resource types that utilities designate as firm generation to serve ratepayers.
- Long Term Congestion Rights allocation process allowing more utilities to receive more of these hedging instruments against price spikes that can occur in the wholesale market due to extreme weather, outages, and persistent congestion which block their access to lower cost energy.
- The entry fee that generators must pay in order to request interconnection to the grid under the new Consolidated Planning Process which combines and coordinates the generator interconnection and transmission planning processes to speed up the addition of resources to keep the lights on.

IUC Budget, Expenditures & Revenues

The IUC was legislatively authorized a budget of \$11,002,937 for the 2025 fiscal year. In addition to these authorized funds, the IUC receives federal funding from PHMSA, and intrastate funding from other state agencies that share accounting staff. Pursuant to 2023 Iowa Acts Chapter 108, the IUC also provided notice of expenditure of additional moneys estimated at \$1 million for FY 2025.

Actual expenditures were \$12,542,072. The IUC is supported by its jurisdictional utilities and bills these utilities only for actual expenditures. Therefore, the revenues collected by the agency also totaled \$12,542,072.

- The IUC received a Natural Gas PHMSA Base Grant allocation of \$887,994 for its pipeline safety inspection program (1/1/2024-12/31/2024).
- The IUC received a \$97,001 PHMSA Damage Prevention Grant to fund a comprehensive state program designed to prevent damage to underground pipelines in Iowa (10/1/2024- 9/30/2025).
- The IUC received a \$48,127 One Call Grant to coordinate enforcement and educational functions related to Iowa’s One Call law with the Iowa Attorney General’s Office.

Financials & Assessments

Remainder Assessments

Final Industry Direct & Remainder Assessment for FY 2025	
Fiscal Year 2024 Expenditures	
Iowa Utilities Commission	
Total Assessable Base	\$12,543,839
	\$12,543,839
Fiscal Year 2025 Revenues Collected	
Direct Assessment Receipts	
Annual Pipeline Assessments	\$4,600,914
Federal Support	\$0
Intra-State Transfers and Reimbursements	\$1,033,122
Other Receipts	\$62,979
Total Revenues	\$40,150
	\$5,737,165
Fiscal Year 2025 Remainder Base	

	\$6,806,674
Breakdown of FY 2025 Industry Direct & Remainder	
Industry Direct – Electric	
Industry Direct – Gas	\$2,306,598
Industry Direct – Water	\$803,668
Industry Direct – Telephone	\$39,627
Industry Remainder – Allocated to All Industries	\$462,545
Total FY 2023 Industry Direct & Remainder	\$3,194,235

2026 Utility Assessable Revenues and 2025 Assessments

<i>Rate-Regulated Companies</i>	CY 2024 Revenues	FY 2025
		Industry Direct and Remainder
Electric Utilities	\$4,094,490,767.00	\$4,171,098
Gas Utilities	\$903,745,823.00	\$1,256,915
Water Utilities	\$47,942,609.00	\$65,450
Telecom Service Providers	\$2,987,010.00	\$11,876
Subtotal	\$5,049,166,209	\$5,505,339

<i>Non-Rate-Regulated Companies</i>		
Municipal Electric Utilities	\$585,542,642.00	\$723,440
Municipal Gas Utilities	\$78,721,173.00	\$54,742
Rural Electric Cooperatives	\$834,763,097.00	
Telecom Service Providers	\$263,166,300.00	\$523,153
Subtotal	\$1,762,193,212.00	\$1,301,335
Grand Total	\$6,811,359,421.00	\$6,806,674

Assessment Rates

<i>Rate-Regulated Companies</i>	
Electric Utilities:	0.0010187099 or \$1.02 Per \$1,000 of Assessable Revenue
Gas Utilities:	0.0013907834 or \$1.39 Per \$1,000 of Assessable Revenue

Water Utilities:	0.0013651765 or \$1.37 Per \$1,000 of Assessable Revenue
Telecom Service Providers:	0.0039758393 or \$3.98 Per \$1,000 of Assessable Revenue
<i>Non-Rate-Regulated Companies</i>	
Electric Utilities:	0.0005093549 or \$0.51 Per \$1,000 of Assessable Revenue
Gas Utilities:	0.0006953917 or \$0.70 Per \$1,000 of Assessable Revenue
Telecom Service Providers:	0.0019879197 or \$1.99 Per \$1,000 of Assessable Revenue

Remainer and Direct Assessments by Company

Remainder Assessments – Rate-Regulated Utilities

Company	CY 2024 Revenues	FY 2025 Industry Direct and Remainder
<i>Water Utilities</i>		
Iowa-American Water Company	\$47,942,609	\$65,450
Subtotal Water Utilities	\$47,942,609	\$65,450
<i>Electric Utilities</i>		
Interstate Power and Light Company	\$1,736,739,489	\$1,769,234
MidAmerican Energy Company	\$2,357,751,278	\$2,401,864
Subtotal Electric Utilities	\$4,094,490,767	\$4,171,098
<i>Gas Utilities</i>		
Black Hills/Iowa Gas Utility Company, LLC	\$150,864,878	\$209,820
Interstate Power and Light Company	\$248,204,992	\$345,199
Liberty Energy (Midstates) Corporation d/b/a Liberty Utilities	\$4,700,764	\$6,538
MidAmerican Energy Company	\$499,975,189	\$695,357
Subtotal Gas Utilities	\$903,745,823	\$1,256,914
<i>Telecom Service Providers</i>		
Global Tel*Link Corporation	\$350,375	\$1,393
Inmate Calling Solutions, LLC	\$1,154,586	\$4,590

Minburn Telecommunications, Inc.	\$104,487	\$415
Network Communications International Corp.	\$385,599	\$1,533
Prodigy Solutions	\$35,325	\$140
Securus Technologies, Inc.	\$142,667	\$567
TKC Telecom, LLC	\$766,593	\$3,048
Combined Public Communications, LLC	\$47,378	\$188
Subtotal Telecom Service Providers	\$2,987,010	\$11,874
Total Rate Regulated Companies	\$5,049,166,209	\$5,505,336

Remainder Assessments – Non-Rate-Regulated Utilities

Company Name	CY2024 Revenues	FY2025 Industry Direct and Remainder
<i>Municipal Electric</i>		
Afton	\$812,056	\$414
Akron	\$1,871,822	\$953
Algona	\$17,171,905	\$8,747
Alta	\$1,786,997	\$910
Alta Vista	\$184,922	\$94
Alton	\$1,002,339	\$511
Ames	\$63,824,364	\$32,509
Anita	\$814,846	\$415
Anthon	\$633,335	\$323
Aplington	\$819,169	\$417
Atlantic	\$16,654,822	\$8,483
Auburn	\$255,393	\$130
Aurelia	\$744,926	\$379
Bancroft	\$1,878,190	\$957
Bellevue	\$3,185,366	\$1,622
Bloomfield	\$2,628,805	\$1,339
Breda	\$454,061	\$231
Brooklyn	\$1,345,040	\$685
Buffalo	\$643,609	\$328
Burt	\$409,231	\$208
Callender	\$261,487	\$133
Carlisle	\$2,605,734	\$1,327

Cascade	\$1,747,279	\$890
Cedar Falls	\$64,063,408	\$32,631
Coggon	\$574,494	\$293
Coon Rapids	\$11,375,537	\$5,794
Corning	\$1,817,682	\$926
Corwith	\$355,688	\$181
Danville	\$626,818	\$319
Dayton	\$623,298	\$317
Denison	\$10,395,139	\$5,295
Denver	\$1,949,177	\$993
Dike	\$770,173	\$392
Durant	\$1,787,801	\$911
Dysart	\$1,345,412	\$685
Earlville	\$546,767	\$278
Eldridge	\$4,284,905	\$2,183
Ellsworth	\$648,794	\$330
Estherville	\$6,903,593	\$3,516
Fairbank	\$878,037	\$447
Farnhamville	\$393,676	\$201
Fonda	\$478,608	\$244
Fontanelle	\$690,001	\$351
Forest City	\$5,241,595	\$2,670
Fredericksburg	\$1,272,998	\$648
Glidden	\$813,889	\$415
Gowrie	\$1,200,481	\$611
Graettinger	\$787,996	\$401
Grafton	\$167,661	\$85
Grand Junction	\$816,147	\$416
Greenfield	\$5,209,444	\$2,653
Grundy Center	\$2,859,350	\$1,456
Guttenberg	\$2,450,004	\$1,248
Harlan	\$6,568,789	\$3,346
Hartley	\$1,486,762	\$757
Hawarden	\$2,043,995	\$1,041
Hinton	\$747,564	\$381
Hopkinton	\$797,725	\$406
Independence	\$7,596,642	\$3,869
Indianola	\$15,635,717	\$7,964
Keosauqua	\$1,664,642	\$848
Kimballton	\$229,335	\$117

