

State of Iowa

Iowa
Administrative
Code
Supplement

Biweekly
March 18, 2015



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Published by the
STATE OF IOWA
UNDER AUTHORITY OF IOWA CODE SECTION 17A.6

The Iowa Administrative Code Supplement is published biweekly pursuant to Iowa Code section 17A.6. The Supplement contains replacement chapters to be inserted in the loose-leaf Iowa Administrative Code (IAC) according to instructions included with each Supplement. The replacement chapters incorporate rule changes which have been adopted by the agencies and filed with the Administrative Rules Coordinator as provided in Iowa Code sections 7.17 and 17A.4 to 17A.6. To determine the specific changes in the rules, refer to the Iowa Administrative Bulletin bearing the same publication date.

In addition to the changes adopted by agencies, the replacement chapters may reflect objection to a rule or a portion of a rule filed by the Administrative Rules Review Committee (ARRC), the Governor, or the Attorney General pursuant to Iowa Code section 17A.4(6); an effective date delay imposed by the ARRC pursuant to section 17A.4(7) or 17A.8(9); rescission of a rule by the Governor pursuant to section 17A.4(8); or nullification of a rule by the General Assembly pursuant to Article III, section 40, of the Constitution of the State of Iowa.

The Supplement may also contain replacement pages for the IAC Index or the Uniform Rules on Agency Procedure.

INSTRUCTIONS

FOR UPDATING THE

IOWA ADMINISTRATIVE CODE

Agency names and numbers in bold below correspond to the divider tabs in the IAC binders. New and replacement chapters included in this Supplement are listed below. Carefully remove and insert chapters accordingly.

Editor's telephone (515)281-3355 or (515)242-6873

Educational Examiners Board[282]

Replace Chapter 14

Empowerment Board, Iowa[349]

Replace Analysis

Remove Chapter 1

Environmental Protection Commission[567]

Replace Analysis

Replace Chapter 20

Replace Chapters 22 and 23

Replace Chapter 25

Replace Chapter 31

Replace Chapter 33

Replace Chapter 64

Replace Chapter 81

Professional Licensure Division[645]

Replace Chapter 327

Nursing Board[655]

Replace Analysis

Replace Chapter 18

Labor Services Division[875]

Replace Chapter 26

CHAPTER 14
SPECIAL EDUCATION ENDORSEMENTS
[Prior to 1/14/09, see Educational Examiners Board[282] Ch 15]

282—14.1(272) Special education teaching endorsements.

14.1(1) Program requirements.

- a. The applicant must meet the requirement in rules 282—13.1(272) and 282—13.5(272).
- b. The applicant must complete pre-student teaching field-based experiences in special education.
- c. Student teaching. Each applicant for an Iowa license with a special education instructional endorsement must file evidence of completing an approved student teaching program in special education. This experience must be full-time in an approved special education classroom. An approved special education classroom is one which is recognized by the state in terms of the respective state rules for special education. This special education student teaching experience shall qualify for each special education instructional endorsement sought on an original application for Iowa licensure if at the same grade level.
- d. The applicant must meet the requirements to add an endorsement in rule 282—13.29(272).

14.1(2) Adding special education instructional endorsements to Iowa licenses.

- a. After the issuance of a practitioner license, an individual may add other special education instructional endorsements to that license upon proper application provided current requirements for the specific endorsement(s) have been met.
- b. If an applicant is seeking to add a special education instructional endorsement at the same level, elementary or secondary, as other endorsements held, the student teaching component set out in the rules for added endorsement areas is not required.
- c. If the applicant holds the K-8 special education endorsement for the 5-12 endorsement area being added, the applicant may satisfy the requirements for the secondary methods class and the student teaching experience by completing all the required coursework and presenting verification of competence of teaching a minimum of two years while properly licensed. This verification of competence shall be signed by a licensed evaluator who has observed and formally evaluated the performance of the applicant at the secondary level.
- d. An updated license with expiration date unchanged from the original or renewed license will be prepared. Licensure procedures and requirements are set out in 282—Chapter 13.
[ARC 8248B, IAB 11/4/09, effective 10/12/09]

282—14.2(272) Specific requirements. For each of the following teaching endorsements in special education, the applicant must have completed 24 semester hours in special education.

14.2(1) Early childhood—special education.

- a. This endorsement authorizes instruction at the PK-K level only for instructional special education programs without regard to the instructional model.
- b. The applicant must present evidence of having completed the following program requirements.
 - (1) Foundations of special education. The philosophical, historical and legal bases for special education, including the definitions and etiologies of individuals with disabilities, exceptional child, and including individuals from culturally and linguistically diverse backgrounds.
 - (2) Characteristics of learners. Preparation which includes an overview of current trends in educational programming and theories of child development, both typical and atypical; the identification of pre-, peri-, and postnatal development and factors that affect children's development and learning. Identification of specific disabilities, including the etiology, characteristics, and classification of common disabilities in young children. Application of the knowledge of cultural and linguistic diversity and the significant sociocultural context for the development of and learning in young children.
 - (3) Assessment, diagnosis and evaluation. Legal provisions, regulations and guidelines regarding unbiased assessment and use of psychometric instruments and instructional assessment measures with individuals with disabilities. Application of assessment results to individualized program development and management, and the relationship between assessment and placement decisions. Knowledge of any specialized strategies such as functional behavioral assessment and any specialized terminology

used in the assessment of various disabling conditions. Assess children's cognitive, social-emotional, communication, motor, adaptive, and aesthetic development; and select, adapt, and administer assessment instruments and procedures for specific sensory and motor disabilities.

(4) **Methods and strategies.** Methods and strategies which include numerous models to plan and implement appropriate curricular and instructional practices based on knowledge of individual children, the family, the community, and curricular goals and content. Select intervention curricula and methods for children with specific disabilities including motor, sensory, health, communication, social-emotional and cognitive disabilities. Implement developmentally and functionally appropriate individual and group activities using a variety of formats; develop and implement an integrated curriculum that focuses on special education children from birth to age six, and incorporate information and strategies from multiple disciplines in the design of intervention strategies. Curricula for the development of cognitive, academic, social, language and functional life skills for individuals with exceptional learning needs, and related instructional and remedial methods and techniques, including appropriate assistive technology. This preparation must include alternatives for teaching skills and strategies to individuals with disabilities who differ in degree and nature of disability, and the integration of appropriate age- and ability-level academic instruction.

(5) **Managing student behavior and social interaction skills.** Preparation in individual behavioral management, behavioral change strategies, and classroom management theories, methods, and techniques for individuals with exceptional learning needs. Theories of behavior problems in individuals with disabilities and the use of nonaversive techniques for the purpose of controlling targeted behavior and maintaining attention of individuals with disabilities. Design, implement, and evaluate instructional programs that enhance an individual's social participation in family, school, and community activities.

(6) **Communication and collaborative partnerships.** Awareness of the sources of unique services, networks, and organizations for individuals with disabilities including transitional support. Knowledge of family systems, family dynamics, parent rights, advocacy, multicultural issues, and communication to invite and appreciate many different forms of parent involvement. Strategies for working with regular classroom teachers, support services personnel, paraprofessionals, and other individuals involved in the educational program. Knowledge of the collaborative and consultative roles of special education teachers in the integration of individuals with disabilities into the general curriculum and classroom.

(7) **Student teaching.** Student teaching in a PK-K special education program.

14.2(2) Instructional strategist I: mild and moderate.

a. Option 1—K-8 mild and moderate. This endorsement authorizes instruction in all K-8 mild and moderate instructional special education programs without regard to the instructional model. An applicant for this option must complete the following requirement and must hold a regular education endorsement. See rule 282—13.26(272). The applicant must present evidence of having completed the following program requirements.

(1) **Foundations of special education.** The philosophical, historical and legal bases for special education, including the definitions and etiologies of individuals with disabilities, exceptional child, and including individuals from culturally and linguistically diverse backgrounds.

(2) **Characteristics of learners.** Preparation which includes various etiologies of mild and moderate disabilities, an overview of current trends in educational programming for mild and moderate disabilities, educational alternatives and related services, and the importance of the multidisciplinary team in providing more appropriate educational programming, and includes the general developmental, academic, social, career and functional characteristics of individuals with mild and moderate disabilities as the characteristics relate to levels of instructional support required, and the psychological and social-emotional characteristics of individuals with mild and moderate disabilities.

(3) **Assessment, diagnosis and evaluation.** Legal provisions, regulations and guidelines regarding unbiased assessment and use of psychometric instruments and instructional assessment measures with individuals with disabilities. Application of assessment results to individualized program development and management, and the relationship between assessment and placement decisions. Knowledge of any specialized strategies such as functional behavioral assessment and any specialized terminology used in the assessment of various disabling conditions.

(4) **Methods and strategies.** Methods and strategies which include numerous models for providing curricular and instructional methodologies utilized in the education of the mildly and moderately disabled, and sources of curriculum materials for individuals with disabilities. Curricula for the development of cognitive, academic, social, language and functional life skills for individuals with exceptional learning needs, and related instructional and remedial methods and techniques, including appropriate assistive technology. The focus of these experiences is for students at the K-8 level. This preparation must include alternatives for teaching skills and strategies to individuals with disabilities who differ in degree and nature of disability, and the integration of appropriate age- and ability-level academic instruction.

(5) **Managing student behavior and social interaction skills.** Preparation in individual behavioral management, behavioral change strategies, and classroom management theories, methods, and techniques for individuals with exceptional learning needs. Theories of behavior problems in individuals with disabilities and the use of nonaversive techniques for the purpose of controlling targeted behavior and maintaining attention of individuals with disabilities. Design, implement, and evaluate instructional programs that enhance an individual's social participation in family, school, and community activities.

(6) **Communication and collaborative partnerships.** Awareness of the sources of unique services, networks, and organizations for individuals with disabilities including transitional support. Knowledge of family systems, family dynamics, parent rights, advocacy, multicultural issues, and communication to invite and appreciate many different forms of parent involvement. Strategies for working with regular classroom teachers, support services personnel, paraprofessionals, and other individuals involved in the educational program. Knowledge of the collaborative and consultative roles of special education teachers in the integration of individuals with disabilities into the general curriculum and classroom.

(7) **Student teaching.** Student teaching in a K-8 mild and moderate special education program.

b. Option 2—K-8 mild and moderate. To obtain this endorsement, the applicant must hold a valid Iowa license with either a K-8 or 5-12 special education instructional endorsement and must meet the following basic requirements in addition to those set out in paragraph 14.2(2) "a."

(1) Child growth and development with emphasis on the emotional, physical, and mental characteristics of elementary age children, unless completed as part of the professional education core. See rule 282—13.18(272).

(2) Methods and materials for teaching elementary language arts.

(3) Remedial reading.

(4) Elementary curriculum methods and material, unless completed as part of another elementary level endorsement program (e.g., rule 282—13.26(272) or a similar elementary endorsement program).

