

199—26.5 (476) Applications and petitions.

26.5(1) Customer notification procedures.

a. Definitions. Terms not otherwise defined in these rules shall be understood to have their usual meaning.

(1) “Rates” shall mean amounts per unit billed to customers for a recurring service or commodity rendered or offered by the public utility. “Rate amounts” shall mean the total bill rendered to a customer pursuant to a given rate schedule.

(2) “Charges” shall mean amounts billed to customers for a nonrecurring service or commodity rendered or offered by the public utility.

(3) “Commodity” or “commodities” shall mean water, electricity, or natural gas.

(4) “Effective date” shall mean the date on which the first customer begins receiving the service or commodity under the new rate or charge.

b. Notification of customers. All public utilities, except those exempted from rate regulation by Iowa Code section 476.1 which propose to increase rates or charges, shall mail or deliver a written notice pursuant to paragraph “c” or “d” to all customers in all affected rate classifications. The written notice shall be mailed or delivered before the application for increase is filed, but not more than 62 days prior to the filing. Any public utility exempt from rate regulation by Iowa Code section 476.1, which proposes to increase rates or charges, shall mail or deliver, not less than 30 days prior to the proposed effective date, a written notice pursuant to paragraph “c” or “d” of the rate or charge increase to all customers in all affected rate classifications.

Provided, however, that if a telephone utility is proposing to increase rates for only interexchange services, excluding EAS and intrastate access services, the utility shall cause the notice of proposed increase to be published, in at least one newspaper of general circulation in each county where such increased rates are proposed to be effective. The notice shall be published at least twice in such newspaper no more than 62 days prior to the time the application for the increase is filed with the board.

c. Standardized notice.

(1) Rate-regulated utilities. Any rate-regulated utility company may use the following forms for notification of its customers without seeking prior board approval. If the utility is asking for a general and interim increase, it should use Form A below. If the utility is asking for only a general increase, it should use Form B below.

Form A

Dear Customer:

(Company Name) (We) are asking the Iowa Utilities Board for an increase in (type of service) utility (rates) (and) (charges) with a proposed effective date of (date).

The proposed increase in annual revenues will be approximately \$(number), or (number)%.

Although the effect of the proposed increase on your bill may vary depending upon the type and extent of usage, the (average monthly increase per customer for the primary customer classes) (and) (actual increase in nonrecurring charges per customer) (is) (are):

(Charges) (Customer Class)	Current (Charge) (Monthly Rate)	+	Proposed Increase	=	Proposed (Charge) (Monthly Rate)	Percentage Increase
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This proposed increase in (rates) (and) (charges) may be docketed by the Board, which suspends the effective date of the proposed (rates) (and) (charges). If the proposed (rates) (and) (charges) are suspended, we are asking the Board for temporary authority to place into effect the following interim

increase (collected subject to refund), to be effective (date). The Board may set interim (rates) (and) (charges) other than these:

Proposed Interim Rate Increase

(Charges) (Customer Class)	Current (Charge) (Monthly Rate)	+	Proposed Increase	=	Proposed (Charge) (Monthly Rate)	Percentage Increase
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After a thorough investigation, the Board will order final (rates) (and) (charges) which may be different from those proposed, and determine when the (rates) (and) (charges) will become effective. If the final (rates) (and) (charges) are lower than the interim (rates) (and) (charges), the difference between the final and interim (rates) (and) (charges) will be refunded with interest.

You have the right to file a written objection to this proposed increase with the Board and to request a public hearing. The address of the Board is: Iowa Utilities Board, 1375 E. Court Avenue, Room 69, Des Moines, Iowa 50319-0069. The Board should be provided with any facts that would assist it in determining the justness and reasonableness of this requested increase. This information will be made available to the Consumer Advocate, who represents the public interest in rate cases before the Board.

A written explanation of all current and proposed rate schedules is available without charge from your local business office. If you have any questions, please contact your local business office.