La Porte City	\$1,628,040	\$829
Lake Mills	\$2,135,511	\$1,088
Lake Park	\$1,434,997	\$731
Lake View	\$1,867,810	\$951
Lamoni	\$2,362,836	\$1,204
Larchwood	\$741,684	\$378
Laurens	\$3,602,825	\$1,835
Lawler	\$325,753	\$166
Lehigh	\$199,109	\$101
Lenox	\$1,996,842	\$1,017
Livermore	\$347,604	\$177
Long Grove	\$401,547	\$205
Manilla	\$513,017	\$261
Manning	\$3,344,732	\$1,704
Mapleton	\$1,419,895	\$723
Maquoketa	\$8,972,075	\$4,570
Marathon	\$232,867	\$119
McGregor	\$861,105	\$439
Milford	\$4,556,443	\$2,321
Montezuma	\$2,380,686	\$1,213
Mount Pleasant	\$9,362,877	\$4,769
Muscatine	\$66,890,039	\$34,071
Neola	\$862,764	\$439
New Hampton	\$5,565,666	\$2,835
New London	\$2,376,879	\$1,211
Ogden	\$2,230,928	\$1,136
Onawa	\$2,886,180	\$1,470
Orange City	\$7,681,957	\$3,913
Orient	\$255,578	\$130
Osage	\$5,751,111	\$2,929
Panora	\$1,507,072	\$768
Paton	\$100,959	\$51
Paullina	\$861,590	\$439
Pella	\$21,775,489	\$11,091
Pocahontas	\$1,895,791	\$966
Preston	\$928,537	\$473
Primghar	\$1,094,162	\$557
Readlyn	\$626,609	\$319
Remsen	\$1,550,193	\$790
Renwick	\$464,651	\$237

Rock Rapids	\$2,478,321	\$1,262
Rockford	\$984,804	\$502
Sabula	\$474,253	\$242
Sanborn	\$2,817,106	\$1,435
Sergeant Bluff	\$3,443,012	\$1,754
Shelby	\$556,418	\$283
Sibley	\$3,378,040	\$1,721
Sioux Center	\$10,068,810	\$5,129
Spencer	\$16,168,041	\$8,235
Stanhope	\$564,390	\$287
Stanton	\$590,798	\$301
State Center	\$1,912,215	\$974
Story City	\$6,585,519	\$3,354
Stratford	\$535,068	\$273
Strawberry Point	\$907,260	\$462
Stuart	\$2,081,828	\$1,060
Sumner	\$2,554,936	\$1,301
Tipton	\$3,002,822	\$1,530
Traer	\$2,095,165	\$1,067
Villisca	\$1,283,798	\$654
Vinton	\$6,551,862	\$3,337
Wall Lake	\$698,942	\$356
Waverly	\$19,062,975	\$9,710
Webster City	\$12,157,701	\$6,193
West Bend	\$2,682,303	\$1,366
West Liberty	\$6,394,642	\$3,257
West Point	\$1,481,206	\$754
Westfield	\$90,153	\$46
Whittemore	\$593,570	\$302
Wilton	\$2,613,417	\$1,331
Winterset	\$5,339,609	\$2,720
Woodbine	\$1,376,709	\$701
Woolstock	\$187,097	\$95
Subtotal Municipal Electric	\$585,542,642	\$298,244

Company Name	CY2024 Revenues	FY2025 Industry Direct and Remainder
<i>Municipal Gas</i>		

Allerton (1)	\$831,624	\$578
Dooley's Natural Gas of Iowa, LLC	\$585,322	\$407
Alton	\$548,055	\$381
Bedford	\$582,311	\$405
Bloomfield	\$1,214,715	\$845
Brighton	\$294,008	\$204
Brooklyn	\$627,673	\$436
Cascade	\$1,049,423	\$730
Cedar Falls	\$15,296,179	\$10,637
Clearfield	\$216,168	\$150
Coon Rapids	\$857,227	\$596
Corning	\$817,857	\$569
Emmetsburg	\$1,798,691	\$1,251
Everly	\$325,085	\$226
Fairbank	\$406,678	\$283
Gilmore City	\$1,052,255	\$732
Graettinger	\$327,740	\$228
Guthrie Center	\$975,177	\$678
Harlan	\$3,593,977	\$2,499
Hartley	\$785,488	\$546
Hawarden	\$1,062,309	\$739
Lake Park	\$791,242	\$550
Lamoni	\$549,508	\$382
Lenox	\$1,818,151	\$1,264
Lineville	\$77,338	\$54
Lorimor	\$28,212	\$20
Manilla	\$348,071	\$242
Manning	\$1,936,252	\$1,346
Mapleton	\$512,317	\$356
Montezuma	\$549,036	\$382
Morning Sun	\$350,564	\$244
Moulton	\$170,956	\$119
Orange City	\$3,222,213	\$2,241
Osage	\$2,451,120	\$1,704
Prairie	\$4,236	\$3
Prescott	\$78,316	\$54
Preston	\$293,537	\$204
Remsen	\$675,154	\$469
Rock Rapids	\$1,474,355	\$1,025
Rolfe	\$257,358	\$179

Sabula	\$277,421	\$193
Sac City	\$957,069	\$666
Sanborn	\$1,080,178	\$751
Sioux Center	\$10,622,119	\$7,387
Tipton	\$1,898,264	\$1,320
Titonka	\$232,731	\$162
Traer	\$792,858	\$551
Wall Lake	\$1,110,445	\$772
Waukee	\$9,579,868	\$6,662
Wayland	\$801,117	\$557
Wellman	\$477,201	\$332
West Bend	\$641,443	\$446
Whittemore	\$246,450	\$171
Winfield	\$420,826	\$293
Woodbine	\$747,288	\$520
Subtotal Municipal Gas Utilities	\$78,721,173	\$54,741

Company Name	CY2024 Revenues	FY2025 Industry Direct and Remainder
<i>Rural Electric Cooperatives</i>		
Access Energy Cooperative	\$38,758,316	\$19,742
Allamakee Clayton Elec. Coop., Inc.	\$22,350,539	\$11,384
Amana Society Service Company (1)	\$7,741,671	\$3,943
Atchison Holt Electric Coop.	\$2,397,840	\$1,221
Boone Valley Electric Coop.	\$830,395	\$423
Butler County Rural Elec. Coop.	\$31,576,387	\$16,084
Calhoun County Electric Coop. Assn.	\$5,734,850	\$2,921
Cass Electric Cooperative	\$278,752	\$142
Chariton Valley Electric Cooperative, Inc.	\$13,643,460	\$6,949
Clarke Electric Cooperative, Inc.	\$15,254,698	\$7,770
Consumers Energy Cooperative	\$22,791,019	\$11,609
East-Central Iowa Rural Electric Coop.	\$25,719,881	\$13,101
Eastern Iowa Light & Power Cooperative	\$64,372,639	\$32,789
Farmers Electric Coop., Inc. - Greenfield	\$14,578,483	\$7,426
Farmers Electric Cooperative - Kalona	\$2,772,182	\$1,412
Federated Rural Electric Association	\$112,527	\$57

Franklin Rural Electric Cooperative	\$8,499,094	\$4,329
Freeborn-Mower Cooperative Service	\$16,944	\$9
Grundy County Rural Electric Cooperative	\$9,506,929	\$4,842
Grundy Electric Cooperative, Inc.	\$436,875	\$223
Guthrie Co. Rural Electric Cooperative Assn.	\$15,697,371	\$7,996
Harrison County Rural Electric Cooperative	\$14,150,000	\$7,207
Hawkeye Solar II, LLC	\$0	\$0
Heartland Power Cooperative	\$32,094,365	\$16,347
Iowa Lakes Electric Cooperative	\$64,685,358	\$32,948
Linn County Rural Electric Coop. Assn.	\$66,651,105	\$33,949
Lyon Rural Electric Cooperative	\$13,272,009	\$6,760
Maquoketa Valley Electric Cooperative	\$36,819,589	\$18,754
Midland Power Cooperative	\$52,886,542	\$26,938
MiEnergy Electric Cooperative	\$29,759,885	\$15,158
Nishnabotna Valley Rural Electric Coop.	\$20,353,849	\$10,367
Nobles Cooperative Electric Association	\$32,609	\$17
North West Rural Electric Cooperative	\$58,052,259	\$29,569
Omaha Public Power District	\$4,446,499	\$2,265
Osceola Electric Cooperative, Inc.	\$9,583,356	\$4,881
Pella Cooperative Electric Association	\$8,421,913	\$4,290
Pleasant Hill Community Line	\$560,054	\$285
Prairie Energy Cooperative	\$31,695,347	\$16,144
Raccoon Valley Electric Cooperative	\$15,697,575	\$7,996
Southern Iowa Electric Cooperative, Inc.	\$14,696,801	\$7,486
Southwest Iowa Rural Electric Cooperative	\$13,332,606	\$6,791
T. I. P. Rural Electric Cooperative	\$17,065,131	\$8,692
United Electric Cooperative, Inc.	\$1,233,046	\$628
Western Iowa Power Cooperative	\$14,108,633	\$7,186
Woodbury County Rural Electric Cooperative	\$12,093,714	\$6,160
Subtotal Rural Electric Cooperatives	\$834,763,097	\$425,190