(5) Methods and materials for teaching elementary mathematics.

c. Option 1—5-12 mild and moderate. This endorsement authorizes instruction in all 5-12 mild and moderate instructional special education programs without regard to the instructional model. An applicant for this option must complete the following requirements and must hold a regular education endorsement. See rule 282—13.28(272). The applicant must present evidence of having completed the following program requirements.

(1) Foundations of special education. The philosophical, historical and legal bases for special education, including the definitions and etiologies of individuals with disabilities, exceptional child, and including individuals from culturally and linguistically diverse backgrounds.

(2) Characteristics of learners. Preparation which includes various etiologies of mild and moderate disabilities, an overview of current trends in educational programming for mild and moderate disabilities, educational alternatives and related services, and the importance of the multidisciplinary team in providing more appropriate educational programming, and includes the general developmental, academic, social, career and functional characteristics of individuals with mild and moderate disabilities as the characteristics relate to levels of instructional support required, and the psychological and social-emotional characteristics of individuals with mild and moderate disabilities.

(3) Assessment, diagnosis and evaluation. Legal provisions, regulations and guidelines regarding unbiased assessment and use of psychometric instruments and instructional assessment measures with individuals with disabilities. Application of assessment results to individualized program development

and management, and the relationship between assessment and placement decisions. Knowledge of any specialized strategies such as functional behavioral assessment and any specialized terminology used in the assessment of various disabling conditions.

(4) Methods and strategies. Methods and strategies which include numerous models for providing curricular and instructional methodologies utilized in the education of the mildly and moderately disabled, and sources of curriculum materials for individuals with disabilities. Curricula for the development of cognitive, academic, social, language and functional life skills for individuals with exceptional learning needs, and related instructional and remedial methods and techniques, including appropriate assistive technology. The focus of these experiences is for students at the 5-12 level. This preparation must include alternatives for teaching skills and strategies to individuals with disabilities who differ in degree and nature of disability, and the integration of appropriate age- and ability-level academic instruction.

(5) Managing student behavior and social interaction skills. Preparation in individual behavioral management, behavioral change strategies, and classroom management theories, methods, and techniques for individuals with exceptional learning needs. Theories of behavior problems in individuals with disabilities and the use of nonaversive techniques for the purpose of controlling targeted behavior and maintaining attention of individuals with disabilities. Design, implement, and evaluate instructional programs that enhance an individual's social participation in family, school, and community activities.

(6) Communication and collaborative partnerships. Awareness of the sources of unique services, networks, and organizations for individuals with disabilities including transitional support. Knowledge of family systems, family dynamics, parent rights, advocacy, multicultural issues, and communication to invite and appreciate many different forms of parent involvement. Strategies for working with regular classroom teachers, support services personnel, paraprofessionals, and other individuals involved in the educational program. Knowledge of the collaborative and consultative roles of special education teachers in the integration of individuals with disabilities into the general curriculum and classroom.

(7) Transitional collaboration. Sources of services, organizations, and networks for individuals with mild and moderate disabilities, including career, vocational and transitional support to postsecondary settings with maximum opportunities for decision making and full participation in the community.

(8) Student teaching. Student teaching in a 5-12 mild and moderate special education program.

d. Option 2—5-12 mild and moderate. To obtain this endorsement, the applicant must hold a valid Iowa license with either a K-8 or 5-12 special education instructional endorsement and must meet the following basic requirements in addition to those set out in paragraph 14.2(2) "c."

(1) Adolescent growth and development with emphasis on the emotional, physical, and mental characteristics of adolescent age children, unless completed as part of the professional education core. See rule 282—13.18(272).

(2) Adolescent reading or secondary content area reading.

(3) Secondary or adolescent reading diagnosis and remediation.

(4) Methods and materials for teaching adolescents with mathematics difficulties or mathematics for the secondary level special education teacher.

(5) Secondary methods unless completed as part of the professional education core. See 282—paragraph 13.18(4) "l."

14.2(3) Instructional strategist II: behavior disorders/learning disabilities. This endorsement authorizes instruction in programs serving students with behavior disorders and learning disabilities from age 5 to age 21 (and to a maximum allowable age in accordance with Iowa Code section 256B.8). The applicant must present evidence of having completed the following program requirements.

a. Foundations of special education. The philosophical, historical and legal bases for special education, including the definitions and etiologies of individuals with disabilities, exceptional child, and including individuals from culturally and linguistically diverse backgrounds.

b. Characteristics of learners. Preparation which includes various etiologies of behavior disorders and learning disabilities, an overview of current trends in educational programming for students with behavior disorders and learning disabilities, educational alternatives and related services, and the importance of the multidisciplinary team in providing more appropriate educational

programming from age 5 to age 21. Preparation in the social, emotional and behavioral characteristics of individuals with behavior disorders and learning disabilities including the impact of such characteristics on classroom learning as well as associated domains such as social functioning and at-risk behaviors which may lead to involvement with the juvenile justice or mental health system. Preparation in the psychological and social-emotional characteristics of individuals with behavior disorders and learning disabilities must include the major social characteristics of individuals with behavior disorders and the effects of dysfunctional behavior on learning, and the social and emotional aspects of individuals with learning disabilities including social imperceptiveness and juvenile delinquency. Physical development, physical disability and health impairments as they relate to the development and behavior of students with behavior disorders and the medical factors influencing individuals with learning disabilities, including intelligence, perception, memory and language development.

c. Assessment, diagnosis and evaluation. Legal provisions, regulations and guidelines regarding unbiased assessment and use of psychometric instruments and instructional assessment measures with individuals with disabilities. Application of assessment results to individualized program development and management, and the relationship between assessment and placement decisions. Knowledge of any specialized strategies such as functional behavioral assessment and any specialized terminology used in the assessment of various disabling conditions.

d. Methods and strategies. Methods and strategies which include numerous models for providing curricular and instructional methodologies utilized in the education of behavior and learning disabled students, and sources of curriculum materials for individuals with disabilities. Curricula for the development of cognitive, academic, social, language and functional life skills for individuals with exceptional learning needs, and related instructional and remedial methods and techniques, including appropriate assistive technology. The focus of these experiences is for students at all levels from age 5 to age 21. This preparation must include alternatives for teaching skills and strategies to individuals with disabilities who differ in degree and nature of disability, and the integration of appropriate age- and ability-level academic instruction.

e. Managing student behavior and social interaction skills. Preparation in individual behavioral management, behavioral change strategies, and classroom management theories, methods, and techniques for individuals with exceptional learning needs. Theories of behavior problems in individuals with disabilities and the use of nonaversive techniques for the purpose of controlling targeted behavior and maintaining attention of individuals with disabilities. Design, implement, and evaluate instructional programs that enhance an individual's social participation in family, school, and community activities.

f. Communication and collaborative partnerships. Awareness of the sources of unique services, networks, and organizations for individuals with disabilities including transitional support. Knowledge of family systems, family dynamics, parent rights, advocacy, multicultural issues, and communication to invite and appreciate many different forms of parent involvement. Strategies for working with regular classroom teachers, support services personnel, paraprofessionals, and other individuals involved in the educational program. Knowledge of the collaborative and consultative roles of special education teachers in the integration of individuals with disabilities into the general curriculum and classroom.

g. Transitional collaboration. Sources of services, organizations, and networks for individuals with behavior and learning disabilities, including career, vocational and transitional support to postschool settings with maximum opportunities for decision making and full participation in the community.

h. Student teaching. Student teaching in programs across the age levels of this endorsement. If the student teaching program has a unique age-level emphasis (e.g., K-8 or 5-12), there must be planned activities which incorporate interactive experiences at the other age level.

14.2(4) Instructional strategist II: intellectual disabilities. This endorsement authorizes instruction in programs serving students with intellectual disabilities from age 5 to age 21 (and to a maximum allowable age in accordance with Iowa Code section 256B.8). The applicant must present evidence of having completed the following program requirements.

a. Foundations of special education. The philosophical, historical and legal bases for special education, including the definitions and etiologies of individuals with disabilities, exceptional child, and including individuals from culturally and linguistically diverse backgrounds.

b. Characteristics of learners. Preparation which includes various etiologies of intellectual disabilities, an overview of current trends in educational programming for students with intellectual disabilities, educational alternatives and related services, and the importance of the multidisciplinary team in providing more appropriate educational programming from age 5 to age 21. Preparation must also provide for an overview of the general developmental, academic, social, career and functional characteristics of individuals with intellectual disabilities as the characteristics relate to levels of instructional support required. This preparation must include the causes and theories of intellectual disabilities and implications and preventions; the psychological characteristics of students with intellectual and developmental disabilities, including cognition, perception, memory, and language development; medical complications and implications for student support needs, including seizure management, tube feeding, catheterization and CPR; and the medical aspects of intellectual disabilities and their implications for learning. The social-emotional aspects of intellectual disabilities, including adaptive behavior, social competence, social isolation and learned helplessness.

c. Assessment, diagnosis and evaluation. Legal provisions, regulations and guidelines regarding unbiased assessment and use of psychometric instruments and instructional assessment measures with individuals with disabilities. Application of assessment results to individualized program development and management, and the relationship between assessment and placement decisions. Knowledge of any specialized strategies such as functional behavioral assessment and any specialized terminology used in the assessment of various disabling conditions.

d. Methods and strategies. Methods and strategies which include numerous models for providing curricular and instructional methodologies utilized in the education of intellectually disabled students, and sources of curriculum materials for individuals with disabilities. Curricula for the development of cognitive, academic, social, language and functional life skills for individuals with exceptional learning needs, and related instructional and remedial methods and techniques. The focus of these experiences is for students at all levels from age 5 to age 21. This preparation must include alternatives for teaching skills and strategies to individuals with disabilities who differ in degree and nature of disability, and the integration of appropriate age- and ability-level academic instruction. Proficiency in adapting age-appropriate curriculum to facilitate instruction within the general education setting, to include partial participation of students in tasks, skills facilitation, collaboration, and support from peers with and without disabilities; the ability to select and use augmentative and alternative communications methods and systems. An understanding of the impact of speech-language development on behavior and social interactions. Approaches to create positive learning environments for individuals with special needs and approaches to utilize assistive devices for individuals with special needs. The design and implementation of age-appropriate instruction based on the adaptive skills of students with intellectual disabilities; integrate selected related services into the instructional day of students with intellectual disabilities. Knowledge of culturally responsive functional life skills relevant to independence in the community, personal living, and employment. Use of appropriate physical management techniques including positioning, handling, lifting, relaxation, and range of motion and the use and maintenance of orthotic, prosthetic, and adaptive equipment effectively.

e. Managing student behavior and social interaction skills. Preparation in individual behavioral management, behavioral change strategies, and classroom management theories, methods, and techniques for individuals with exceptional learning needs. Theories of behavior problems in individuals with intellectual disabilities and the use of nonaversive techniques for the purpose of controlling targeted behavior and maintaining attention of individuals with disabilities. Design, implement, and evaluate instructional programs that enhance an individual's social participation in family, school, and community activities.

f. Communication and collaborative partnerships. Awareness of the sources of unique services, networks, and organizations for individuals with disabilities including transitional support. Knowledge of family systems, family dynamics, parent rights, advocacy, multicultural issues, and communication to invite and appreciate many different forms of parent involvement. Strategies for working with regular classroom teachers, support services personnel, paraprofessionals, and other individuals involved in the

educational program. Knowledge of the collaborative and consultative roles of special education teachers in the integration of individuals with disabilities into the general curriculum and classroom.

g. Transitional collaboration. Sources of services, organizations, and networks for individuals with intellectual disabilities, including career, vocational and transitional support to postschool settings with maximum opportunities for decision making and full participation in the community.

h. Student teaching. Student teaching in programs across the age levels of this endorsement. If the student teaching program has a unique age-level emphasis (e.g., K-8 or 5-12), there must be planned activities which incorporate interactive experiences at the other age level.