Form B

Dear Customer:

(Company Name) (We) are asking the Iowa Utilities Board for an increase in (type of service) utility (rates) (and) (charges) with a proposed effective date of (date).

The proposed increase in annual revenues will be approximately \$(number), or (number)%.

Although the effect of the proposed increase on your bill may vary depending upon the type and extent of usage, the (average monthly increase per customer for the primary customer classes) (and) (actual increase in nonrecurring charges per customer) (is) (are):

(Charges) (Customer Class)	Current (Charge) (Monthly Rate)	+	Proposed Increase	=	Proposed (Charge) (Monthly Rate)	Percentage Increase
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This proposed increase in (rates) (and) (charges) may be docketed by the Board, which suspends the effective date of the proposed (rates) (and) (charges). After a thorough investigation, the Board will order final (rates) (and) (charges) which may be different from those we requested. These final (rates) (and) (charges) will become effective at a date set by the Board.

You have the right to file a written objection to this proposed increase with the Board and to request a public hearing. The address of the Board is: Iowa Utilities Board, 1375 E. Court Avenue, Room 69, Des Moines, Iowa 50319-0069. The Board should be provided with any facts that would assist it in determining the justness and reasonableness of this requested increase. This information will be available to the Consumer Advocate, who represents the public interest in rate cases before the Board.

A written explanation of all existing and proposed rate schedules is available without charge from your local business office. If you have any questions, please contact your local business office.

(2) Utilities not subject to rate regulation. A utility not subject to rate regulation may use the following form for notification of its customers without seeking prior board approval.

Dear Customer:

On (date), (responsible party) approved an increase in (rates) (and) (charges) affecting prices for (type of service) that you receive. The increase will apply to your usage beginning on (date).

The increase in annual revenues will be approximately \$(number), or (number)%.

Although the effect of the increase on your bill may vary depending upon the type and extent of usage, the (average monthly increase per customer for the primary customer classes) (and) (actual increase in nonrecurring charges per customer) (is) (are):

<u>(Charges)</u> <u>(Customer Class)</u>	Current <u>(Charge)</u> <u>(Monthly Rate)</u>	+	<u>Proposed</u> <u>Increase</u>	=	<u>(Charge)</u> <u>(Monthly Rate)</u>	<u>Percentage</u> <u>Increase</u>
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A written explanation of all current rate schedules is available without charge from our local business office. If you have any questions, please contact our business office.

(3) General requirements for a form notice. The standardized notice provided under this subsection shall be of a type size and of a quality which is easily legible. A copy of the notice with dates, cost figures, and cost percentages shall be filed with the board at the time of customer notification.

Any utility offering services or systems involving detailed rate schedules must include in its notification to customers a paragraph specifically noting the services or systems for which any increase is proposed and advising customers to contact the utility’s local business office for further explanation of the increase.

Any “average” used in the standard form shall be a median average.

d. Other customer notification forms.

(1) Prior approval. Any public utility, as defined in Iowa Code section 476.1, which proposes to increase rates or charges and is not in substantial compliance with the form prescribed in 26.5(1) “c” above, shall submit to the board not less than 30 days before providing notification to its customers in accordance with 26.5(1) “b,” ten copies of such proposed notice for approval. The board, for good cause shown, may permit a shorter period for approval of the proposed notice.

(2) Form. The proposed notice as submitted to the board pursuant to 26.5(1) “d”(1) may contain blank spaces for dates, cost figures and cost percentages; however, a copy of the approved notice with dates, cost figures, and cost percentages shall be filed with the board at the time of the customer notification. The form of the notice, as approved by the board, may not be altered in the final form except to include dates, cost figures, and cost percentages reflecting the latest updates. The notice shall be of a type size and of a quality which is easily legible and shall be of the same format as that which was approved by the board.

(3) Required content of notification. The notice submitted for approval pursuant to 26.5(1) “d”(1) shall include, at a minimum, all of the information contained in the standard notice of 26.5(1) “c.”