Company Name	CY2024 Revenues	FY2025 Industry Direct and Remainder
<i>Telecom Service Providers</i>		
Frontier Communications of Iowa, LLC	\$3,308,846	\$6,578
Windstream Iowa Communications LLC	\$22,104,342	\$43,942
Qwest Corporation	\$47,128,626	\$93,688
Embarq Missouri, Inc.	\$0	\$0
AT&T Corp.	\$0	\$0
Sprint Communications Company L.P.	\$0	\$0
Iowa Network Services, Inc.	\$1,303,141	\$2,591
Andrew Telephone Company, Inc.	\$69,308	\$138
Atkins Telephone Company, Inc.	\$150,318	\$299
Verizon Select Services Inc.	\$0	\$0
Ayrshire Farmers Mutual Telephone Company	\$132,704	\$264
Baldwin-Nashville Telephone Co., Inc.	\$35,975	\$72
Barnes City Cooperative Telephone Company	\$54,498	\$108
Bernard Telephone Company, Inc	\$294,337	\$585
Blue Earth Valley Telephone Company	\$2,578	\$5
Breda Telephone Corp.	\$283,106	\$563
Brooklyn Mutual Telecommunications Cooperative	\$856,037	\$1,702
Butler-Bremer Mutual Telephone Company	\$383,729	\$763
C-M-L Telephone Cooperative Association of Meriden Iowa	\$608,718	\$1,210
Cascade Communications Company	\$394,229	\$784
Casey Mutual Telephone Company	\$59,609	\$118
Center Junction Telephone Company, Inc.	\$20,685	\$41
CenturyTel of Chester, Inc.	\$10,298	\$20
Citizens Mutual Telephone Cooperative	\$1,451,979	\$2,886
Clarence Telephone Company	\$134,783	\$268
Colo Telephone Company	\$105,615	\$210
Scranton Telephone Company	\$94,369	\$188
Coon Valley Cooperative Telephone Association, Inc.	\$235,680	\$469

Cooperative Telephone Company	\$33,758	\$67
Cooperative Telephone Exchange	\$175,782	\$349
Corn Belt Telephone Company	\$365,793	\$727
MCImetro Access Transmission Services LLC	\$55,088	\$110
Cumberland Telephone Company	\$88,670	\$176
Danville Mutual Telephone Company	\$444,243	\$883
Dixon Acquisition, LLC	\$42,943	\$85
Dumont Telephone Company	\$475,559	\$945
Dunkerton Telephone Cooperative	\$164,397	\$327
East Buchanan Telephone Cooperative	\$342,502	\$681
Ellsworth Cooperative Telephone Association	\$139,345	\$277
Amerivision Communications, Inc.	\$43	\$0
F&B Communications, Inc.	\$351,727	\$699
Farmers Cooperative Telephone Company	\$211,404	\$420
Farmers and Merchants Mutual Telephone Company dba KCTC	\$0	\$0
Farmers Mutual Cooperative Telephone Company of Moulton IA	\$146,758	\$292
Farmers Mutual Cooperative Telephone Company	\$1,193,945	\$2,373
Farmers Mutual Telephone Company	\$317,323	\$631
Farmers Mutual Telephone Cooperative of Shellsburg	\$597,462	\$1,188
The Farmers Mutual Telephone Company of Stanton, Iowa	\$305,895	\$608
Farmers Telephone Company	\$46,985	\$93
Farmers Telephone Company	\$123,962	\$246
The Farmers Telephone Company of Riceville, Iowa	\$160,268	\$319
Fenton Cooperative Telephone Company	\$98,056	\$195
Partner Communications Cooperative	\$744,257	\$1,480
Goldfield Telephone Company	\$100,295	\$199
River Valley Telecommunications Coop	\$703,850	\$1,399
Grand Mound Cooperative Telephone Association	\$101,763	\$202

Grand River Mutual Telephone Corporation	\$1,300,116	\$2,585
Griswold Cooperative Telephone Company	\$508,847	\$1,012
Hawkeye Telephone Company	\$88,980	\$177
Hospers Telephone Exchange, Inc.	\$364,470	\$725
Hubbard Cooperative Telephone Association	\$198,180	\$394
Huxley Communications Cooperative	\$538,994	\$1,071
Jordan Soldier Valley Telephone	\$69,676	\$139
Kalona Cooperative Telephone Co	\$1,086,719	\$2,160
Citizens Telecommunications Company of Minnesota, LLC	\$118,865	\$236
Keystone Farmers Coop Telephone Company	\$192,437	\$383
La Motte Telephone Company, Inc.	\$103,943	\$207
La Porte City Telephone Company	\$403,102	\$801
Lehigh Valley Cooperative Telephone Association	\$306,706	\$610
Lone Rock Co-operative Telephone Company	\$82,465	\$164
Lost Nation-Elwood Telephone Company	\$199,313	\$396
Northeast Iowa Telephone Company	\$453,671	\$902
Lynnville Telephone Company, Inc.	\$88,233	\$175
CenturyLink Communications, LLC	\$5,428,000	\$10,790
Marne & Elk Horn Telephone Co	\$315,595	\$627
Martelle Cooperative Telephone Association	\$56,103	\$112
Massena Telephone Company	\$101,737	\$202
Mechanicsville Telephone Company	\$115,126	\$229
Miles Cooperative Telephone Association	\$52,772	\$105
Minburn Telephone Company	\$191,351	\$380
Minerva Valley Telephone Co., Inc.	\$137,983	\$274
Modern Cooperative Telephone Company	\$1,664,009	\$3,308
Windstream Montezuma LLC	\$251,805	\$501
Mediapolis Telephone Company	\$465,744	\$926
The Mutual Telephone Company of Morning Sun, Iowa	\$100,944	\$201

North English Cooperative Telephone Company	\$217,821	\$433
Northwest Communications Cooperative Association	\$305,580	\$607
Communications 1 Network, Inc	\$1,589,884	\$3,161
Ogden Telephone Company	\$236,615	\$470
Olin Telephone Company, Inc.	\$142,641	\$284
Onslow Cooperative Telephone Association	\$36,895	\$73
Oran Mutual Telephone Company	\$76,634	\$152
Palmer Mutual Telephone Company	\$117,487	\$234
Palo Cooperative Telephone Association	\$69,450	\$138
Panora Communications Cooperative	\$434,607	\$864
Peoples Telephone Company	\$109,306	\$217
CenturyTel of Postville, Inc.	\$73,765	\$147
Prairieburg Telephone Company, Inc.	\$21,003	\$42
The Preston Telephone Company	\$267,319	\$531
Radcliffe Telephone Company	\$124,595	\$248
The Readlyn Telephone Company	\$202,608	\$403
Lingo Communications North, LLC	\$0	\$0
Ringsted Telephone Company	\$72,715	\$145
Rockwell Cooperative Telephone Association	\$168,064	\$334
The Royal Telephone Company	\$191,933	\$382
Sac County Mutual Telephone Company	\$365,315	\$726
Nationwide Long Distance Service, Inc	\$0	\$0
DeltaCom LLC	\$7,384	\$15
Schaller Telephone Company	\$444,723	\$884
Searboro Telephone Company	\$81,429	\$162
Sharon Telephone Company	\$302,745	\$602
Heart of Iowa Communications Cooperative	\$640,503	\$1,273
South Slope Cooperative Telephone Company	\$28,015,778	\$55,693
Frontier Communications of America, Inc.	\$35,166	\$70
Spring Grove Communications	\$16,206	\$32
Springville Cooperative Telephone Association	\$151,714	\$302
Stratford Mutual Telephone Company	\$202,841	\$403

Sully Telephone Association	\$269,877	\$536
Superior Telephone Cooperative	\$26,721	\$53
Templeton Telephone Company	\$134,198	\$267
TEO Communications, Inc.	\$0	\$0
Terril Telephone Cooperative	\$127,282	\$253
Titonka Telephone Company	\$303,453	\$603
United Farmers Telephone Company, Inc.	\$881,141	\$1,752
Van Horne Cooperative Telephone Company, Inc	\$102,176	\$203
Ventura Telephone Company	\$67,637	\$134
Walnut Telephone Company	\$0	\$0
Webb Dickens Telephone Corporation	\$63,420	\$126
Webster-Calhoun Cooperative Telephone Association	\$1,389,870	\$2,763
Wellman Cooperative Telephone Association	\$346,557	\$689
The West Liberty Telephone Company	\$425,994	\$847
Western Iowa Telephone Association	\$689,047	\$1,370
Westside Independent Telephone Company	\$183,471	\$365
WTC Communications	\$324,843	\$646
Winnebago Cooperative Telecom Association	\$2,423,438	\$4,818
Woolstock Mutual Telephone Association	\$123,890	\$246
The Wyoming Mutual Telephone Company	\$170,860	\$340
Prairie Telephone Co., Inc.	\$140,501	\$279
Harmony Telephone Company, LLC	\$16,417	\$33
Cannon Valley Telecom, Inc.	\$410	\$1
Windstream Nebraska Inc	\$2,671	\$5
Mabel Cooperative Telephone Company	\$237,416	\$472
IAMO Communications, Inc.	\$64,440	\$128
Ace Telephone Association	\$641,630	\$1,276
Clear Lake Independent Telephone Company	\$917,882	\$1,825
Jefferson Telephone Company	\$747,265	\$1,486
Van Buren Telephone Company, Inc.	\$847,916	\$1,686
West Iowa Telephone Company	\$630,583	\$1,254
Central Scott Telephone Company	\$905,183	\$1,799