14.2(5) Instructional strategist II: physical disabilities. This endorsement authorizes instruction in programs serving students with physical disabilities from age 5 to age 21 (and to a maximum allowable age in accordance with Iowa Code section 256B.8). The applicant must present evidence of having completed the following program requirements.

a. Foundations of special education. The philosophical, historical and legal bases for special education, including the definitions and etiologies of individuals with disabilities, exceptional child, and including individuals from culturally and linguistically diverse backgrounds.

b. Characteristics of learners. Preparation which includes various etiologies and characteristics of physical disabilities across the life span, secondary health care issues that accompany specific physical disabilities, an overview of current trends in educational programming for students with physical disabilities, educational alternatives and related services, and the importance of the multidisciplinary team in providing more appropriate educational programming from age 5 to age 21. Preparation must also provide for an overview of the general developmental, academic, social, career and functional characteristics of individuals with physical disabilities as the characteristics relate to levels of instructional support required.

c. Assessment, diagnosis and evaluation. Legal provisions, regulations and guidelines regarding unbiased assessment and use of psychometric instruments and instructional assessment measures with individuals with disabilities. Application of assessment results to individualized program development and management, and the relationship between assessment and placement decisions. Knowledge of any specialized strategies such as functional behavioral assessment and any specialized terminology used in the assessment of various disabling conditions.

d. Methods and strategies.

(1) Methods and strategies which include numerous models for providing curricular and instructional methodologies utilized in the education of physically disabled students, and sources of curriculum materials for individuals with disabilities. Curricula for the development of cognitive, academic, social, language and functional life skills for individuals with exceptional learning needs, and related instructional and remedial methods and techniques. The focus of these experiences is for students at all levels from age 5 to age 21. This preparation must include alternatives for teaching skills and strategies to individuals with disabilities who differ in degree and nature of disability, and the integration of appropriate age- and ability-level academic instruction.

(2) Research-supported instructional practices, strategies, and adaptations necessary to accommodate the physical and communication characteristics of students with physical disabilities, including appropriate assistive technology and alternative positioning to permit students with physical disabilities full participation and access to the general curriculum as well as social environments. Design and implement an instructional program that addresses instruction in independent living skills, vocational skills, and career education for students with physical disabilities and instructional strategies for medical self-management procedures by students.

e. Managing student behavior and social interaction skills. Preparation in individual behavioral management, behavioral change strategies, and classroom management theories, methods, and techniques for individuals with exceptional learning needs. Theories of behavior problems in individuals with physical disabilities and the use of nonaversive techniques for the purpose of controlling targeted behavior and maintaining attention of individuals with disabilities. Design, implement, and evaluate instructional programs that enhance an individual's social participation in family, school, and community activities.

f. Communication and collaborative partnerships. Awareness of the sources of unique services, networks, and organizations for individuals with disabilities including transitional support. Knowledge of family systems, family dynamics, parent rights, advocacy, multicultural issues, and communication to invite and appreciate many different forms of parent involvement. Strategies for working with regular classroom teachers, support services personnel, paraprofessionals, and other individuals involved in the educational program. Knowledge of the collaborative and consultative roles of special education teachers in the integration of individuals with disabilities into the general curriculum and classroom.

g. Transitional collaboration. Sources of services, organizations, and networks for individuals with physical disabilities, including career, vocational and transitional support to postschool settings with maximum opportunities for decision making and full participation in the community.

h. Student teaching. Student teaching in programs across the age levels of this endorsement. If the student teaching program has a unique age-level emphasis (e.g., K-8 or 5-12), there must be planned activities which incorporate interactive experiences at the other age level.

14.2(6) K-8 mildly disabled endorsement. This endorsement authorizes instruction to mildly disabled children who require special education program adaptations while assigned to a regular classroom for basic instructional purposes, or mildly disabled students placed in a special education class who receive part of their instruction in a regular classroom, or mildly disabled students requiring specially designed instruction while assigned to a regular classroom for basic instructional purposes. To fulfill the requirements for this endorsement, the applicant must:

a. Hold a regular education instruction endorsement at the elementary level. For the elementary level, this is the general elementary classroom endorsement.

b. Hold one of the following endorsements at the elementary level: learning disabilities, mild to moderate intellectual disabilities, behavioral disorders, multicategorical resource room or multicategorical-special class with integration.

14.2(7) 5-12 mildly disabled endorsement. This endorsement authorizes instruction to mildly disabled children who require special education program adaptations while assigned to a regular classroom for basic instructional purposes, or mildly disabled students placed in a special education class who receive part of their instruction in a regular classroom, or mildly disabled students requiring specially designed instruction while assigned to a regular classroom for basic instructional purposes. To fulfill the requirements for this endorsement, the applicant must:

a. Hold a regular education instruction endorsement at the secondary level (grades 5-12).

b. Hold one of the following endorsements at the secondary level: learning disabilities, mild to moderate intellectual disabilities, behavioral disorders, multicategorical resource room or multicategorical-special class with integration.

NOTE: These endorsements are designed for programs serving primarily mildly disabled students; the sensory impaired are not included as “mildly disabled.”

14.2(8) Deaf or hard of hearing endorsement.

a. Option 1. This endorsement authorizes instruction in programs serving students with hearing loss from birth to age 21 (and to a maximum allowable age in accordance with Iowa Code section 256B.8). An applicant for this option must complete the following requirements and must have completed an approved program in teaching the deaf or hard of hearing from a recognized Iowa or non-Iowa institution and must hold a regular education endorsement. See 282—Chapter 13.

(1) Foundations of special education. The philosophical, historical and legal bases for special education, including the definitions and etiologies of individuals with disabilities, and including individuals from culturally and linguistically diverse backgrounds.

(2) Characteristics of learners. Preparation which includes various etiologies of hearing loss, an overview of current trends in educational programming for students with hearing loss and educational alternatives and related services, and the importance of the multidisciplinary team in providing more appropriate educational programming from birth to age 21. Preparation in the social, emotional and behavioral characteristics of individuals with hearing loss, including the impact of such characteristics on classroom learning. Knowledge of the anatomy and physiology of the hearing mechanism and knowledge of the development of secondary senses when hearing is impaired, effect of hearing loss on

learning experiences, psychological aspects of hearing loss, and effects of medications on the hearing system. Preparation in the psychological and social-emotional characteristics of individuals with hearing loss to include the major social characteristics of individuals with hearing loss and the effects of this disability on learning, and the social and emotional aspects of individuals with hearing loss. Physical development and potential health impairments as they relate to the development and behavior of students with hearing loss. Components of linguistic and nonlinguistic communication used by individuals who are deaf or hard-of-hearing and communication modes used by and with individuals who are deaf or hard-of-hearing, including current theories of language development in individuals who are deaf or hard-of-hearing.

(3) Assessment, diagnosis and evaluation. Legal provisions, regulations and guidelines regarding unbiased assessment and use of psychometric instruments and instructional assessment measures with individuals with disabilities, including necessary alternative assessment techniques arising out of the nature of the disability and medical reports and other related diagnostic information. Application of assessment results to individualized program development and management, and the relationship between assessment and placement decisions. Knowledge of any specialized strategies such as functional behavioral assessment and any specialized terminology used in the assessment of various disabling conditions.

(4) Methods and strategies. Methods and strategies which include numerous models for providing curricular and instructional methodologies utilized in the education of students who are deaf or hard-of-hearing and sources of specialized materials for individuals who are deaf or hard-of-hearing. These strategies must include knowledge of teaching academic subjects and language and speech to students who are deaf or hard-of-hearing and have knowledge of American Sign Language. Curricula for the development of cognitive, academic, social, language and functional life skills for individuals who are deaf or hard-of-hearing, and related instructional and remedial methods and techniques, including appropriate assistive technology. The focus of these experiences is for students at all levels from birth to age 21. This preparation must include alternatives for teaching skills and strategies to individuals who are deaf or hard-of-hearing who differ in degree and nature of disability, and the integration of appropriate age- and ability-level academic instruction. Strategies for teaching technology skills and other instructional aids for students who are deaf or hard-of-hearing.

(5) Managing student behavior and social interaction skills. Preparation in individual behavioral management, behavioral change strategies, and classroom management theories, methods, and techniques for individuals with exceptional learning needs. Theories of behavior problems in individuals with disabilities and the use of nonaversive techniques for the purpose of controlling targeted behavior and maintaining attention of individuals with disabilities. Design, implement, and evaluate instructional programs that enhance an individual's social participation in family, school, and community activities.

(6) Communication and collaborative partnerships. Awareness of the sources of unique services, networks, and organizations for individuals with disabilities, including transitional support. Knowledge of family systems, family dynamics, parent rights, advocacy, multicultural issues, and communication to invite and appreciate many different forms of parent involvement. Strategies for working with regular classroom teachers, support services personnel, paraprofessionals, and other individuals involved in the educational program. Knowledge of the collaborative and consultative roles of special education teachers in the integration of individuals with disabilities into the general curriculum and classroom.

(7) Transitional collaboration. Sources of services, organizations, and networks for individuals who are deaf or hard-of-hearing, including career, vocational and transitional support to postsecondary settings with maximum opportunities for decision making and full participation in the community.

(8) Student teaching. Student teaching in programs across the age levels of this endorsement. If the student teaching program has a unique age-level emphasis (e.g., K-8 or 5-12), there must be planned activities which incorporate interactive experiences at the other age level.

b. Option 2. An applicant who holds an endorsement in deaf or hard of hearing issued in another state or who is eligible for such an endorsement but who does not also hold or is not eligible for a regular education endorsement in Iowa (see 282—Chapter 13) must meet the following basic requirements in addition to those set out in paragraph 14.2(8)“a.”

(1) Child growth and development with emphasis on the emotional, physical, and mental characteristics of elementary age children unless completed as part of the professional education core. See 282—Chapter 13.

(2) Methods and materials of teaching elementary language arts.

(3) Methods and materials of teaching elementary reading.

(4) Elementary curriculum methods and materials unless completed as part of another elementary level endorsement program (e.g., rule 282—13.26(272) or a similar elementary endorsement program).

(5) Methods and materials of teaching elementary mathematics.