(4) Notice of deficiencies. Within 30 days of the proposed notice’s filing, the utility shall be notified of either the approval of the notice or of any deficiencies in the proposed notice. In the event deficiencies are found to exist in the proposed notice, the board will describe the corrective measures necessary to bring the notice into compliance with Iowa Code chapter 476 and board rules. A notice found to be deficient under this rule shall not constitute adequate notice under Iowa Code section 476.6.

(5) Fuel adjustment clause. Nothing in this subsection shall be taken to prohibit a public utility from establishing a sliding scale of rates and charges or from making provision for the automatic adjustment of rates and charges for public utility service, provided that a schedule showing such sliding

scale or automatic adjustment of rates and charges is first filed with the board. Such adjustment factors that result from the sliding scale shall be printed on the customer's bill.

e. Reserved.

f. *Delivery of notification.*

(1) The notice, as it appears in 26.5(1)“*c*” or as approved by the board in accordance with 26.5(1)“*d*,” shall be mailed or delivered to all affected customers pursuant to the timing requirements of 26.5(1)“*b*.”

(2) Rate-regulated utilities. Notice of all proposed increases may be mailed to all affected customers. The notice may be mailed with a regularly scheduled mailing of the utility. Notice, except for proposed nonrecurring service charge increases, shall be conspicuously marked, “Notice of proposed rate increase,” on the notice itself. If a separate mailing is utilized by a utility for customer notification except for proposed nonrecurring service charge increases, the outside of the mailing shall also be conspicuously marked, “Notice of proposed rate increase.”

(3) Utilities not subject to rate regulation. Notice of all increases may be mailed to all affected customers. The notice may be mailed with a regularly scheduled mailing of the utility. Notice of all increases, except nonrecurring service charge increases, shall be conspicuously marked, “Notice of rate increase,” on the notice itself. If a separate mailing is utilized by a utility for customer notification of an increase, except a nonrecurring service charge increase, the outside of the mailing shall also be conspicuously marked, “Notice of rate increase.” This subparagraph does not apply to municipal utilities.

(4) Failure of the postal service to deliver the notice to any customers shall not invalidate or delay a proposed rate increase proceeding.

(5) After the date the first notice is mailed or delivered to any affected customer and until such rates are resolved in proceedings before the board, any person who requests service and is affected by the proposed increase in rates shall receive a notice specified in paragraph 26.5(1)“*b*” not later than 60 days after the date of commencement of service to the customer.

(6) Approved notice will be required for each filing proposing an increase that is not directly identifiable with a previous customer notification.

(7) This subrule shall not apply to telephone utilities proposing to increase rates for only interexchange services, excluding EAS and intrastate access services.

26.5(2) *Applications filed in accordance with the provisions of Iowa Code section 476.7.*

a. Any rate-regulated public utility filing an application with the board requesting a determination of the reasonableness of its rates, charges, schedules, service, or regulations shall submit at the time the application is filed, factual evidence and written argument offered in support of its filing and provided that the public utility is not a rural electric cooperative, it shall also submit affidavits containing testimonial evidence in support of its filing for a general rate increase. All such testimony and exhibits shall be given or presented by competent witnesses, under oath or affirmation, at the proceeding ordered by the board as a result of the application, and the proceeding itself shall be governed by the applicable provisions of 199—Chapter 7 and rule 199—26.4(476).

b. All of the foregoing requirements shall likewise apply in the event the board shall, on its own motion, initiate a formal proceeding to determine the reasonableness of a public utility's rates, charges, schedules, service, or regulations.