Farmers Mutual Telephone Company Inc	\$299,122	\$595
Mutual Telephone Company of Sioux Center, Iowa	\$1,694,526	\$3,369
Northern Iowa Telephone Company	\$557,633	\$1,109
Northwest Iowa Telephone	\$4,181,565	\$8,313
Global Crossing Telecommunications, Inc.	\$205,671	\$409
Lingo Telecom, LLC	\$538,356	\$1,070
Onvoy, LLC	\$257,399	\$512
NOS Communications, Inc.	\$1,902	\$4
New Hampton Municipal Utilities	\$0	\$0
City of Pella	\$154,704	\$308
Allamakee-Clayton Electric Cooperative, Inc.	\$0	\$0
Maquoketa Valley Rural Electric Cooperative	\$303,010	\$602
McLeodUSA Telecommunications Services LLC	\$3,588,310	\$7,133
Working Assets Funding Service, Inc.	\$0	\$0
Business Telecom, LLC	\$0	\$0
Windstream NTI LLC	\$0	\$0
Complete Communication Services Corp.	\$73,327	\$146
Long Distance Consolidated Billing Co.	\$0	\$0
Citizens Communication Company	\$0	\$0
Verizon Long Distance LLC	\$5,875	\$12
Electric Lightwave, LLC	\$0	\$0
US South Communications, Inc.	\$5	\$0
Goldfield Access Network, L.C.	\$31,595	\$63
South Central Communications, Inc.	\$547,157	\$1,088
PAETEC Communications, LLC	\$614,752	\$1,222
Alpine Communications, LC	\$1,846,822	\$3,671
FiberComm, LC	\$3,129,091	\$6,220
Advanced Network Communications	\$226,814	\$451
Alliance Communications Cooperative, Inc.	\$411,678	\$818
Teleport Communications America LLC	\$14,624	\$29
BTC, Inc.	\$1,586,802	\$3,154
Cox Iowa Telcom, LLC	\$884,448	\$1,758

Independent Networks, LC	\$79,881	\$159
Windstream of the Midwest Inc	\$17,721	\$35
Corn Belt Communications, Inc	\$219,805	\$437
Heartland Telecommunications Company of Iowa	\$1,370,584	\$2,725
CL Tel Long Distance, Inc.	\$129,401	\$257
FMTC Long Distance Inc	\$99,413	\$198
CST Communications, Inc	\$74,101	\$147
Affinity Network Incorporated	\$312	\$1
NOSVA Limited Partnership	\$0	\$0
U.S. Telecom Long Distance, Inc.	\$0	\$0
Coon Rapids Municipal Utility	\$147,630	\$293
Comcast Phone of Iowa, LLC	\$0	\$0
Enhanced Communications Network, Inc.	\$0	\$0
SBC Long Distance LLC	\$62,691	\$125
Laurens Municipal Broadband Communications Utility	\$87,529	\$174
TransWorld Network, LLC	\$4,214	\$8
City of Hawarden	\$241,616	\$480
Local Internet Service Company	\$1,065,398	\$2,118
Alta Municipal Broadband Communication Utility	\$127,276	\$253
CommChoice of Iowa	\$315,264	\$627
Level 3 Communications, LLC	\$2,740,670	\$5,448
Louisa Communications	\$105,013	\$209
Alpine Long Distance, LC	\$139,711	\$278
RingSquared LLC	\$752	\$1
Spencer Municipal Utilities	\$845,957	\$1,682
Grundy Center Municipal Utility	\$75,664	\$150
Cedar Communications, L.L.C.	\$484,654	\$963
WiTel Communications, LLC	\$1,153	\$2
Windstream New Edge, LLC	\$13,354	\$27
Municipal Communications Utility of the City of Cedar Falls, Iowa	\$807,125	\$1,604
ACN Communication Services, LLC	\$6,441	\$13
Cumberland Long Distance	\$0	\$0
Palmer Long Distance, Inc.	\$206	\$0
Fusion, LLC	\$59,649	\$119
Algona Municipal Utilities	\$446,682	\$888

Community Cable Television Agency of O'Brien County	\$170,721	\$339
Orange City Communications	\$341,558	\$679
Comtech21, LLC	\$0	\$0
Advantage Telecommunications, Corp.	\$0	\$0
Enhanced Communications Group, LLC	\$1,120	\$2
ANPI Business, LLC	\$245,457	\$488
MCI Communications Services LLC	\$3,463,131	\$6,884
NetworkIP, LLC	\$0	\$0
Manning Municipal Utilities	\$94,322	\$188
Mapleton Communications Management Agency	\$139,898	\$278
Reinbeck Telecommunications Utility	\$45,608	\$91
Guthrie Telecommunications Network, Inc	\$200,997	\$400
Reduced Rate Long Distance, LLC	\$0	\$0
QuantumShift Communications, Inc.	\$8,545	\$17
Osage Municipal Utilities	\$167,603	\$333
Windstream Iowa-Comm LLC	\$1,753,881	\$3,487
CS Technologies, Inc.	\$944,447	\$1,877
Harlan Municipal Utilities	\$174,950	\$348
X2Comm, Inc.	\$0	\$0
National Access Long Distance, Inc	\$0	\$0
Easton Telecom Services, L.L.C.	\$8,573	\$17
Long Lines Metro LLC	\$725,856	\$1,443
Intrado Safety Communications, Inc.	\$0	\$0
BCN Telecom, Inc.	\$117,051	\$233
LPC Long Distance Inc.	\$11,187	\$22
Wholesale Carrier Services, Inc.	\$17,592	\$35
BullsEye Telecom, Inc.	\$0	\$0
Convergja Inc	\$0	\$0
Consumer Telcom, Inc.	\$0	\$0
Mahaska Communication Group LLC	\$1,335,018	\$2,654
National Directory Assistance, LLC	\$0	\$0
Winnebago Transport Services, Inc.	\$0	\$0
Legent Comm LLC	\$1,282	\$3
Access One, Inc.	\$5,059	\$10
Omnitel Communications Inc	\$251,353	\$500
Business Network Long Distance, Inc	\$0	\$0
KDDI America, Inc.	\$0	\$0

Killduff Telephone Company	\$39,446	\$78
Telrite Corporation	\$24,428	\$49
Cooperative Communications Inc.	\$0	\$0
Protel Advantage, Inc.	\$0	\$0
Granite Telecommunications, LLC	\$2,510,968	\$4,992
Communications Network Billing, Inc	\$0	\$0
Stratus Networks	\$12,049	\$24
XO Communications Services, LLC	\$6,166	\$12
TouchTone Communications, Inc.	\$63,039	\$125
Southwest Communications, Inc.	\$0	\$0
Telecom One, Inc.	\$292	\$1
Cincinnati Bell INC	\$8,677	\$17
France Telecom Corporate Solutions L.L.C.	\$3,375	\$7
MCC Telephony of Iowa, LLC	\$20,531,295	\$40,815
Broadband Dynamics, LLC	\$98	\$0
B&B Communications Network, Inc	\$0	\$0
BCM One, Inc.	\$32,651	\$65
Broadwing Communications, LLC	\$11	\$0
Telecom Management, Inc.	\$0	\$0
Reasnor Telephone Company	\$47,419	\$94
AccessLine Communications Corporation	\$20,972	\$42
inContact, Inc.	\$267,015	\$531
Preferred Long Distance Inc	\$84,428	\$168
First Fiber Corporation	\$59,006	\$117
Great Lakes Communication Corp	\$132,208	\$263
Metropolitan Telecommunications of Iowa, LLC	\$760,705	\$1,512
Network Service Billing, Inc	\$0	\$0
Voicecom Telecommunications, LLC	\$314	\$1
Windstream IT Comm LLC	\$623,389	\$1,239
YMax Communications Corp.	\$0	\$0
Independence Light & Power, Telecommunications	\$318,461	\$633
United Telecom Inc.	\$0	\$0
Premier Communications, Inc.	\$3,088,406	\$6,140
Windstream KDL LLC	\$151,809	\$302
NEIT Services, LLC	\$169,530	\$337
Airespring, Inc.	\$650,100	\$1,292
Windstream Communications LLC	\$0	\$0

Integrated Services, Inc	\$0	\$0
First Communications, LLC	\$64,004	\$127
First Choice Technology, Inc.	\$30	\$0
Cause Based Commerce, Inc.	\$100,125	\$199
Interstate Cablevision, LLC	\$155,832	\$310
New Horizons Communications Corp.	\$97,458	\$194
ImOn Communications, LLC	\$4,005,509	\$7,963
Multiline Long Distance, Inc	\$0	\$0
Dymin Systems, Inc.	\$520,558	\$1,035
Neutral Tandem-Iowa	\$1,086,736	\$2,160
Bandwidth.com CLEC, LLC	\$0	\$0
Broadview Networks Inc	\$35,616	\$71
Unite Private Networks, LLC	\$32,277	\$64
MidlandsNet LLC	\$97,960	\$195
Lenox Municipal Utilities	\$52,737	\$105
Sprint Communications Company L.P.	\$0	\$0
Central Telecom Long Distance, Inc.	\$0	\$0
Heart of Iowa Ventures, LLC	\$562,727	\$1,119
Consolidated Communications Enterprise Services, Inc.	\$290,379	\$577
Alliance Global Networks, LLC	\$0	\$0
HunTel CableVision, d/b/a HunTel Communications	\$0	\$0
EnTelegent Solutions, Inc.	\$0	\$0
Evertex, Inc.	\$601	\$1
Windstream Norlight LLC	\$184,930	\$368
Wide Voice, LLC	\$0	\$0
Greenway Communication LLC	\$0	\$0
Velocity, A Managed Services Company, Inc.	\$21,454	\$43
Shellsburg Cablevision, Inc.	\$625,545	\$1,244
DCT Telecom Group, LLC	\$0	\$0
Airus, Inc.	\$0	\$0
Discount Long Distance, LLC	\$264	\$1
Crexendo Business Solutions, Inc.	\$97,613	\$194
WiMacTel, Inc.	\$1,513	\$3
dishNET Wireline, LLC	\$158,405	\$315
Northern Iowa Communication Partners LLC	\$2,637	\$5
Aureon Communications, L.L.C.	\$2,540,512	\$5,050
US Signal Company, L.L.C.	\$0	\$0