(6) Adolescent growth and development with emphasis on the emotional, physical, and mental characteristics of adolescent age children unless completed as part of the professional education core. See 282—subrule 13.18(4).

(7) Adolescent literacy or secondary content area reading.

(8) Secondary methods unless completed as part of the professional education core. See 282—paragraph 13.18(4)“l.”

14.2(9) Visually disabled endorsement.

a. Option 1. This endorsement authorizes instruction in programs serving students with visual disabilities from birth to age 21 (and to a maximum allowable age in accordance with Iowa Code section 256B.8). An applicant for this option must complete the following requirements and must have completed an approved program in visual disabilities from a recognized Iowa or non-Iowa institution and must hold a regular education endorsement. See 282—Chapter 13.

(1) Foundations of special education. The philosophical, historical and legal bases for special education, including the definitions and etiologies of individuals with disabilities, and including individuals from culturally and linguistically diverse backgrounds.

(2) Characteristics of learners. Preparation which includes various etiologies of visual impairment, an overview of current trends in educational programming for students with visual disabilities and educational alternatives and related services, and the importance of the multidisciplinary team in providing more appropriate educational programming from birth to age 21. Preparation in the social, emotional and behavioral characteristics of individuals with visual disabilities, including the impact of such characteristics on classroom learning. Development of the human visual system, development of secondary senses when vision is impaired, effect of visual disability on development, impact of visual disability on learning and experiences, psychological aspects of visual disability, and effects of medications on the visual system. Preparation in the psychological and social-emotional characteristics of individuals with visual disabilities to include the major social characteristics of individuals with visual disabilities and the effects of this disability on learning, and the social and emotional aspects of individuals with visual disabilities. Physical development and potential health impairments as they relate to the development and behavior of students with visual disabilities.

(3) Assessment, diagnosis and evaluation. Legal provisions, regulations and guidelines regarding unbiased assessment and use of psychometric instruments and instructional assessment measures with individuals with disabilities, including necessary alternative assessment techniques arising out of the nature of the disability and medical reports and other related diagnostic information. Application of assessment results to individualized program development and management, and the relationship between assessment and placement decisions. Knowledge of any specialized strategies such as functional behavioral assessment and any specialized terminology used in the assessment of various disabling conditions.

(4) Methods and strategies. Methods and strategies which include numerous models for providing curricular and instructional methodologies utilized in the education of visually disabled students and sources of curriculum materials for individuals with disabilities. These strategies must include knowledge of teaching Braille reading and writing, the skill in teaching handwriting and signature writing to individuals with low vision or who are blind, listening and compensatory auditory skills and typing and keyboarding skills. Curricula for the development of cognitive, academic, social, language and functional life skills for individuals with visual disabilities, and related instructional and remedial methods and techniques, including appropriate assistive technology. The focus of these

experiences is for students at all levels from birth to age 21. This preparation must include alternatives for teaching skills and strategies to individuals with visual disabilities who differ in degree and nature of disability, and the integration of appropriate age- and ability-level academic instruction. Strategies for teaching technology skills, other instructional aids for visually disabled students, strategies for teaching organization and study skills, tactual and perceptual skills, adapted physical and recreational skills and strategies for promoting self-advocacy in individuals with visual disabilities and for structured pre-cane orientation and mobility assessment and instruction.

(5) Managing student behavior and social interaction skills. Preparation in individual behavioral management, behavioral change strategies, and classroom management theories, methods, and techniques for individuals with exceptional learning needs. Theories of behavior problems in individuals with disabilities and the use of nonaversive techniques for the purpose of controlling targeted behavior and maintaining attention of individuals with disabilities. Design, implement, and evaluate instructional programs that enhance an individual's social participation in family, school, and community activities.

(6) Communication and collaborative partnerships. Awareness of the sources of unique services, networks, and organizations for individuals with disabilities, including transitional support. Knowledge of family systems, family dynamics, parent rights, advocacy, multicultural issues, and communication to invite and appreciate many different forms of parent involvement. Strategies for working with regular classroom teachers, support services personnel, paraprofessionals, and other individuals involved in the educational program. Knowledge of the collaborative and consultative roles of special education teachers in the integration of individuals with disabilities into the general curriculum and classroom.

(7) Transitional collaboration. Sources of services, organizations, and networks for individuals with visual disabilities, including career, vocational and transitional support to postschool settings with maximum opportunities for decision making and full participation in the community.

(8) Student teaching. Student teaching in programs across the age levels of this endorsement. If the student teaching program has a unique age-level emphasis (e.g., K-8 or 5-12), there must be planned activities which incorporate interactive experiences at the other age level.

b. Option 2. An applicant who holds an endorsement for visually disabled issued in another state or who is eligible for such an endorsement but who does not also hold or is not eligible for a regular education endorsement in Iowa (see 282—Chapter 13) must meet the following basic requirements in addition to those set out in paragraph 14.2(9)“a.”

(1) Child growth and development with emphasis on the emotional, physical, and mental characteristics of elementary age children unless completed as part of the professional education core. See 282—Chapter 13.

(2) Methods and materials of teaching elementary language arts.

(3) Methods and materials of teaching elementary reading.

(4) Elementary curriculum methods and materials unless completed as part of another elementary level endorsement program (e.g., rule 282—13.26(272) or a similar elementary endorsement program).

(5) Methods and materials of teaching elementary mathematics.

(6) Adolescent growth and development with emphasis on the emotional, physical, and mental characteristics of adolescent age children unless completed as part of the professional education core. See 282—subrule 13.18(4).

(7) Adolescent literacy or secondary content area reading.

(8) Secondary methods unless completed as part of the professional education core. See 282—paragraph 13.18(4)“l.”

14.2(10) K-12 special education. This endorsement authorizes instruction in all K-12 special education programs without regard to the instructional model for all students identified with disabilities, except students with visual or hearing impairments. The applicant must present evidence of having completed coursework to meet the following program requirements.

a. Foundations of special education. To include cultural and instructional characteristics of students with disabilities, current issues, special education law, individualized education plans, history of special education, inclusive practices, and Iowa service delivery models.

b. Assessment, diagnosis and evaluation. To include diagnostic, formative, and summative assessments (both general and alternate), adaptive behavior skills, data usage in program decision making, and interpretation of standardized assessment.

c. Methods for teaching general education core curriculum. To include one course each in methods for elementary math and literacy.

d. Academic methods and strategies. To include evidence-based models for providing instructional methodologies, adaptation, accommodation and intensive interventions of the K-12 general education curriculum for students with disabilities (including concepts reflected in the Iowa Core essential elements for individuals with significant intellectual disabilities). The methodology for remediation of literacy and math skills must be included.

e. Preparation in research-based assessment and intervention practices. To include applied behavior analysis (ABA), behavior intervention planning (BIP), cognitive behavioral strategies (e.g., CBM, rational emotive education), de-escalation techniques (e.g., Mandt, CPI), functional behavioral assessment (FBA), and positive behavior interventions and supports (PBIS), in order to increase or promote language and communication development; emotional and social health; positive social interaction, personal satisfaction, and self-determination; decision-making skills; and independent functioning at school and home and in the community.

f. Collaborative and transition partnerships. To include awareness of the services, networks, and organizations available including transitional support K-12; preparation in working with parents and families, community agencies, service providers, and support staff including paraeducators; strategies for working with general classroom teachers and knowledge of the collaborative and consultative roles of special education teachers in the integration of individuals with disabilities into the general curriculum and classroom; and special emphasis on transitions of students to postsecondary environments.

g. Assistive/instructional technology. To include preparation in the use of assistive and instructional technology to assist students with moderate to significant disabilities to access the core curriculum and address compensatory or individualized needs, including accessible instructional materials.

h. Student teaching across all grade levels (K-12) with students with disabilities.

14.2(11) *Special education specializations.* Specializations allow the applicant to demonstrate expanded knowledge and skills with specific disability categories. The following specializations are not endorsements and are not required for specific assignments, but may be used by local school districts and nonpublic schools in specific settings. Specializations may be added to a teaching license by the completion of an additional 15 credit hours dedicated to the specialization beyond the special education endorsement requirements.

a. Intellectual disabilities: Fifteen credit hours of coursework dedicated to characteristics, instructional methodology, assessment, and transition of K-12 students with intellectual disabilities.

b. Autism spectrum disorders: Fifteen credit hours of coursework dedicated to characteristics, instructional methodology, assessment, and transition of K-12 students with autism spectrum disorders.

c. Behavioral/emotional disorders: Fifteen credit hours of coursework dedicated to characteristics, instructional methodology, assessment, and transition of K-12 students with behavior/emotional disorders.

d. Multiple disabilities: Fifteen credit hours of coursework dedicated to characteristics, instructional methodology, assessment, and transition of K-12 students with multiple disabilities.

e. Physical disabilities: Fifteen credit hours of coursework dedicated to characteristics, instructional methodology, assessment, and transition of K-12 students with physical disabilities.

f. Learning disabilities: Fifteen credit hours of coursework dedicated to characteristics, instructional methodology, assessment, and transition of K-12 students with learning disabilities.

[ARC 0450C, IAB 11/14/12, effective 12/19/12; ARC 1884C, IAB 2/18/15, effective 3/25/15; see Delay note at end of chapter]

These rules are intended to implement Iowa Code chapter 272.

[Filed 12/24/08, Notice 10/22/08—published 1/14/09, effective 2/18/09]

[Filed Emergency ARC 8248B, IAB 11/4/09, effective 10/12/09]

[Filed ARC 0450C (Notice ARC 0229C, IAB 7/25/12), IAB 11/14/12, effective 12/19/12]

[Filed ARC 1884C (Notice ARC 1602C, IAB 9/3/14), IAB 2/18/15, effective 3/25/15]¹

¹ March 25, 2015, effective date of ARC 1884C [14.2(10), 14.2(11)] delayed until the adjournment of the 2016 General Assembly by the Administrative Rules Review Committee at its meeting held March 6, 2015.

EMPOWERMENT BOARD, IOWA[349]

Repealed by 2010 Iowa Acts, chapter 1031, sections 308 and 310; rules editorially removed from IAC 3/18/15 pursuant to Iowa Code section 2B.5A(6) "a"(1); see Early Childhood Iowa State Board[249].

ENVIRONMENTAL PROTECTION COMMISSION[567]

Former Water, Air and Waste Management[900], renamed by 1986 Iowa Acts, chapter 1245, Environmental Protection Commission under the “umbrella” of the Department of Natural Resources.