26.5(3) *Tariffs to be filed.* A rate-regulated public utility shall not make effective any new or changed rate, charge, schedule, or regulation until it has been approved by the board and the board has determined an effective date, except as provided in Iowa Code section 476.6, subsections 11 and 13. If the proposed new or changed rate, charge, schedule, or regulation is neither rejected nor approved by the board, the board will docket the tariff filing as a formal proceeding within 30 days after the filing date. Proposed new or changed rates, charges, schedules, or regulations which contain energy efficiency expenditures and related costs which are incurred after July 1, 1990, for demand-side programs shall not be included in a rate-regulated utility's proposed tariff which relates to a general increase in revenue. A utility may propose to recover the costs of process-oriented industrial assessments not related to energy

efficiency as defined in rule 199—35.2(476). The filing is not a contested case proceeding under the Iowa administrative procedure Act unless and until the board docket it as a formal proceeding. No person will be permitted to participate in the filing prior to docketing, except that the consumer advocate and any customer affected by the filing, except as limited by 199—subrules 22.12(1) and 22.13(1), may submit within 20 days after the filing date a written objection to the filing and a written request that the board docket the filing, which request the board may grant in its discretion. Such written objections and requests for docketing shall set forth specific grounds relied upon in making the objection or request.

26.5(4) Letter of transmittal. Three copies of all tariffs and all additional, original, or revised sheets of tariffs and the accompanying letter of transmittal shall be filed with the board and shall include or be accompanied with such information as is necessary to explain the nature, effect, and purpose of the tariff or additional, original, or revised sheets submitted for filing. Such information shall include, when applicable:

a. The amount of the aggregate annual increase or decrease proposed.
b. The names of communities affected.
c. The number and classification of customers affected.
d. A summary of the reasons for filing and such other information as may be necessary to support the proposed changes.

e. A marked version of the pages to be changed or superseded showing additions and deletions, if the tariff is prepared with word processing software supporting such marking. All new language must be marked by highlight, background shading, bold text, or underlined text. Deleted language must be indicated by strike-through. The marked version may be in either paper or electronic form and may be prepared manually or by word processing. When a marked version is infeasible or not meaningful, the letter or transmittal should state the reason for its omission.

26.5(5) Evidence. Unless otherwise authorized by the board in writing prior to filing, a utility must when proposing changes in tariffs or rate schedules, which changes relate to a general increase in revenue, prepare and submit with its proposed tariff the following evidence in addition to the information required in 26.5(8). The board shall act on requests for waivers not later than 14 days after filing of those requests. If no action is taken on a request for waiver, it shall be deemed denied.

a. Factors relating to value. A statement showing the original cost of the items of plant and facilities, for the beginning and end of the last available calendar year, any other factors relating to the value of the items of plant and facilities the utility deems pertinent to the board's consideration, together with information setting forth budgeting accounts for the construction of scheduled improvements.

b. Comparative operating data. Information covering the latest available calendar year immediately preceding the filing date of the application.

(1) Operating revenue and expenses by primary account.

(2) Balance sheet at beginning and end of year.

c. Test year and pro forma income statements. Schedules setting forth revenues, expenses, net operating income of the last available calendar year, the adjustment of unusual items, and by adjustment to reflect operations for a full year under existing and proposed rates.

d. Additional evidence for rural electric cooperatives. In addition to the foregoing evidence, a rural electric cooperative shall file schedules setting forth utility long-term debt and debt costs, accrued utility operating margins and other components of patronage capital, the cooperative's plan to refund utility patronage credits, the ratio of utility long-term debt to retained utility operating margins, the times interest earned ratio, the debt service coverage, authorized utility construction programs, utility operating revenues from base rates, and utility operating revenues from power cost adjustment clauses.

e. Additional evidence for investor-owned utilities. In addition to the foregoing evidence, an investor-owned utility shall file, at the same time the proposed increase is filed, the following information. For the purposes of these rules, "year of filing" means the calendar year in which the filing is made. Unless otherwise specified in these rules, the information required shall be based upon the calendar year immediately preceding the year of filing.

(1) Rate base for both total company and Iowa jurisdictional operations calculated by utilizing a 13-month average of month-ending balances ending on December 31 of the year preceding the year of filing, and also calculated on a year-end basis, except for the cash working capital component of this figure, which will be computed on the basis of a lead-lag study as set forth in subparagraph (5).