Voyant Communications, LLC	\$41,136	\$82
Spectrotel of the Midwest LLC	\$99,295	\$197
ANPI, LLC	\$463,713	\$922
GC Pivotal, LLC	\$82,771	\$165
Level 3 Telecom of Iowa, LLC	\$15,034	\$30
Mid-Iowa Telecom, LLC	\$0	\$0
Central Iowa Broadband, Inc.	\$61,020	\$121
Terracom Inc.	\$0	\$0
Western Iowa Long Distance, Inc.	\$0	\$0
Zayo Group, LLC	\$129,852	\$258
ViaSat, Inc.	\$8,711	\$17
Correct Solutions, LLC	\$0	\$0
HyperCube Networks, LLC	\$0	\$0
Missouri Network Alliance, LLC	\$0	\$0
Ace Link Telecommunications, Inc	\$0	\$0
Talk America Services, LLC	\$8,572	\$17
Integrated Path Communications, LLC	\$0	\$0
Skybeam, LLC	\$16,675	\$33
Metro Fibernet LLC	\$477,106	\$948
Clear Rate Communications, LLC	\$660,742	\$1,314
SkyBlue Solutions, LLC	\$581,576	\$1,156
RCLEC, Inc.	\$0	\$0
Covoda Communications, Inc.	\$0	\$0
Sangoma US Inc.	\$4,841	\$10
Waverly Communications Utility	\$268,366	\$533
RingSquared Telecom LLC	\$48	\$0
Vodafone US, Inc.	\$0	\$0
CloudCall, Inc.	\$0	\$0
MAGICJACK SMB, INC.	\$1,519	\$3
Grasshopper Group, LLC	\$82,982	\$165
G3 Telecom USA Inc.	\$0	\$0
Communication Innovators, Inc.	\$147,221	\$293
Broadsmart Global, Inc.	\$0	\$0
Onvoy Spectrum, LLC	\$0	\$0
GoDaddy.com, LLC	\$24,026	\$48
ITC Global Networks, LLC	\$121	\$0
Inviacom, Inc.	\$0	\$0
Campus Communications Group Inc	\$0	\$0
FMTC-I35, Inc	\$357,025	\$710
Alliant Technologies, LLC	\$0	\$0

Dialpad, Inc.	\$66,933	\$133
Nebraska Technology & Telecommunications, Inc.	\$614,998	\$1,223
Edgetel, LLC	\$8,110	\$16
Tekscape, Inc.	\$0	\$0
Board of Water, Electric and Communications Trustees	\$387,177	\$770
USA Digital Communications, Inc.	\$3,363	\$7
Cox Strategic Services, LLC	\$0	\$0
Big River Telephone Company, LLC	\$70,724	\$141
Fusion Cloud Services, LLC	\$347,766	\$691
Indianola Municipal Utilities	\$271,900	\$541
Time Clock Solutions, LLC	\$0	\$0
2600Hz Inc	\$0	\$0
Junction Networks, Inc. dba OnSip	\$0	\$0
Hypercore Networks Inc	\$0	\$0
Number Access LLC	\$0	\$0
Hamilton Long Distance Company	\$0	\$0
Syndeo LLC	\$38,078	\$76
Teliix, Inc.	\$0	\$0
CMN-RUS, LLC	\$1,612,858	\$3,206
Masergy Cloud Communications, Inc.	\$22,948	\$46
Coeo Solutions, LLC	\$2,420	\$5
Fractel LLC	\$0	\$0
LTD Broadband LLC	\$1,495	\$3
Hawkeye Interconnect Company	\$121,409	\$241
Night Owl Wireless LLC	\$948,233	\$1,885
Terra Nova Telecom, Inc.	\$0	\$0
ServiceTitan, Inc.	\$467,404	\$929
Nuso, LLC	\$193,254	\$384
iTalk Global Communications Inc.	\$12,052	\$24
LTE Wireless Inc	\$0	\$0
thinQ Technologies, Inc.	\$0	\$0
Vonage America LLC	\$0	\$0
Router12 Networks LLC	\$59,491	\$118
Zultys, Inc.	\$0	\$0
Exiant Communications, LLC	\$0	\$0
Avid Communications, LLC	\$42,847	\$85
Ooma, Inc.	\$0	\$0
Axcede LLC	\$0	\$0

InteleTel, LLC	\$0	\$0
Allegiant Networks, LLC	\$0	\$0
Akabis, LLC	\$0	\$0
White Label Communications, LLC	\$20,131	\$40
Velocity Fiber, LLC	\$2,780	\$6
Access Technologies, Inc.	\$2,576,575	\$5,122
Great Plains Broadband LLC	\$85,171	\$169
Interface Security Systems, LLC	\$24,599	\$49
ConnectMe, L.L.C.	\$0	\$0
SouthPoint Communications, LLC	\$1,888	\$4
PanTerra Networks, Inc.	\$25,808	\$51
Telecom Evolutions, LLC	\$3,533	\$7
Twilio International, Inc.	\$0	\$0
Ton80 Communications, LLC	\$0	\$0
Single Point Global Incorporated	\$0	\$0
NEC Cloud Communications America, Inc.	\$68,494	\$136
MessageUS, LLC	\$88	\$0
Host My Sip, LLC	\$0	\$0
NGA 911, L.L.C.	\$0	\$0
IP Horizon LLC	\$1,000	\$2
Miles Communications, LLC	\$62,945	\$125
Q Fiber, LLC	\$3,531	\$7
Cable One VoIP LLC	\$0	\$0
United Business Technologies, Inc.	\$495,428	\$985
Nextiva, Inc.	\$0	\$0
XCast Labs, Inc.	\$0	\$0
Comcast Business Communications, LLC	\$0	\$0
Skye Telecom LLC	\$8,779	\$17
Single Digits, Inc.	\$631	\$1
Synoptek, LLC	\$0	\$0
Noble Systems Communications LLC	\$0	\$0
Future Technologies Group, LLC	\$10,700	\$21
MiBroadband, LLC	\$0	\$0
Fulton Communications, Inc	\$103,353	\$205
TCSI, Inc	\$0	\$0
ConvergeOne, Inc.	\$2,281,041	\$4,535
AMP NETWORKS LLC	\$18,193	\$36
Clay County Rural Telephone Cooperative, Inc.	\$17	\$0

Windstream Kinetic Fiber, LLC	\$0	\$0
Estech Systems, Inc.	\$176,194	\$350
Casey Cable Company	\$213,132	\$424
BT Americas Inc.	\$312	\$1
Quality Voice & Data, Inc.	\$12,970	\$26
ICIM Corporation	\$10,625	\$21
Next Level Internet, Inc.	\$0	\$0
USIPCommunications, LLC	\$1,426	\$3
CallTower, Inc.	\$1,324,217	\$2,632
Go Technology Management ,LLC	\$0	\$0
City of Fort Dodge	\$29,720	\$59
DVS Technologies LLC	\$4,224	\$8
Altigen Communications, Inc.	\$13,543	\$27
WIRED Telcom LLC	\$630	\$1
Thing5 LLC	\$104,612	\$208
True IP Solutions, LLC	\$6,254	\$12
VoIPly, LLC	\$15,271	\$30
Brightspeed Broadband, LLC	\$2,553	\$5
Konica Minolta Business Solutions U.S.A., Inc	\$0	\$0
Speakerbus Incorporated	\$0	\$0
Votacall, Inc.	\$5,718	\$11
Zoom Voice Communications, Inc.	\$2,830,785	\$5,627
Yazatel, LLC	\$2,305	\$5
Comcast IP Phone, LLC	\$13,788	\$27
Comm-Core, LLC	\$3,000	\$6
ContinuousTouch LLC	\$23,517	\$47
AXO Communications LLC	\$0	\$0
Northeast Missouri Rural Telephone Company	\$16,268	\$32
G12 Communications, LLC	\$0	\$0
SCS Communications, LLC	\$1	\$0
UComTel Inc	\$3,073	\$6
Third Base International Telecom LLC	\$0	\$0
2Talk, LLC	\$4,163	\$8
Fourteen IP, Inc.	\$15,278	\$30
SimpleVoIP LLC	\$75,035	\$149
IPitomy Communications, LLC	\$11,656	\$23
Hughes Telephone, Inc.	\$830,251	\$1,650
Affiliated Technology Solutions, LLC	\$23,037	\$46
Clear Live, LLC	\$33,689	\$67