TITLE I *GENERAL*

CHAPTER 1

OPERATION OF ENVIRONMENTAL PROTECTION COMMISSION

- 1.1(17A,455A) Scope
- 1.2(17A,455A) Time of meetings
- 1.3(17A,455A) Place of meetings
- 1.4(17A,455A) Notification of meetings
- 1.5(17A,455A) Attendance and participation by the public
- 1.6(17A,455A) Quorum and voting requirements
- 1.7(17A,455A) Conduct of meeting
- 1.8(17A,455A) Minutes, transcripts, and recordings of meetings
- 1.9(17A,455A) Officers and duties
- 1.10(17A,455A) Election and succession of officers
- 1.11(68B) Sales of goods and services

CHAPTER 2

PUBLIC RECORDS AND FAIR INFORMATION PRACTICES

(Uniform Rules)

- 2.1(17A,22) Adoption by reference

CHAPTER 3

SUBMISSION OF INFORMATION AND COMPLAINTS—INVESTIGATIONS

- 3.1(17A,455B) Adoption by reference

CHAPTER 4

AGENCY PROCEDURE FOR RULE MAKING

- 4.1(17A) Adoption by reference

CHAPTER 5

PETITIONS FOR RULE MAKING

- 5.1(17A) Adoption by reference

CHAPTER 6

DECLARATORY ORDERS

- 6.1(17A) Adoption by reference

CHAPTER 7

RULES OF PRACTICE IN CONTESTED CASES

- 7.1(17A) Adoption by reference

CHAPTER 8

CONTRACTS FOR PUBLIC IMPROVEMENTS AND PROFESSIONAL SERVICES

- 8.1(17A) Adoption by reference

CHAPTER 9

DELEGATION OF CONSTRUCTION PERMITTING AUTHORITY

- 9.1(455B) Scope
- 9.2(455B,17A) Forms
- 9.3(455B) Procedures
- 9.4(455B) Criteria for authority

CHAPTER 10
ADMINISTRATIVE PENALTIES

- 10.1(455B) Scope
- 10.2(455B) Criteria for screening and assessing administrative penalties
- 10.3(455B) Assessment of administrative penalties

CHAPTER 11
TAX CERTIFICATION OF POLLUTION CONTROL OR RECYCLING PROPERTY

- 11.1(427) Scope
- 11.2(427,17A) Form
- 11.3(427) Time of submission
- 11.4(427) Notice
- 11.5(427) Issuance
- 11.6(427) Criteria for determining eligibility

CHAPTER 12
ENVIRONMENTAL SELF-AUDITS

- 12.1(455K) General
- 12.2(455K) Notice of audit
- 12.3(455K) Request for extension
- 12.4(455K) Disclosure of violation

CHAPTER 13
WAIVERS OR VARIANCES FROM ADMINISTRATIVE RULES

- 13.1(17A) Adoption by reference
- 13.2(17A) Report to commission

CHAPTER 14
ENVIRONMENTAL COVENANTS

- 14.1(455B,455H) Definitions
- 14.2(455B,455H) Environmental covenants
- 14.3(455B,455H) Supporting documentation
- 14.4(455B,455H) Recording and approval
- 14.5(455B,455H) Mandatory provisions
- 14.6(455B,455H) Optional provisions
- 14.7(455B,455H) Modification and termination
- 14.8(455B,455H) Signatories to the environmental covenant
- 14.9(455B,455H) Notice

CHAPTER 15
CROSS-MEDIA ELECTRONIC REPORTING

- 15.1(455B,554D) Purpose

CHAPTER 16
REVOCATION, SUSPENSION, AND NONRENEWAL OF LICENSE
FOR FAILURE TO PAY STATE LIABILITIES

- 16.1(272D,261) Purpose and use
- 16.2(272D,261) Definitions
- 16.3(272D,261) Requirements of the department
- 16.4(272D,261) No administrative appeal of the department's action
- 16.5(272D,261) District court hearing

CHAPTER 17
COMPLIANCE AND ENFORCEMENT PROCEDURES

17.1(455B)	Scope
17.2(455B)	Basis
17.3(455B)	Option to respond
17.4(455B)	Department discretion

CHAPTERS 18 and 19
Reserved

TITLE II
AIR QUALITY

CHAPTER 20
SCOPE OF TITLE—DEFINITIONS—FORMS—RULES OF PRACTICE

20.1(455B,17A)	Scope of title
20.2(455B)	Definitions

CHAPTER 21
COMPLIANCE

21.1(455B)	Compliance schedule
21.2(455B)	Variances
21.3(455B)	Emission reduction program
21.4(455B)	Circumvention of rules
21.5(455B)	Evidence used in establishing that a violation has or is occurring
21.6(455B)	Temporary electricity generation for disaster situations

CHAPTER 22
CONTROLLING POLLUTION

22.1(455B)	Permits required for new or existing stationary sources
22.2(455B)	Processing permit applications
22.3(455B)	Issuing permits
22.4(455B)	Special requirements for major stationary sources located in areas designated attainment or unclassified (PSD)
22.5(455B)	Special requirements for nonattainment areas
22.6	Reserved
22.7(455B)	Alternative emission control program
22.8(455B)	Permit by rule
22.9(455B)	Special requirements for visibility protection
22.10(455B)	Permitting requirements for country grain elevators, country grain terminal elevators, grain terminal elevators and feed mill equipment
22.11 to 22.99	Reserved
22.100(455B)	Definitions for Title V operating permits
22.101(455B)	Applicability of Title V operating permit requirements
22.102(455B)	Source category exemptions
22.103(455B)	Insignificant activities
22.104(455B)	Requirement to have a Title V permit
22.105(455B)	Title V permit applications
22.106(455B)	Title V permit fees
22.107(455B)	Title V permit processing procedures
22.108(455B)	Permit content
22.109(455B)	General permits
22.110(455B)	Changes allowed without a Title V permit revision (off-permit revisions)
22.111(455B)	Administrative amendments to Title V permits

22.112(455B)	Minor Title V permit modifications
22.113(455B)	Significant Title V permit modifications
22.114(455B)	Title V permit reopenings
22.115(455B)	Suspension, termination, and revocation of Title V permits
22.116(455B)	Title V permit renewals
22.117 to 22.119	Reserved
22.120(455B)	Acid rain program—definitions
22.121(455B)	Measurements, abbreviations, and acronyms
22.122(455B)	Applicability
22.123(455B)	Acid rain exemptions
22.124	Reserved
22.125(455B)	Standard requirements
22.126(455B)	Designated representative—submissions
22.127(455B)	Designated representative—objections
22.128(455B)	Acid rain applications—requirement to apply
22.129(455B)	Information requirements for acid rain permit applications
22.130(455B)	Acid rain permit application shield and binding effect of permit application
22.131(455B)	Acid rain compliance plan and compliance options—general
22.132	Reserved
22.133(455B)	Acid rain permit contents—general
22.134(455B)	Acid rain permit shield
22.135(455B)	Acid rain permit issuance procedures—general
22.136(455B)	Acid rain permit issuance procedures—completeness
22.137(455B)	Acid rain permit issuance procedures—statement of basis
22.138(455B)	Issuance of acid rain permits
22.139(455B)	Acid rain permit appeal procedures
22.140(455B)	Permit revisions—general
22.141(455B)	Permit modifications
22.142(455B)	Fast-track modifications
22.143(455B)	Administrative permit amendment
22.144(455B)	Automatic permit amendment
22.145(455B)	Permit reopenings
22.146(455B)	Compliance certification—annual report
22.147	Reserved
22.148(455B)	Sulfur dioxide opt-ins
22.149 to 22.299	Reserved
22.300(455B)	Operating permit by rule for small sources

CHAPTER 23

EMISSION STANDARDS FOR CONTAMINANTS

23.1(455B)	Emission standards
23.2(455B)	Open burning
23.3(455B)	Specific contaminants
23.4(455B)	Specific processes
23.5(455B)	Anaerobic lagoons
23.6(455B)	Alternative emission limits (the “bubble concept”)

CHAPTER 24

EXCESS EMISSION

24.1(455B)	Excess emission reporting
24.2(455B)	Maintenance and repair requirements

CHAPTER 25
MEASUREMENT OF EMISSIONS

- 25.1(455B) Testing and sampling of new and existing equipment
- 25.2(455B) Continuous emission monitoring under the acid rain program
- 25.3(455B) Mercury emissions testing and monitoring

CHAPTER 26
PREVENTION OF AIR POLLUTION EMERGENCY EPISODES

- 26.1(455B) General
- 26.2(455B) Episode criteria
- 26.3(455B) Preplanned abatement strategies
- 26.4(455B) Actions taken during episodes

CHAPTER 27
CERTIFICATE OF ACCEPTANCE

- 27.1(455B) General
- 27.2(455B) Certificate of acceptance
- 27.3(455B) Ordinance or regulations
- 27.4(455B) Administrative organization
- 27.5(455B) Program activities

CHAPTER 28
AMBIENT AIR QUALITY STANDARDS

- 28.1(455B) Statewide standards

CHAPTER 29
QUALIFICATION IN VISUAL DETERMINATION OF THE OPACITY OF EMISSIONS

- 29.1(455B) Methodology and qualified observer

CHAPTER 30
Reserved

CHAPTER 31
NONATTAINMENT AREAS

- 31.1(455B) Permit requirements relating to nonattainment areas
- 31.2(455B) Conformity of general federal actions to the Iowa state implementation plan or federal implementation plan
- NONATTAINMENT AREAS DESIGNATED ON OR AFTER MAY 18, 1998
- 31.3(455B) Nonattainment new source review requirements for areas designated nonattainment on or after May 18, 1998
- 31.4(455B) Preconstruction review permit program
- 31.5 to 31.8 Reserved
- 31.9(455B) Actuals PALs
- 31.10(455B) Validity of rules
- 31.11 to 31.19 Reserved
- NONATTAINMENT AREAS DESIGNATED BEFORE MAY 18, 1998
- 31.20(455B) Special requirements for nonattainment areas designated before May 18, 1998 (originally adopted in 567—22.5(455B))

CHAPTER 32
ANIMAL FEEDING OPERATIONS FIELD STUDY

- 32.1(455B) Animal feeding operations field study
- 32.2(455B) Definitions

- 32.3(455B) Exceedance of the health effects value (HEV) for hydrogen sulfide
- 32.4(455B) Exceedance of the health effects standard (HES) for hydrogen sulfide
- 32.5(455B) Iowa Air Sampling Manual

CHAPTER 33

SPECIAL REGULATIONS AND CONSTRUCTION PERMIT REQUIREMENTS FOR MAJOR STATIONARY SOURCES—PREVENTION OF SIGNIFICANT DETERIORATION (PSD) OF AIR QUALITY

- 33.1(455B) Purpose
- 33.2 Reserved
- 33.3(455B) Special construction permit requirements for major stationary sources in areas designated attainment or unclassified (PSD)
- 33.4 to 33.8 Reserved
- 33.9(455B) Plantwide applicability limitations (PALs)
- 33.10(455B) Exceptions to adoption by reference