The rate base for the Iowa jurisdictional operations of rate-regulated telephone utilities will be computed on the basis of actual month-end balances which have been verified and adjusted to reflect the results of true-up procedures. True-up is the comparison of actual usage for each deregulated service with any previous estimates of deregulated usage for a given time period for the purpose of adjusting rate base and income statement allocations between deregulated and regulated services. Trued-up month-end balances for each deregulated service will be completed through the end of the test year prior to the date of filing a general rate case.

(2) Revenue requirements for both total company and Iowa jurisdictional operations to include: operating and maintenance expense, depreciation, taxes, and return on rate base. The Iowa jurisdictional expenses of rate-regulated telephone utilities will be adjusted to reflect allocation factors which have been computed as a result of actual month-end balances which have been verified and adjusted to reflect the results of true-up procedures. True-up is the comparison of actual usage for each deregulated usage for a given time period for the purpose of adjusting rate base and income statement allocations between deregulated and regulated services. Trued-up month-end balances for each deregulated service will be completed through the end of the test year prior to the date of filing a general rate case.

(3) Capital structure calculated utilizing a 13-month average of month-ending balances ending on December 31 of the year preceding the year of filing, and also calculated on a year-end basis.

(4) Schedules supporting the proposed capital structure, schedules showing the calculation of the proposed capital cost for each component of the capital structure and schedules showing requested return on rate base with capital structure and corresponding capital cost.

(5) Cash working capital requirements, including a recent lead-lag study which accurately represents conditions during the test period. For the purposes of this rule, a lead-lag study is defined as a procedure for determining the weighted average of the days for which investors or customers supply working capital to operate the utility.

(6) Complete federal and state income tax returns for the two calendar years preceding the year of filing and all amendments to those returns. If a tax return or amendment has not been prepared at the time of filing, the return shall be filed with the board under this subrule at the time it is filed with the Internal Revenue Service or the state of Iowa department of revenue.

(7) Schedule of monthly Iowa jurisdictional expense by account as required by chapter 16 of the board's rules unless, upon application of the utility and prior to filing, the board finds that the utility is incapable of reporting jurisdictional expense on a monthly basis and prescribes another periodic basis for reporting jurisdictional expense.

(8) For gas, electric and water utilities, a schedule of monthly consumption (units sold) and revenue by customer-rate classes, reflecting separately revenue collected in base rates and adjustment clause revenues. For telephone companies, a rate matrix as set forth in the company's annual report (page B-16), shall be filed along with a statement of the total amount of revenue produced under the rate matrix.

(9) Schedules showing that the rates proposed will produce the revenues requested. In addition to these schedules, the utility shall submit in support of the design of the proposed rate a narrative statement describing and justifying the objectives of the design of the proffered rate. If the purpose of the rate design is to reflect costs, the narrative should state how that objective is achieved, and should be accompanied by a cost analysis that would justify the rate design. If the rate design is not intended to reflect costs, a statement should be furnished justifying the departure from cost-based rates. This filing shall be in compliance with all other rules of the board concerning rate design and cost studies.

(10) All monthly or periodic financial and operating reports to management beginning in January two years preceding the year of filing. The item or items to be filed under this rule include: (a) reports of sales, revenue, expenses, number of employees, number of customers, or similar data; (b) related statistical material. This requirement shall be a continuing one, to remain in effect through the month

that the rate proceeding is finally resolved. Notwithstanding other provisions concerning the number of copies to be filed, one copy of each report shall be filed under this rule.

(11) Schedule of monthly tax accruals separated between federal, state, and property taxes, including the methods used to determine these amounts.

(12) Allocation methods, including formulas, supporting revenue, expense, plant or tax allocations.

(13) Schedule showing interest rates, dividend rates, amortizations of discount and premium and expense, and unamortized 13 monthly balances of discount and premium and expense, ending on December 31 of the year preceding the year of filing, for long-term debt and preferred stock.

(14) Schedule showing the 13 monthly balances of capital stock expense associated with common stock, ending on December 31 of the year preceding the year of filing.

