

199—15.10(476) Additional rate-regulated electric utility obligations regarding AEP facilities.

15.10(1) *Obligation to purchase from AEP facilities.* Each utility shall purchase, pursuant to contract, its share of at least 105 megawatts (MW) of AEP generating capacity and associated energy production. The utility's share of 105 MW is based on the utility's estimated percentage share of Iowa peak demand, which is based on the utility's highest monthly peak shown in its 1990 FERC Form 1 annual report, and on its related Iowa sales and total company sales and losses shown in its 1990 FERC Form 1 and IE-1 annual reports. Each utility's share of the 105 MW is determined to be as follows:

	Percentage Share of <u>Iowa Peak</u>	Utility Share of <u>105 MW</u>
Interstate Power and Light	47.43%	49.8 MW
MidAmerican Energy	52.57%	55.2 MW

15.10(2) *Annual reporting requirement.* Each utility shall file an annual report listing nameplate MW capacity and associated monthly megawatt-hour (MWH) purchased from AEP facilities.

15.10(3) *Net metering.* Each utility shall offer to operate in parallel through either net metering (with a single meter monitoring only the net amount of electricity sold or purchased) or inflow-outflow billing with an AEP facility, provided that the facility complies with any applicable standards established in accordance with these rules.

In the alternative, by choice of the facility, the utility and facility shall operate in a purchase and sale arrangement whereby any electricity provided to the utility by the AEP facility is sold to the utility at the tariffed rate.

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