CHAPTER 34

PROVISIONS FOR AIR QUALITY EMISSIONS TRADING PROGRAMS

- 34.1(455B) Purpose
- 34.2 to 34.199 Reserved
- 34.200(455B) Provisions for air emissions trading and other requirements for the Clean Air Interstate Rule (CAIR)
- 34.201(455B) CAIR NO_x annual trading program general provisions
- 34.202(455B) CAIR designated representative for CAIR NO_x sources
- 34.203(455B) Permits
- 34.204 Reserved
- 34.205(455B) CAIR NO_x allowance allocations
- 34.206(455B) CAIR NO_x allowance tracking system
- 34.207(455B) CAIR NO_x allowance transfers
- 34.208(455B) Monitoring and reporting
- 34.209(455B) CAIR NO_x opt-in units
- 34.210(455B) CAIR SO₂ trading program
- 34.211 to 34.219 Reserved
- 34.220(455B) CAIR NO_x ozone season trading program
- 34.221(455B) CAIR NO_x ozone season trading program general provisions
- 34.222(455B) CAIR designated representative for CAIR NO_x ozone season sources
- 34.223(455B) CAIR NO_x ozone season permits
- 34.224 Reserved
- 34.225(455B) CAIR NO_x ozone season allowance allocations
- 34.226(455B) CAIR NO_x ozone season allowance tracking system
- 34.227(455B) CAIR NO_x ozone season allowance transfers
- 34.228(455B) CAIR NO_x ozone season monitoring and reporting
- 34.229(455B) CAIR NO_x ozone season opt-in units

CHAPTER 35

AIR EMISSIONS REDUCTION ASSISTANCE PROGRAM

- 35.1(455B) Purpose
- 35.2(455B) Definitions
- 35.3(455B) Role of the department of natural resources
- 35.4(455B) Eligible projects
- 35.5(455B) Forms
- 35.6(455B) Project selection
- 35.7(455B) Funding sources

35.8(455B)	Type of financial assistance
35.9(455B)	Term of loans
35.10(455B)	Reduced award
35.11(455B)	Fund disbursement limitations
35.12(455B)	Applicant cost share
35.13(455B)	Eligible costs
35.14(455B)	Ineligible costs
35.15(455B)	Written agreement
35.16(455B)	Financial assistance denial

TITLE III
WITHDRAWAL DIVERSION, STORAGE AND USE OF WATER
 DIVISION A
 WATER WELL CONSTRUCTION: GENERAL STANDARDS AND REGISTRATION OF CONTRACTORS

CHAPTERS 36 and 37

Reserved

CHAPTER 38

PRIVATE WATER WELL CONSTRUCTION PERMITS

38.1(455B)	Definitions
38.2(455B)	Forms
38.3(455B)	Permit requirement
38.4(455B)	Form of application
38.5(455B)	Fees
38.6(455B)	Well maintenance and reconstruction
38.7(455B)	Emergency permits
38.8(455B)	Permit issuance and conditions
38.9(455B)	Noncompliance
38.10(455B)	Expiration of a permit
38.11(455B)	Transferability
38.12(455B)	Denial of a permit
38.13(455B)	Appeal of a permit denial
38.14	Reserved
38.15(455B)	Delegation of authority to county board of supervisors
38.16(455B)	Concurrent authority of the department
38.17(455B)	Revocation of delegation agreement

CHAPTER 39

REQUIREMENTS FOR PROPERLY PLUGGING ABANDONED WELLS

39.1(455B)	Purpose
39.2(455B)	Applicability
39.3(455B)	Definitions
39.4(455B)	Forms
39.5(455B)	Abandoned well plugging schedule
39.6(455B)	Abandoned well owner responsibilities
39.7(455B)	Abandoned well plugging materials
39.8(455B)	Abandoned well plugging procedures
39.9(455B)	Designated agent
39.10(455B)	Designation of standby wells
39.11(455B)	Variances

DIVISION B
DRINKING WATER

CHAPTER 40

SCOPE OF DIVISION—DEFINITIONS—FORMS—RULES OF PRACTICE

40.1(455B)	Scope of division
40.2(455B)	Definitions
40.3(17A,455B)	Forms
40.4(17A,455B)	Public water supply construction permit application procedures
40.5(17A,455B)	Public water supply operation permit application procedures
40.6(455B)	Drinking water state revolving fund loan application procedures
40.7(455B)	Viability assessment procedures

CHAPTER 41
WATER SUPPLIES

41.1(455B)	Primary drinking water regulations—coverage
41.2(455B)	Biological maximum contaminant levels (MCL) and monitoring requirements
41.3(455B)	Maximum contaminant levels (MCLs) and monitoring requirements for inorganic contaminants other than lead or copper
41.4(455B)	Lead, copper, and corrosivity
41.5(455B)	Organic chemicals
41.6(455B)	Disinfection byproducts maximum contaminant levels and monitoring requirements
41.7	Reserved
41.8(455B)	Radionuclides
41.9 and 41.10	Reserved
41.11(455B)	Special monitoring
41.12(455B)	Alternative analytical techniques
41.13(455B)	Monitoring of interconnected public water supply systems
41.14(455B)	Department analytical results used to determine compliance
41.15(455B)	Monitoring of other contaminants

CHAPTER 42
PUBLIC NOTIFICATION, PUBLIC EDUCATION,
CONSUMER CONFIDENCE REPORTS, REPORTING,
AND RECORD MAINTENANCE

42.1(455B)	Public notification
42.2(455B)	Public education for lead action level exceedance
42.3(455B)	Consumer confidence reports
42.4(455B)	Reporting
42.5(455B)	Record maintenance

CHAPTER 43
WATER SUPPLIES—DESIGN AND OPERATION

43.1(455B)	General information
43.2(455B)	Permit to operate
43.3(455B)	Public water supply system construction
43.4(455B)	Certification of completion
43.5(455B)	Filtration and disinfection for surface water and influenced groundwater public water supply systems
43.6(455B)	Residual disinfectant and disinfection byproduct precursors
43.7(455B)	Lead and copper treatment techniques
43.8(455B)	Viability assessment

- 43.9(455B) Enhanced filtration and disinfection requirements for surface water and IGW systems serving at least 10,000 people
- 43.10(455B) Enhanced filtration and disinfection requirements for surface water and IGW systems serving fewer than 10,000 people
- 43.11(455B) Enhanced treatment for *Cryptosporidium*
- 43.12(455B) Optimization goals

CHAPTER 44

DRINKING WATER STATE REVOLVING FUND

- 44.1(455B) Statutory authority
- 44.2(455B) Scope of title
- 44.3(455B) Purpose
- 44.4(455B) Definitions
- 44.5(455B) Set-asides
- 44.6(455B) Eligibility
- 44.7(455B) Project point ranking system (project priority list)
- 44.8(455B) Intended use plan
- 44.9(455B) Department initial approval of projects
- 44.10(455B) General administrative requirements
- 44.11 Reserved
- 44.12(455B) Construction phase and postconstruction phase requirements
- 44.13(455B) Sanctions
- 44.14(455B) Disputes

CHAPTERS 45 to 48

Reserved

CHAPTER 49

NONPUBLIC WATER SUPPLY WELLS

- 49.1(455B) Purpose
- 49.2(455B) Definitions
- 49.3(455B) Applicability
- 49.4(455B) General
- 49.5(455B) Variances
- 49.6(455B) Location of wells
- 49.7(455B) General construction requirements
- 49.8(455B) Types of well construction
- 49.9(455B) Material standards
- 49.10(455B) Well reconstruction
- 49.11(455B) Disposal of drilling mud
- 49.12(455B) Pumps and pumping equipment
- 49.13(455B) Drop pipe
- 49.14(455B) Pump wiring
- 49.15(455B) Pitless adapters and pitless units
- 49.16(455B) Well caps and seals
- 49.17(455B) Vents
- 49.18(455B) Underground piping
- 49.19(455B) Underground wiring
- 49.20(455B) Sampling faucets
- 49.21(455B) Hydropneumatic (pressure) tanks
- 49.22(455B) Electrical connections
- 49.23(455B) Interconnections and cross connections
- 49.24(455B) Backflow prevention for chemical injection systems for nonpotable water wells

- 49.25(455B) Filters and water treatment equipment
- 49.26(455B) Well disinfection
- 49.27(455B) Water sampling and analysis
- 49.28(455B) Abandonment of wells
- 49.29(455B) Closed circuit vertical heat exchangers

DIVISION C
WITHDRAWAL, DIVERSION AND STORAGE
OF WATER: WATER RIGHTS ALLOCATION

CHAPTER 50

SCOPE OF DIVISION—DEFINITIONS—FORMS—RULES OF PRACTICE

- 50.1(455B) Scope of division
- 50.2(455B) Definitions
- 50.3(17A,455B) Forms for withdrawal, diversion or storage of water
- 50.4(17A,455B) How to request a permit
- 50.5(455B) Initial screening of applications
- 50.6(17A,455B) Supporting information
- 50.7(17A,455B) Review of complete applications
- 50.8(17A,455B) Initial decision by the department
- 50.9(17A,455B) Appeal of initial decision

CHAPTER 51

WATER PERMIT OR REGISTRATION—WHEN REQUIRED

- 51.1(455B) Scope of chapter
- 51.2(455B) Storage (surface)
- 51.3(455B) Diversion from surface into aquifer
- 51.4(455B) Drain tile lines
- 51.5(455B) Cooling/heating systems
- 51.6(455B) Miscellaneous uses
- 51.7(455B) Excavation and processing of rock and gravel products
- 51.8(159) Agricultural drainage wells

CHAPTER 52

CRITERIA AND CONDITIONS FOR AUTHORIZING WITHDRAWAL,
DIVERSION AND STORAGE OF WATER

- 52.1(455B) Scope of chapter
- 52.2(455B) Conditions on permitted water uses
- 52.3(455B) Conditions on withdrawals from streams
- 52.4(455B) Conditions on withdrawals from groundwater sources
- 52.5(455B) Duration of permits for withdrawal or diversion of water
- 52.6(455B) Monitoring, recording and reporting of water use and effects on water source
- 52.7(455B) Modification, cancellation, and emergency suspension of permits
- 52.8(455B) Designated protected flows of streams
- 52.9(455B) Water conservation
- 52.10(455B) Priority allocation restrictions
- 52.11(455B) Plugging of abandoned wells
- 52.12 to 52.19 Reserved
- 52.20(455B) Water storage permits
- 52.21(455B) Permits to divert water to an agricultural drainage well

CHAPTER 53

PROTECTED WATER SOURCES — PURPOSES — DESIGNATION PROCEDURES —
INFORMATION IN WITHDRAWAL APPLICATIONS — LIMITATIONS —
LIST OF PROTECTED SOURCES

- 53.1(455B) Scope of chapter
- 53.2(455B) Designation of protected sources
- 53.3(455B) Purposes of designating a protected source
- 53.4(455B) Designation procedure
- 53.5(455B) Information requirements for applications to withdraw water from protected sources
- 53.6(455B) Conditions in permits for withdrawals of water from a protected source
- 53.7(455B) List of protected water sources

CHAPTER 54

CRITERIA AND CONDITIONS FOR PERMIT RESTRICTIONS OR COMPENSATION BY
PERMITTED USERS TO NONREGULATED USERS DUE TO WELL INTERFERENCE