(15) Schedule showing the 13 monthly balances of capital surplus, separated between common and preferred stock, ending on December 31 of the year preceding the year of filing. For the purpose of this rule, capital surplus means amounts paid in that are less than or are in excess of par value of the respective stock issues.

(16) Stockholders' reports, including supplements for the year of filing and the two preceding calendar years. If such reports are not available at the time of filing, they shall be filed immediately upon their availability to stockholders.

(17) If applicable, securities and exchange commission Form 10Q for all past quarters in the year of filing and the preceding calendar year, and Form 10K for the two preceding calendar years. If these forms have not been filed with the Securities and Exchange Commission at the time the rate increase is filed, they shall be filed under this subrule immediately upon filing with the Securities and Exchange Commission. This requirement is not applicable for any such reports which are routinely and formally filed with the board.

(18) Any prospectus issued during the year of filing or during the two preceding calendar years.

(19) Consolidated and consolidating financial statements.

(20) Revenue and expenses involving transactions with affiliates and the transfer of assets between the utility and its affiliates.

(21) A schedule showing the following for each of the 15 calendar years preceding the year of filing, and for each quarter from the first quarter of the calendar year immediately preceding the year of filing through the current quarter.

Earnings, annual dividends declared, annual dividends paid, book value of common equity, and price of common equity (each item should be shown per average actual common share outstanding, adjusted for stock splits and stock dividends).

Rate of return to average common equity.

Common stock earnings retention ratio.

For common stock issued pursuant to tax reduction act stock ownership plans, employee stock option plans, and dividend reinvestment plans: net proceeds per common share issued, and number of shares issued and previously outstanding at the beginning of the year. This shall be set forth separately for each of the three types of plans, and reported as annual aggregates or averages.

For other issues of common stock: net proceeds per common share issued, and number of shares issued and previously outstanding for each issue of common stock.

(22) If the utility is applying for a gas rate increase, a schedule for weather normalization, including details of the method used.

(23) All testimony and exhibits in support of the rate filing attached to affidavits of the sponsoring witnesses. All known and measurable changes in costs and revenues upon which the utility relies in its application shall be included.

Unless otherwise required, an original plus ten copies of all testimony and exhibits, and four copies of all other information, shall be filed. Three copies of each of the preceding items shall be provided to the consumer advocate. In addition, two electronic copies of each computer-generated exhibit which complies with the standards in 199—7.7(476) and two copies of a brief description of the software and hardware requirements of noncomplying electronic copies of computer-generated exhibits shall be filed

with the board and the consumer advocate. Two copies of the noncomplying electronic copies shall be provided upon request by any party or the board.

If the utility which has filed for the rate increase is affiliated with another company as either parent or subsidiary, the information required in subparagraphs (3), (4), (6), (13) to (19), and (21) shall be provided for the parent company (if any) and for all affiliates which are not included in the consolidating financial statements filed pursuant to this rule.

(24) Information relating to advertisements including:

1. A portfolio of all advertisements charged to ratepayers either produced, recorded or a facsimile thereof;
2. Cost data for all advertisements and the accounting treatment utilized; and
3. An account of total advertising expense including a breakdown of the expense by category.

f. All rate-regulated utilities shall submit at the time of filing an application for increased rates, all workpapers used to prepare the analysis and data submitted in support of the application. All workpapers shall substantially comply with the standards in 199—subrule 7.10(5).

g. Additional evidence. The applicant may submit any other testimony, schedules, exhibits, and data which it deems pertinent to the application.

(1) Additional evidence may include:

1. Testimony, schedules, exhibits, and data concerning the cost of capital infrastructure investment that will not produce significant revenues and will be in service in Iowa within nine months of the test year.

2. Testimony, schedules, exhibits, and data concerning cost of capital changes that will occur within nine months after the conclusion of the test year that are associated with a new generating plant that has been the subject of a ratemaking principles proceeding pursuant to Iowa Code section 476.53.