Mango Voice, LLC	\$144,436	\$287
Verve Cloud, Inc.	\$1,241	\$2
Pulsar360 Corp.	\$67,883	\$135
SIP.US LLC	\$19,058	\$38
Lite Pipes Communications LLC	\$0	\$0
Podium Voice, LLC	\$20,980	\$42
Northwest Communications, Inc	\$24,540	\$49
Pocahontas Fiber Network	\$47,530	\$94
Google Fiber North America, Inc.	\$69,213	\$138
Clearly IP, Inc.	\$10,025	\$20
Waddell Solutions Group LLC	\$1,430	\$3
Mosaic Networx, LLC	\$0	\$0
Chase Data Corp.	\$2,740	\$5
Fort Dodge Fiber and Design	\$0	\$0
Cincinnati Bell Extended Territories LLC	\$19,147	\$38
TDS Long Distance Corporation	\$31,573	\$63
Presto Wireless Corp.	\$0	\$0
Barr Tell USA, Inc.	\$0	\$0
Peering Hub Inc.	\$0	\$0
LiveVox, Inc.	\$0	\$0
Venture Vision, Inc.	\$37,423	\$74
Your Local Phone Company LLC	\$0	\$0
PAETEC iTEL, L.L.C.	\$0	\$0
Midwest Technology Services, LLC	\$11,435	\$23
Elevation Broadband LLC	\$1,690,544	\$3,361
AT&T Enterprises, LLC	\$1,585,268	\$3,151
Impact Telecom, LLC	\$0	\$0
PCI Inc.	\$192	\$0
Wiretap Telecom, LLC	\$43,923	\$87
Vinton Municipal Communications Utility	\$76,620	\$152
Gigs Wireless, LLC	\$20,663	\$41
Kansas Information Technologies, LLC	\$6,059	\$12
Re-Invent Telecom, LLC	\$590	\$1
NetWolves Network Services LLC	\$20,552	\$41
Gabbit, LLC	\$154	\$0
Network Innovations, LLC	\$36,217	\$72
MTC Communications Company	\$12,146	\$24
Bluebird Communications LLC	\$1	\$0
AAA American Leasing LLC	\$5,000	\$10

Momentum Telecom, INC.	\$18,054	\$36
TJ Cable & Underground Services LLC	\$7,551,593	\$15,012
VIVA-US Telecommunications, Inc.	\$0	\$0
LTS Telecommunications Services (USA) Inc.	\$0	\$0
Waterloo Municipal Communications Utility	\$0	\$0
Zayo Network Services, LLC	\$0	\$0
Webbing USA, Inc.	\$0	\$0
United Fiber, LLC	\$0	\$0
Wavenation, LLC	\$0	\$0
Pinnacle Communications Corp.	\$0	\$0
OneCloud Corporation, Inc.	\$0	\$0
Vero Broadband, LLC	\$0	\$0
Subtotal Non-Rate Regulated Companies	\$263,166,300	\$523,157
Total Non-Rate-Regulated Companies	\$1,762,193,212	\$1,301,332

Direct Assessments

Company Name	FY 2025 Direct Assessment Invoiced
Access Energy Cooperative	\$0.00
Affiliated Power Purchasers International, LLC	\$901.50
AFNET LLC	\$94.80
Akron Municipal Utilities	\$944.25
Allamakee-Clayton Electric Cooperative, Inc.	\$74.25
Alpine Cable Television, L.C.	\$61.00
Alta Municipal Utilities	\$1,856.50
Alta Vista Electric	\$1,205.85
Amana Society Service Company	\$232.15
Ames Municipal Electric System	\$3,034.00
AMG Technology Investment Group, LLC d/b/a NextLink Internet	\$49.00
Anita Municipal Utilities	\$1,483.25
Atlantic Municipal Utilities	\$3,239.65
August Wind Energy, LLC	\$104.75
Aurelia Municipal Utility	\$1,479.84

AXO COMMUNICATIONS LLC	\$72.70
Bancroft Municipal Utilities	\$1,276.39
Bedford Municipal Gas Utility	\$836.10
Bellevue Municipal Utilities	\$0.00
Big River Telephone Company, LLC	\$158.40
Birch Power, LLC	\$74.25
Black Hills/Iowa Gas Utility Company, LLC d/b/a Black Hills Energy	\$272,753.55
Black Maple Wind, LLC	\$5,541.16
BP Pipelines (North America) Inc.	\$17,902.30
Breda Electric System	\$1,797.35
Brightmark Kirkman RNG LLC	\$10,761.69
Brightmark Roorda RNG LLC	\$9,469.44
Brightmark Van Ess RNG LLC	\$8,342.66
Brighton Municipal Gas System	\$2,074.05
Buckeye Partners, L.P.	\$5,225.20
Buffalo Municipal Light and Power	\$248.00
Burt Municipal Utilities	\$1,107.14
Butler County Rural Electric Cooperative	\$3,487.75
Butler-Bremer Mutual Telephone Company	\$110.00
Calhoun County Electric Cooperative Association	\$93.50
Cargill, Incorporated	\$724.10
Carlisle Municipal Electric Utilities	\$73.50
Cedar Falls Utilities	\$3,124.45
Central Iowa Power Cooperative	\$79,185.30
Central Scott Telephone Company	\$60.50
CenturyLink Communications, LLC d/b/a Lumen Technologies Group	\$19,397.75
Chariton Valley Electric Cooperative, Inc.	\$4,109.75
Citizens Mutual Telephone Cooperative	\$60.50
City of Anthon	\$891.00
City of Aplington	\$2,164.25
City of Callender	\$1,446.35
City of Ellsworth	\$1,239.00
City of Farnhamville	\$1,210.00
City of Lake View	\$1,703.85
City of Lawler	\$1,096.58
City of Lehigh	\$1,568.35
City of Marathon	\$1,022.60
City of Pella	\$66.75
City of Sioux Center	\$162.50

City of Stanton	\$1,314.03
City of Wall Lake	\$1,194.10
City of Westfield	\$912.50
City of Woolstock	\$0.00
Clarke Electric Cooperative, Inc.	\$0.00
Clear Rate Communications, Inc.	\$3,390.75
CMN-RUS, Inc d/b/a MetroNet	\$184.50
Coggon Municipal Light Plant	\$124.00
Coggon Solar LLC	\$1,496.55
ComTech 21, LLC	\$437.20
Consumers Energy Cooperative	\$1,543.00
Coon Rapids Municipal Utilities	\$3,266.35
Corn Belt Power Cooperative	\$347,293.45
Corn Belt Telephone Company	\$2,837.80
Corn, LP	\$160.00
Corning Municipal Utilities	\$0.00
Cox Iowa Telcom, LLC	\$121.00
Dairyland Power Cooperative	\$50,396.49
Dakota Access, LLC	\$810.25
Dakota Minnesota and Eastern Railroad Company	\$6,041.90
Dante Wind 1 LLC	\$165.75
Dante Wind 4 LLC	\$165.75
Danville Municipal Electric Utilities	\$1,966.88
Danville Mutual Telephone Company	\$1,121.06
Dayton Light and Power	\$1,552.35
DDS Rentals, LLC	\$1,116.00
Denison Municipal Utilities	\$2,142.35
Duane Arnold Solar II, LLC	\$2,923.50
Duane Arnold Solar III, LLC	\$456.05
Duane Arnold Solar IV LLC	\$6,682.49
Duane Arnold Solar, LLC	\$495.75
Durant Municipal Electric	\$1,960.59
East Central Iowa Cooperative	\$917.56
East Central Iowa Rural Electric	\$29.83
East-Central Iowa Rural Electric Cooperative	\$5,329.28
Eastern Iowa Light & Power Cooperative	\$4,919.78
Ecom-Energy of California, Inc.	\$2,225.90
Elite Octane, LLC (f/k/a Farmers Energy Cardinal, LLC)	\$608.50
Emmetsburg Municipal Utilities	\$2,420.10
Enterprise Products Operating LLC	\$66,337.50

Estech Systems, Inc.	\$137.20
Fairbank Municipal Utilities	\$1,151.25
Farmers Electric Cooperative of Kalona	\$1,810.74
Farmers Electric Cooperative, Inc.	\$0.00
Farmers Mutual Telephone Company of Stanton	\$24.50
Farmers Plus Inc	\$104.75
Federated Rural Electric Association	\$0.00
FiberComm, L.C.	\$381.10
Fontanelle Municipal Electric Utilities	\$972.25
Forest City Municipal Utilities	\$1,305.50
Franklin Rural Electric Cooperative	\$2,341.50
Frontier Communications of Iowa, LLC	\$4,276.25
Gevo, Inc.	\$152.25
Glidden Electric Utility	\$2,161.10
Global Tel*Link Corporation	\$74.00
Go Technology Management ,LLC	\$20.80
Gowrie Municipal Utilities	\$1,096.00
GR8 CONNECT CORP.	\$137.20
Grafton, Town of	\$905.50
GRAND JUNCTION SOLAR, LLC	\$1,384.65
Great Pathfinder Wind, LLC	\$715.35
Green Energy Machine, LLC	\$104.75
Greenfield Municipal Utilities	\$2,241.75
Grundy County Rural Electric Cooperative	\$3,946.50
Grundy Electric Cooperative, Inc.	\$0.00
Guthrie County Rural Electric Cooperative	\$242.00
GVNW Management	\$80.74
GWE 1 LLC	\$165.75
GWE 2 LLC	\$165.75
GWE 5 LLC	\$165.75
GWE 7 LLC	\$165.75
Harlan Municipal Utilities	\$1,972.34
Harlan Municipal Utilities (Tele)	\$24.50
Harrison County Rural Electric Cooperative	\$74.25
Hatchling Solar, LLC	\$1,012.70
HAWKEYE LAND COMPANY	\$8,844.86
Hawkeye Solar II, LLC	\$739.80
Hawkeye Solar, LLC	\$1,022.70
Heart of Iowa Ventures, LLC	\$183.00
Heartland Power Cooperative	\$0.00