- 54.1(455B) Scope of chapter
- 54.2(455B) Requirements for informal negotiations
- 54.3(455B) Failure to cooperate
- 54.4(455B) Well interference by proposed withdrawals
- 54.5(455B) Well interference by existing permitted uses
- 54.6(455B) Verification of well interference
- 54.7(455B) Settlement procedures
- 54.8(455B) Recurring complaints
- 54.9(455B) Variances
- 54.10(455B) Appeal procedures

CHAPTER 55

AQUIFER STORAGE AND RECOVERY:
CRITERIA AND CONDITIONS FOR AUTHORIZING STORAGE,
RECOVERY, AND USE OF WATER

- 55.1(455B) Statutory authority
- 55.2 Reserved
- 55.3(455B) Purpose
- 55.4(455B) Definitions
- 55.5(455B) Application processing
- 55.6(455B) Aquifer storage and recovery technical evaluation criteria

CHAPTERS 56 to 59

Reserved

TITLE IV

WASTEWATER TREATMENT AND DISPOSAL

CHAPTER 60

SCOPE OF TITLE—DEFINITIONS—FORMS—RULES OF PRACTICE

- 60.1(455B,17A) Scope of title
- 60.2(455B) Definitions
- 60.3(455B,17A) Forms
- 60.4(455B,17A) Application procedures and requirements generally

CHAPTER 61
WATER QUALITY STANDARDS

WATER QUALITY STANDARDS

61.1	Reserved
61.2(455B)	General considerations
61.3(455B)	Surface water quality criteria
61.4 to 61.9	Reserved

VOLUNTEER MONITORING DATA REQUIREMENTS

61.10(455B)	Purpose
61.11(455B)	Monitoring plan required
61.12(455B)	Use of volunteer monitoring data
61.13(455B)	Department audits of volunteer monitoring activities

CHAPTER 62

EFFLUENT AND PRETREATMENT STANDARDS:
OTHER EFFLUENT LIMITATIONS OR PROHIBITIONS

62.1(455B)	Prohibited discharges
62.2(455B)	Exemption of adoption of certain federal rules from public participation
62.3(455B)	Secondary treatment information: effluent standards for publicly owned treatment works and semipublic sewage disposal systems
62.4(455B)	Federal effluent and pretreatment standards
62.5(455B)	Federal toxic effluent standards
62.6(455B)	Effluent limitations and pretreatment requirements for sources for which there are no federal effluent or pretreatment standards
62.7(455B)	Effluent limitations less stringent than the effluent limitation guidelines
62.8(455B)	Effluent limitations or pretreatment requirements more stringent than the effluent or pretreatment standards
62.9(455B)	Disposal of pollutants into wells
62.10(455B)	Effluent reuse

CHAPTER 63

MONITORING, ANALYTICAL AND REPORTING REQUIREMENTS

63.1(455B)	Guidelines establishing test procedures for the analysis of pollutants
63.2(455B)	Records of monitoring activities and results
63.3(455B)	Minimum self-monitoring requirements in permits
63.4(455B)	Effluent toxicity testing requirements in permits
63.5(455B)	Self-monitoring and reporting for animal feeding operations
63.6(455B)	Bypasses and upsets
63.7(455B)	Submission of records of operation
63.8(455B)	Frequency of submitting records of operation
63.9(455B)	Content of records of operation
63.10(455B)	Records of operation forms
63.11(455B)	Certification and signatory requirements in the submission of records of operation
63.12(455B)	Twenty-four-hour reporting
63.13(455B)	Planned changes
63.14(455B)	Anticipated noncompliance

CHAPTER 64

WASTEWATER CONSTRUCTION AND OPERATION PERMITS

64.1	Reserved
64.2(455B)	Permit to construct
64.3(455B)	Permit to operate

64.4(455B)	Issuance of NPDES permits
64.5(455B)	Notice and public participation in the individual NPDES permit process
64.6(455B)	Completing a Notice of Intent for coverage under a general permit
64.7(455B)	Terms and conditions of NPDES permits
64.8(455B)	Reissuance of operation and NPDES permits
64.9(455B)	Monitoring, record keeping and reporting by operation permit holders
64.10(455B)	Silvicultural activities
64.11 and 64.12	Reserved
64.13(455B)	Storm water discharges
64.14(455B)	Transfer of title and owner or operator address change
64.15(455B)	General permits issued by the department
64.16(455B)	Fees
64.17(455B)	Validity of rules
64.18(455B)	Applicability

CHAPTER 65 ANIMAL FEEDING OPERATIONS

DIVISION I CONFINEMENT FEEDING OPERATIONS

65.1(459,459B)	Definitions
65.2(459,459B)	Minimum manure control requirements and reporting of releases
65.3(459,459B)	Requirements and recommended practices for land application of manure
65.4	Reserved
65.5(459,459B)	Departmental evaluation
65.6(459,459B)	Concentrated animal feeding operations; NPDES permits
65.7(459,459B)	Construction permits—required approvals, permits, determinations and declaratory orders
65.8(459,459B)	Construction
65.9(459,459B)	Preconstruction submittal requirements
65.10(459,459B)	Construction permit application review process, site inspections and complaint investigations
65.11(459,459B)	Confinement feeding operation and stockpile separation distance requirements
65.12(459,459B)	Exemptions and variances to confinement feeding operation and stockpile separation distance requirements and prohibition of construction on the one hundred year flood plain
65.13 and 65.14	Reserved
65.15(459,459B)	Manure storage structure design requirements
65.16(459,459B)	Manure management plan requirements
65.17(459,459B)	Manure management plan content requirements
65.18(459,459B)	Construction certification
65.19(459,459B)	Manure applicators certification
65.20(459,459B)	Manure storage indemnity fund
65.21(459,459B)	Transfer of legal responsibilities or title
65.22(459,459B)	Validity of rules
65.23 to 65.99	Reserved

DIVISION II OPEN FEEDLOT OPERATIONS

65.100(455B,459,459A)	Definitions
65.101(459A)	Minimum open feedlot effluent control requirements and reporting of releases
65.102(455B,459A)	NPDES permits required for CAFOs
65.103(455B,459A)	Departmental evaluation; CAFO designation; remedial actions
65.104(455B,459A)	NPDES permits

- 65.105(459A) Construction permits
- 65.106(459A) Construction
- 65.107(459A) Construction permit application
- 65.108(455B,459A) Water well separation distances for open feedlot operations
- 65.109(459A) Settled open feedlot effluent basins—investigation, design and construction requirements
- 65.110(459A) AT systems—design requirements
- 65.111(459A) Construction certification
- 65.112(459A) Nutrient management plan requirements
- 65.113(459A) Complaint investigations
- 65.114(455B,459A) Transfer of legal responsibilities or title

CHAPTER 66

PESTICIDE APPLICATION TO WATERS

- 66.1(455B) Aquatic pesticide

CHAPTER 67

STANDARDS FOR THE LAND APPLICATION OF SEWAGE SLUDGE

- 67.1(455B) Land application of sewage sludge
- 67.2(455B) Exclusions
- 67.3(455B) Sampling and analysis
- 67.4(455B) Land application program
- 67.5(455B) Special definitions
- 67.6(455B) Permit requirements
- 67.7(455B) Land application requirements for Class I sewage sludge
- 67.8(455B) Land application requirements for Class II sewage sludge
- 67.9(455B) Class III sewage sludge
- 67.10(455B) Sampling and analytical methods
- 67.11(455B) Pathogen treatment processes

CHAPTER 68

COMMERCIAL SEPTIC TANK CLEANERS

- 68.1(455B) Purpose and applicability
- 68.2(455B) Definitions
- 68.3(455B) Licensing requirements
- 68.4(455B) Licensing procedures
- 68.5(455B) Suspension, revocation and denial of license
- 68.6(455B) Licensee's obligations
- 68.7(455B) County obligations
- 68.8(455B) Application sites and equipment inspections
- 68.9(455B) Standards for commercial cleaning of private sewage disposal systems
- 68.10(455B) Standards for disposal
- 68.11(455B) Standards for disposal of on-farm food processing wastewater

CHAPTER 69

PRIVATE SEWAGE DISPOSAL SYSTEMS

- 69.1(455B) General
- 69.2(455B) Time of transfer inspections
- 69.3(455B) Site analysis
- 69.4(455B) Requirements when effluent is discharged into surface water
- 69.5(455B) Requirements when effluent is discharged above the ground surface
- 69.6(455B) Requirements when effluent is discharged into the soil
- 69.7(455B) Building sewers

69.8(455B)	Primary treatment—septic tanks
69.9(455B)	Secondary treatment—subsurface soil absorption systems
69.10(455B)	Mound systems
69.11(455B)	At-grade systems
69.12(455B)	Drip irrigation
69.13(455B)	Packed bed media filters
69.14(455B)	Aerobic treatment units
69.15(455B)	Constructed wetlands
69.16(455B)	Waste stabilization ponds
69.17(455B)	Requirements for impervious vault toilets
69.18(455B)	Requirements for portable toilets
69.19(455B)	Other methods of wastewater disposal
69.20(455B)	Disposal of septage from private sewage disposal systems
69.21(455B)	Experimental private sewage disposal systems
69.22(455B)	Variances

TITLE V
FLOOD PLAIN DEVELOPMENT

CHAPTER 70

SCOPE OF TITLE—DEFINITIONS—FORMS—RULES OF PRACTICE

70.1(455B,481A)	Scope of title
70.2(455B,481A)	Definitions
70.3(17A,455B,481A)	Forms
70.4(17A,455B,481A)	Requesting approval of flood plain development
70.5(17A,455B,481A)	Procedures for review of applications
70.6(17A,455B,481A)	Appeal of initial decision

CHAPTER 71

FLOOD PLAIN OR FLOODWAY DEVELOPMENT—
WHEN APPROVAL IS REQUIRED

71.1(455B)	Bridges, culverts, temporary stream crossings, and road embankments
71.2(455B)	Channel changes
71.3(455B)	Dams
71.4(455B)	Levees or dikes
71.5(455B)	Waste or water treatment facilities
71.6(455B)	Sanitary landfills
71.7(455B)	Buildings and associated fill
71.8(455B)	Pipeline crossings
71.9(455B)	Stream bank protective devices
71.10(455B)	Boat docks
71.11(455B)	Excavations
71.12(455B)	Miscellaneous structures, obstructions, or deposits not otherwise provided for in other rules
71.13(455B)	Animal feeding operation structures

CHAPTER 72

CRITERIA FOR APPROVAL

DIVISION I

SPECIAL CRITERIA FOR VARIOUS TYPES OF FLOOD PLAIN DEVELOPMENT

72.1(455B)	Bridges and road embankments
72.2(455B)	Channel changes
72.3(455B)	Dams
72.4(455B)	Levees or dikes

72.5(455B)	Buildings
72.6(455B)	Wastewater treatment facilities
72.7(455B)	Sanitary landfills
72.8(455B)	Water supply treatment facilities
72.9(455B)	Stream protective devices
72.10(455B)	Pipeline river or stream crossings
72.11(455B)	Miscellaneous construction
72.12	Reserved
72.13(455B)	Animal feeding operation structures
72.14 to 72.29	Reserved