(2) The utility shall specifically identify and support the information, including providing an estimate at the time of filing and addressing prudence issues, regarding the changes that will be verifiable within nine months of the test year, with such verification provided to other parties as soon as the data is available. To be considered, the verifiable information must be offered into the record prior to the closing of the record at the hearing in the proceeding.

(3) A utility electing to file additional evidence under this paragraph shall include in the reports required in subparagraph 26.5(5)“e”(1) any capital infrastructure investments that will not produce significant revenues and have been placed in service in Iowa, or capital issuances that have been completed that are associated with a new generating plant that has been the subject of a ratemaking principles proceeding pursuant to Iowa Code section 476.53.

(4) A utility electing to file additional evidence under this paragraph shall provide additional schedules as required by subparagraphs 26.5(5)“e”(13), (14), and (15) related to capital issuances that have been completed that are associated with a new generating plant that has been the subject of a ratemaking principles proceeding pursuant to Iowa Code section 476.53.

Subparagraphs 26.5(5)“g”(1) through (4) are repealed effective July 1, 2007. However, any proceeding that is pending on July 1, 2007, that is being conducted pursuant to Iowa Code section 476.3 or 476.6 shall be completed as if subparagraphs 26.5(5)“g”(1) through (4) had not been repealed. Upon repeal of subparagraphs 26.5(5)“g”(1) through (4), the board may still consider the adjustments addressed in those subparagraphs, but shall not be required to consider them.

26.5(6) *Evidence requested by the board.* The applicant shall furnish any additional evidence as ordered by the board at any time after the filing of the tariff.

26.5(7) *Applications pursuant to Iowa Code section 476.6 that are not general rate increase applications.* At the time a rate-regulated public utility, other than a rural electric cooperative, files

for new or changed rates, charges, schedules, or regulations except in conjunction with general rate increase applications, it shall submit the following:

- a. Any cost, revenue, or economic data underlying the filing.
- b. An explanation of how the proposed tariff would affect the rates and service of the public utility.
- c. All testimony and exhibits in support of the filing attached to affidavits of the sponsoring witnesses.

26.5(8) *Requests for temporary authority pursuant to Iowa Code section 476.6.*

a. A request for temporary authority to place in effect any suspended rates, charges, schedules, or regulations shall be separately identified and shall include:

(1) For each adjustment or issue, a brief explanation of the adjustment or issue and its purpose which includes the specific regulatory principles relied on to support the adjustment or issue and citations to either the rules, statutes, or decisions in which the regulatory principle was codified or previously applied.

(2) Schedules supporting the proposed temporary rate capital structure, schedules showing the calculation of the proposed capital cost for each component of the capital structure, and schedules showing requested return on rate base with capital structure and corresponding capital cost.

(3) All workpapers supporting the request for temporary authority. The workpapers shall substantially comply with the standards in 199—subrule 7.10(5).

b. Within 30 days of the filing of a request for temporary authority, an objection may be filed. An objection to a request for temporary authority shall separately identify each disputed adjustment or issue and shall include:

(1) A brief explanation of the basis for the disputed adjustment or issue which includes the specific regulatory principles relied on and citations to either the rules, the statutes, or decisions in which the regulatory principle was codified or previously applied.

(2) All workpapers supporting the objection to the request for temporary authority. The workpapers shall substantially comply with the standards in 199—subrule 7.10(5).

c. Within 15 days of the filing of the objection, the utility may file a reply.

d. For this rule, the following filing requirements apply:

(1) Request for temporary authority—original plus ten copies.

(2) Objections to request—original plus ten copies.

(3) Replies—original plus ten copies.

(4) Exhibits—original plus ten copies. In addition, two electronic copies of each computer-generated exhibit shall be filed. Only electronic copies of computer-generated exhibits that comply with 199—7.7(476) shall be filed.

(5) Electronic workpapers—two copies and two hard-copy printouts.

(6) Other workpapers—five copies.

(7) Specific studies or financial literature—two copies. In addition, three copies of each document filed shall be provided to consumer advocate.