Heartland Power Solar Energy 1, LLC	\$74.25
Homeland Energy Solutions, LLC	\$1,597.50
HunTel CableVision, Inc. d/b/a HunTel Communications	\$137.20
ImOn Communications, LLC	\$2,620.94
Indianola Municipal Utilities	\$0.00
Inmate Calling Solutions, LLC	\$362.50
Insight Energy, LLC	\$3,148.25
Interstate Power and Light Company-Electric	\$700,964.53
Interstate Power and Light Company-Gas	\$161,344.75
Iowa American Water Company	\$764,777.07
Iowa Lakes Electric Cooperative	\$3,961.45
ITC Midwest, LLC	\$340,858.17
Keosauqua Light and Power	\$2,163.03
L and O Power Cooperative	\$2,915.64
La Porte City Utilities	\$1,717.22
Lake Mills Municipal Utilities	\$1,333.00
Lake Park Municipal Utilities	\$334.55
Lamoni Municipal Utilities	\$2,250.85
Laurens Municipal Light & Power Plant	\$1,101.85
Leonardo Wind 1 LLC	\$104.75
Level 3 Communications, LLC	\$121.00
Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities	\$31,317.80
Linn County Rural Electric Cooperative Association	\$6,990.29
LTE Wireless Inc.	\$20.80
Lyon Rural Electric Cooperative	\$19.25
Magellan Midstream Partners, L.P.	\$29,743.15
Manilla Municipal Utilities	\$1,422.10
Manning Municipal Utilities	\$1,692.25
Mapleton Communications Management Agency	\$20.80
Maquoketa Municipal Electric Utility	\$0.00
Maquoketa Valley Rural Electric Cooperative	\$9,196.87
MCC Iowa LLC d/b/a Mediacom	\$4,886.75
McGregor Municipal Utilities	\$0.00
MCImetro Access Transmission Services, LLC d/b/a Verizon Access Transmission Services	\$1,671.55
Metro FiberNet, LLC	\$10,725.23
Michelangelo Wind 1 LLC	\$104.75
Michelangelo Wind 3 LLC	\$104.75
Michelangelo Wind 4 LLC	\$104.75

MidAmerican Energy Company-Electric	\$445,470.90
MidAmerican Energy Company-Gas	\$213,285.53
Midland Power Cooperative	\$0.00
MiEnergy Cooperative	\$1,498.10
Montezuma Municipal Light and Power	\$0.00
Morning Sun Municipal Gas System	\$1,440.15
Moulton Municipal Gas System	\$275.00
Muscatine Power and Water	\$20,636.80
Neola Light & Water System	\$1,112.99
New Hampton Municipal Light Plant	\$1,373.10
New London Municipal Utilities	\$0.00
Nishnabotna Valley Rural Electric Cooperative	\$958.77
North West Rural Electric Cooperative	\$247.00
Northeast Missouri Electric Power Cooperative	\$24,360.65
Northwest Iowa Power Cooperative	\$10,507.40
Office of Consumer Advocate	\$44,253.00
Ogden Municipal Utilities	\$2,306.25
Old Gold Energy Center LLC	\$4,330.75
Omaha Public Power District	\$465.00
ONEOK North System, L.L.C.	\$13,326.95
Oneota Solar, LLC	\$74.25
Optimum Wind 3 LLC	\$104.75
Optimum Wind 4 LLC	\$104.75
Optimum Wind 5 LLC	\$104.75
Optimum Wind 6 LLC	\$104.75
Optimum Wind 7 LLC	\$104.75
Orange City Municipal Utilities	\$1,664.84
Osage Municipal Utilities	\$2,089.15
Osceola Electric Cooperative, Inc.	\$74.25
Panda Mobile LLC	\$38.50
Panora Municipal Electric Utilities	\$1,576.50
Pella Cooperative Electric Association	\$0.00
Plintron Technologies USA LLC	\$20.80
Prairie Energy Cooperative	\$1,266.45
Prairie Utilities, LLC	\$3,974.50
Q Link Wireless, LLC	\$382.65
Qwest Corporation	\$72.70
Raccoon Valley Electric Cooperative	\$4,505.35
Rathbun Regional Water Association, Inc.	\$6,039.40
Reliance Telephone of Grand Forks, Inc.	\$1,660.25

Remsen Municipal Utilities	\$1,443.50
River City Energy, LLC	\$20,176.48
Rock Creek Solar LLC	\$25,135.91
Rock Rapids Municipal Utilities	\$162.50
ROCKET MOBILE LLC	\$116.00
Rockford Municipal Light Plant	\$1,074.00
Roseman Energy, LLC	\$74.25
RSA 1 Limited Partnership	\$2,042.80
Sanborn Municipal Electric	\$2,684.05
SCS Carbon Transport LLC	\$354,280.10
Securus Technologies, Inc.	\$3,435.00
Silver Queen Wind Farm, LLC	\$133.45
Sinclair Transportation Company LLC	\$57.75
Smart Communications Holding, Inc.	\$158.50
Soo Green HVDC Link ProjectCo, LLC	\$404.00
South Slope Cooperative Telephone Company, Inc.	\$148.99
Southern Iowa Electric Cooperative, Inc.	\$0.00
Southwest Iowa Rural Electric Cooperative	\$3,457.20
Square Mobile, Inc.	\$137.20
Stanhope Municipal Utilities	\$1,219.50
State Center Municipal Utilities	\$1,561.25
Stuart Municipal Utilities	\$1,859.25
Summit Carbon Solutions, LLC	\$287,642.70
T. I. P. Rural Electric Cooperative	\$19.25
Teleport Communications America, LLC	\$2,297.20
Templeton Telephone Company	\$81.75
Ton80 Communications, LLC	\$384.40
Traer Municipal Utilities	\$140.75
TRAILBLAZER CO2 PIPELINE, LLC	\$15,280.60
TruConnect Communications, Inc.	\$1,358.50
Union Electric Company dba Ameren Missouri	\$24,186.67
United States Cellular Corporation	\$1,427.55
Uniti Dark Fiber LLC	\$2,189.75
Unity Wireless, Inc.	\$20.80
Vanguard Energy Services, LLC	\$59.00
Ventura Telephone Company, Inc.	\$24.50
Venus Wind 3 LLC	\$43.75
Verizon Select Services Inc.	\$20.80
Villisca Municipal Power Plant	\$1,670.55
Vinton Municipal Electric Utility	\$1,796.48

Waverly Utilities	\$0.00
Wayland Municipal Gas System	\$1,759.25
Webster City Municipal Utilities	\$2,239.75
Wellman Municipal Gas System	\$1,370.65
West Liberty Municipal Electric	\$1,428.75
West Liberty Telephone Company d/b/a Liberty Communication	\$24.50
West Point Municipal Electric System	\$1,706.36
Western Iowa Power Cooperative	\$3,220.70
Wilton Municipal Light & Power	\$1,998.11
Wind GEM, LLC	\$74.25
Windstream Communications, LLC	\$1,534.50
Windstream Iowa Communications, LLC	\$1,388.75
Winfield Municipal Gas Utilities	\$2,307.10
Wolf Carbon Solutions US LLC	\$3,108.25
Woodbine Municipal Light and Power	\$2,013.36
Woodbury County Rural Electric Cooperative	\$515.51
Your Local Phone Company LLC	\$486.00
Zayo Group, LLC	\$207.40
Total FY2025 Direct Assessment Invoiced	\$4,724,276.26

Agency FY 2026 Operational Plan

The IUC's Operational Plan for FY 2026 identifies the operational measures the agency will strive to achieve in an effort to provide superior service to lowans and to ensure the provision of reasonably priced, reliable, environmentally responsible, and safe utility service in the state.

The report is an organized description of agency programs, associated operational goals, and specific action steps detailing efforts to achieve positive outcomes on behalf of stakeholders.

The FY 2026 Operational Plan was provided to the Department of Management in August 2025. Highlights of the report are summarized below.

Strategic Plan Initiatives

- Strategic Initiative #1: Deliver Exceptional Customer Experience
- Strategic Initiative #2: Build Employee Excellence
- Strategic Initiative #3: Pursue an Efficient and Effective Regulatory Environment

Enterprise Priorities Supported

In FY 2026, the IUC will support the following enterprise priorities through the execution of this plan:

- Energy
- Government Efficiency

Operational Goals to Achieve in FY 2026

Deliver Exceptional Customer Experience

- Goal 1: Resolve inquiries courteously and promptly
- Goal 2: Process invoices in a timely manner

Build Employee Excellence

- Goal 3: Encourage employees to grow in their respective disciplines
- Goal 4: Increase employee satisfaction

Pursue an Efficient and Effective Regulatory Environment

- Goal 5: Decrease case processing time
- Goal 6: Implement administrative rules review
- Goal 7: Conduct safe and efficient inspection programs

Programs Provided

Rates and Services of Certain Utilities (476)

Program Description: Regulation of rates and/or services of certain public utilities

Operational Goal(s) supported:

- Resolve inquiries courteously and promptly
- Process invoices in a timely manner

Action Items for FY 2026:

- Implement new case management system.
- Send agency invoices to industry members within 30 days of the end of each quarter.
- Follow established invoicing procedure according to timeline.

Outcome measure: Average Time Complaint (C-File) Resolution within 80 Days
Numeric FY target: 80

Outcome measure: Percentage of Invoices Sent within 30 Days of End of Period
Numeric FY target: 100

Outcome measure: Percentage of Late Payments Acted on within 30 Days of Past Due Invoice
Numeric FY target: 100

Electric Power Generation (476A)

Program Description: Certification of certain electric power generating facilities

Operational Goal(s) supported:

- Decrease case processing time

Action Items for FY 2026:

- Establish definitions and date calculations.
- Observe upcoming due dates and adhere to established timelines.

Outcome measure: Percentage of GCU Application Determination Orders Issued in 45 Days
Numeric FY target: 100

Energy Tax Credits (476B and 476C)

Program Description: Review of certain energy tax credit applications

Operational Goal(s) supported:

- Resolve inquiries courteously and promptly

Action Items for FY 2026:

- Follow management of change plan for Policies and Procedures and tracking mechanism, make needed updates.

- Provide training to applicable employee(s).
- Observe upcoming due dates and adhere to established timelines.
- Review any changes to tax code or software with the Iowa Department of Revenue.

Outcome measure: Average Number of Days for Initial Tax Credit Review
 Numeric FY target: 10

Cable/Video Franchises (477A)

Program Description: Franchising of certain video/cable providers

Operational Goal(s) supported:

- Decrease case processing time

Action Items for FY 2026:

- Implement new case management system and transfer tracking.
- Provide training to applicable employee(s).
- Observe upcoming due dates and adhere to established timelines.

Outcome measure: Percentage of Completed VCA Applications Acted on within 30 Days
 Numeric FY target: 100

Dual Party Relay Service (477C)

Program Description: Administration of relay service and equipment distribution programs

Operational Goal(s) supported:

- Process invoices in a timely manner

Action Items for FY 2026:

- Establish definitions and date calculations.
- Onboard Electronic Voucher Application system.
- Provide training to applicable employee(s).
- Set report to pull information on monthly basis.
- Observe upcoming due dates and adhere to established timelines.

Outcome measure: Percentage of Vendor Payment Request Determinations Made in 11 Days
 Numeric FY target: 100

Supervision of Electric Transmission Lines (478)

Program Description: Franchising, siting, and inspections of certain electric transmission facilities

Operational Goal(s) supported:

- Conduct safe and efficient inspection programs

Action Items for FY 2026:

- Assign to appropriate staff within one working day of receipt.
- Schedule inspections based on agency determined cycles with an annual plan and contingency planning.
- Observe upcoming due dates and adhere to established timelines.

Outcome measure: Percentage of New Construction Petitions Processed Timely
Numeric FY target: 100

Outcome measure: Percentage of Scheduled Electric Facilities Inspected Timely
Numeric FY target: 100

Supervision of Pipelines and Underground Gas Storage (479, 479A, 479B)

Program Description: Permitting, siting, and inspections of certain pipeline and underground storage facilities

Operational Goal(s) supported:

- Conduct safe and efficient inspection programs

Action Items for FY 2026:

- Continue to comply with PHMSA program guidelines and incorporate recommendations from the PHMSA program auditor.
- Schedule inspections based on agency determined cycles with an annual plan and contingency planning.

Outcome measure: Annual Evaluation Score in Pipeline Safety Program by PHMSA
Numeric FY target: 90

Outcome measure: Percentage of Scheduled Natural Gas Facilities Inspected Timely
Numeric FY target: 100

IUC Administration

Program Description: General IUC agency administration

Operational Goal(s) supported:

- Process invoices in a timely manner
- Encourage employees to grow in their respective disciplines
- Increase employee satisfaction
- Decrease case processing time
- Implement administrative rules review

Action Items for FY 2026:

- Continue to incorporate development goals into all employee Individual Performance Plans.
- Engage in continuous communication with staff in order to address areas of opportunity.
- Identify statutory deadline within seven days of docket assignment.
- Observe upcoming due dates and adhere to established timelines.
- Utilize accounts payable process for review and reminders of upcoming payments to vendors.

Outcome measure: Number of Annual Training Sessions in which Employees Participate
Numeric FY target: 100

Outcome measure: IUC Engagement Index Divided by State Average
Numeric FY target: 100

Outcome measure: Percentage of Administrative Rules Reviewed
Numeric FY target: 100

Outcome measure: Percentage of Orders Issued on or before Statutory Deadline
Numeric FY target: 100

Outcome measure: Percentage of Invoices Paid within 60 Days
Numeric FY target: 100

FY 2025 Performance Report

During the review period, the IUC worked under three strategic plan goals:

- Goal 1: Deliver exceptional customer experience.
- Goal 2: Build employee excellence.
- Goal 3: Pursue an efficient and effective regulatory environment.

The IUC operated under two core functions — utility regulation and compliance and resource management — and set 11 operational goals for FY 2025 in those categories.

Performance Measures

The IUC reports the following outcomes for the nine goals set under the category of utility regulation and compliance:

- 1. Process written customer complaint files efficiently:** Targeted goal of 100% of customer complaints resolved within 85 days from the date received, improved through update of processes and procedures, staff training, and data tracking to assure that acknowledgement letters and complaint resolution letters are rendered within these goals. During the review period, staff was able to reach a disposition on 41 of 43 complaints.
Actual: 95%
- 2. Receive high scores for annual pipeline safety evaluation reflecting IUC programming:** Targeted goal of 90% or higher for Iowa's score in the annual evaluation of its pipeline safety program by PHMSA, focusing achievement on promptly responding to any criticisms in the OPS annual evaluation to preclude score reduction in subsequent evaluations, maximizing federal grant eligibility, and conducting a pipeline safety program under PHMSA certificate.
Score: 97%
- 3. Review all administrative rules required by schedule:** Targeted goal of 100% of administrative rules reviewed by assigning staff resources to meet the requirements pursuant to Executive Order 10. The IUC completed its review of all

chapters of agency administrative rules in accordance with the Executive Order. The process was finalized six months ahead of the deadline, and all revised chapters are in effect.

Actual: 100%

- 4. Conduct all inspections of Iowa natural gas facilities:** Targeted goal of completing 100% of scheduled inspections of Iowa natural gas utility facilities within a year to try to minimize the number of accidents or incidents caused by improper maintenance of utility facilities. A total of 65 facilities were scheduled for inspection during the review period; all inspections were conducted as scheduled.

Actual: 100%

- 5. Pay bills within 60 days of receipt:** Targeted goal of 100% of invoices paid within 60 days of receipt.

Actual: 93.54%

- 6. Send all invoices within 30 days of end of billing period:** Targeted goal of 100% of invoices sent within 30 days of end of billing period.

Actual: 100%

- 7. Follow up promptly to industry late payments:** Targeted goal of 100% of late payments addressed in a timely fashion by following up through a new tracking processes and procedures and with individual contacts to meet targeted guidelines of payments for past-due invoices. As of invoice due dates, there were 92 outstanding payments through the one-year period; individual contact was made to each company.

Actual: 100%

- 8. Issue all orders on or before statutory deadline:** Targeted goal of 100% of orders issued before statutory deadline through a review of processes and procedures for tracking and approval to ensure timely and accurate issuance of Commission decisions. All orders issued by the Commission during the review period met the statutory deadline.

Actual: 100%

- 9. Process new construction requests in a timely manner:** Targeted goal of 100% for the number of new construction requests submitted are processed efficiently.

Actual: 100%

The IUC reports the following outcomes for the two goals set under the category of resource management:

10. Attend value-added training sessions: Targeted goal of 100% for number of annual training sessions in which employees participate, establish tracking to ensure employees are participating, and aligning the organizational structure and allocating resources to support meeting this goal in support of the agency mission and visions.

Actual: 98.5%

11. Exceed state average for Employee Engagement Index: Targeted goal of 100.1 to exceed the state average for the Employee Engagement Index.

Actual: 88.73

Resource Reallocations

Because the IUC is a relatively small agency, in fiscal year 2025 the IUC did not utilize resource reallocation to a measurable degree. Our human resources are sometimes shifted from one bureau of the agency to another, depending on workload. The staff of the IUC is often organized into multidisciplinary teams with the goal of providing the Commission the best possible information on which to base its decisions.

Agency Contacts

Nichol Toomire, Chief Operating Officer – (515) 725-7314

Melissa Myers, Director of Communications – (515) 725-7306

Iowa Utilities Commission

1375 E. Court Avenue
Des Moines, Iowa 50319

(515) 725-7321

Website: iuc.iowa.gov

Email: iuc@iuc.iowa.gov

About this Report

The electronic version of [Annual Reports of the Iowa Utilities Commission](https://iuc.iowa.gov) can be found under the “Records & Documents/Required Reports” navigation tab of the IUC website at <https://iuc.iowa.gov>.

The FY 2025 Annual Report and Agency Performance Report, provided in accordance with the State of Iowa Accountable Government Act, Iowa Code chapter 8E, also is available for review on the [Department of Management website](#).