DIVISION II
GENERAL CRITERIA

72.30(455B)	General conditions
72.31(455B)	Variance
72.32(455B)	Protected stream information
72.33 to 72.49	Reserved

DIVISION III
PROTECTED STREAM DESIGNATION PROCEDURE

72.50(455B)	Protected streams
72.51(455B)	Protected stream designation procedure
72.52(455B)	Protected stream declassification procedure

CHAPTER 73

USE, MAINTENANCE, REMOVAL, INSPECTIONS, AND SAFETY OF DAMS

DIVISION I
USE AND MAINTENANCE OF DAMS

73.1(109,455B)	Operating plan for dams with movable structures
73.2(109,455B)	Raising or lowering of impoundment levels
73.3 to 73.9	Reserved

DIVISION II
ABANDONMENT AND REMOVAL OF DAMS

73.10(109,455B)	Abandonment prohibited
73.11(109,455B)	Removal of dams
73.12 to 73.19	Reserved

DIVISION III
INSPECTION OF DAMS

73.20(109,455B)	Scope and purposes of dam safety inspection program
73.21(109,455B)	Types of inspections; when inspections are made
73.22(109,455B)	Duty of dam owner to maintain, investigate, inspect and report
73.23(109,455B)	Special inspections and investigations
73.24(109,455B)	Inspection by others
73.25(109,455B)	Access for inspections a condition of construction approval
73.26(109,455B)	Inspection reports
73.27 to 73.29	Reserved

DIVISION IV
DESIGNATION OF UNSAFE DAMS

73.30(109,455B)	Procedures for designation of a dam as unsafe
73.31(109,455B)	Criteria for designating a dam as unsafe
73.32(109,455B)	Agency action concerning an unsafe dam

CHAPTER 74

Reserved

CHAPTER 75

MANAGEMENT OF SPECIFIC FLOOD PLAIN AREAS

- 75.1(455B) Applicability and purposes of chapter
- 75.2(455B) Flooding characteristics
- 75.3(455B) Area of regulation
- 75.4(455B) Establishment of a floodway
- 75.5(455B) Minimum standards for flood plain and floodway uses
- 75.6(455B) Preexisting nonconforming development and associated uses
- 75.7(335,414,455B) Delegation of authority to local governments by approval of local regulations
- 75.8(335,414,455B) Review and approval of variances from local regulations
- 75.9(335,414,455B) Notice of proposed department flood plain management order or proposed local flood plain regulation

CHAPTER 76

FEDERAL WATER RESOURCE PROJECTS

- 76.1(455B) Referral of federal project
- 76.2(455B) Solicitation of comments
- 76.3(455B) Hearing
- 76.4(455B) Formulation of comments
- 76.5(455B) Transmittal of comments
- 76.6(455B) Other coordination

CHAPTERS 77 to 79

Reserved

TITLE VI

CERTIFICATION OF OPERATORS

CHAPTER 80

Reserved

CHAPTER 81

OPERATOR CERTIFICATION: PUBLIC WATER SUPPLY SYSTEMS
AND WASTEWATER TREATMENT SYSTEMS

- 81.1(455B) Definitions
- 81.2(455B) General
- 81.3(455B) Wastewater treatment plant grades
- 81.4(455B) Water treatment plant grades
- 81.5(455B) Water distribution system grades
- 81.6(455B) Grade A classification
- 81.7(455B) Operator education and experience qualifications
- 81.8(455B) Certification and examination fees
- 81.9(455B) Examinations
- 81.10(455B) Certification by examination
- 81.11(455B) Certification by reciprocity
- 81.12(455B) Restricted and temporary certification
- 81.13(455B) Certification renewal
- 81.14(455B,272C) Continuing education
- 81.15(455B) Upgrading of certificates
- 81.16(455B) Operator by affidavit
- 81.17(455B,272C) Disciplinary actions

CHAPTER 82
WELL CONTRACTOR CERTIFICATION

82.1(455B)	Definitions
82.2(455B)	General
82.3(455B)	Classification of well contractors
82.4 and 82.5	Reserved
82.6(455B)	Experience requirements
82.7(455B)	Certification and examination fees
82.8(455B)	Examinations
82.9(455B)	Certification by examination
82.10(455B)	Certification renewal
82.11(455B)	Continuing education
82.12(455B)	Certified well contractor obligations
82.13(455B)	Disciplinary actions
82.14(455B,272C)	Revocation of certificates

CHAPTER 83
LABORATORY CERTIFICATION

PART A
GENERAL

83.1(455B)	Authority, purpose, and applicability
83.2(455B)	Definitions

PART B
CERTIFICATION PROCESS

83.3(455B)	Application for laboratory certification
83.4(455B)	Procedure for initial certification for laboratories analyzing solid waste and contaminated site program parameters
83.5(455B)	Procedures for certification of new laboratories or changes in certification
83.6(455B)	Laboratory recertification
83.7(455B)	Criteria and procedure for provisional, suspended, and revoked laboratory certification

CHAPTERS 84 to 89
Reserved

TITLE VII
WATER POLLUTION CONTROL STATE REVOLVING FUND

CHAPTER 90
SCOPE OF TITLE — DEFINITIONS — FORMS

90.1(455B)	Scope of title
90.2(455B)	Definitions
90.3(455B)	Forms

CHAPTER 91
CRITERIA FOR RATING AND RANKING PROJECTS
FOR THE WATER POLLUTION CONTROL STATE REVOLVING FUND

91.1(455B)	Statutory authority
91.2(455B)	Scope of title
91.3(455B)	Purpose
91.4 and 91.5	Reserved
91.6(455B)	General information—priority rating system
91.7	Reserved
91.8(455B)	Project priority rating system

CHAPTER 92

CLEAN WATER STATE REVOLVING FUND

92.1(455B)	Statutory authority
92.2(455B)	Scope of title
92.3	Reserved
92.4(455B)	General policy
92.5	Reserved
92.6(455B)	Intended use plan management
92.7(455B)	Point source project procedures
92.8(455B)	Point source project requirements

CHAPTER 93

NONPOINT SOURCE POLLUTION CONTROL SET-ASIDE PROGRAMS

93.1(455B,466)	Statutory authority
93.2(455B,466)	Scope of title
93.3(455B,466)	Purpose
93.4(455B,466)	Onsite wastewater system assistance program
93.5(455B)	Livestock water quality facilities requirements
93.6(455B)	Local water protection project requirements
93.7(455B)	General nonpoint source project requirements

CHAPTERS 94 to 99

Reserved

TITLE VIII

*SOLID WASTE MANAGEMENT
AND DISPOSAL*

CHAPTER 100

SCOPE OF TITLE — DEFINITIONS — FORMS — RULES OF PRACTICE

100.1(455B,455D)	Scope of title
100.2(455B,455D)	Definitions
100.3(17A,455B)	Forms and rules of practice
100.4(455B)	General conditions of solid waste disposal
100.5(455B)	Disruption and excavation of sanitary landfills or closed dumps

CHAPTER 101

SOLID WASTE COMPREHENSIVE PLANNING REQUIREMENTS

101.1(455B,455D)	Purpose
101.2(455B,455D)	Definitions
101.3(455B,455D)	Waste management hierarchy
101.4(455B,455D)	Duties of cities and counties
101.5(455B,455D)	Contracts with permitted agencies
101.6(455B,455D)	State volume reduction and recycling goals
101.7(455B,455D)	Base year adjustment method
101.8(455B,455D)	Submittal of initial comprehensive plans and comprehensive plan updates
101.9(455B,455D)	Review of initial comprehensive plans and comprehensive plan updates
101.10(455B,455D)	Municipal solid waste and recycling survey
101.11(455B,455D)	Online database
101.12(455B,455D)	Solid waste comprehensive plan types
101.13(455B,455D)	Types of comprehensive plan submittals to be filed
101.14(455B,455D)	Fees for disposal of solid waste at sanitary landfills

CHAPTER 102
PERMITS

102.1(455B)	Permit required
102.2(455B)	Types of permits
102.3(455B)	Applications for permits
102.4(455B)	Preparation of plans
102.5(455B)	Construction and operation
102.6(455B)	Compliance with rule changes
102.7(455B)	Amendments
102.8(455B)	Transfer of title and permit
102.9(455B)	Permit conditions
102.10(455B)	Effect of revocation
102.11(455B)	Inspection prior to start-up
102.12(455B)	Primary plan requirements for all sanitary disposal projects
102.13(455B)	Operating requirements for all sanitary disposal projects
102.14(455B)	Emergency response and remedial action plans

CHAPTER 103
SANITARY LANDFILLS: COAL COMBUSTION RESIDUE

103.1(455B)	Coal combustion residue landfills
103.2(455B)	Emergency response and remedial action plans
103.3(455B)	Coal combustion residue sanitary landfill financial assurance

CHAPTER 104
SANITARY DISPOSAL PROJECTS WITH PROCESSING FACILITIES

104.1(455B)	Scope and applicability
104.2(455B)	Dumping or holding floors or pits
104.3(455B)	Compaction equipment
104.4(455B)	Hammermills
104.5(455B)	Hydropulping or slurring equipment
104.6(455B)	Air classifiers
104.7(455B)	Metals separation equipment
104.8(455B)	Sludge processing
104.9(455B)	Storage containers and facilities
104.10(455B)	Operating requirements for all processing facilities
104.11(455B)	Closure requirements
104.12 to 104.20	Reserved
104.21(455B)	Specific design requirements
104.22(455B)	Specific operating requirements for all recycling operations
104.23(455B)	Recycling operations processing paper, cans, and bottles
104.24(455B)	Closure requirements
104.25(455B)	Operator certification
104.26(455D)	Financial assurance for solid waste processing facilities

CHAPTER 105
ORGANIC MATERIALS COMPOSTING FACILITIES

105.1(455B,455D)	General
105.2(455B,455D)	Exemptions
105.3(455B,455D)	General requirements for all composting facilities not exempt pursuant to 105.2(455B,455D)
105.4(455B,455D)	Specific requirements for yard waste composting facilities
105.5(455B,455D)	Small composting facilities receiving off-premises materials
105.6(455B,455D)	Specific requirements for composting of dead farm animals

- 105.7(455B,455D) Permit requirements for solid waste composting facilities
- 105.8(455B,455D) Permit application requirements for solid waste composting facilities
- 105.9(455B,455D) Specific operating requirements for permitted solid waste composting facilities
- 105.10(455B,455D) Operator certification for permitted solid waste composting facilities
- 105.11(455B,455D) Record-keeping requirements for solid waste composting facilities
- 105.12(455B,455D) Reporting requirements for solid waste composting facilities
- 105.13(455B,455D) Closure requirements for solid waste composting facilities
- 105.14(455B,455D) Composting facility financial assurance
- 105.15(455B,455D) Variances

CHAPTER 106

CITIZEN CONVENIENCE CENTERS AND TRANSFER STATIONS

- 106.1(455B) Compliance
- 106.2(455B,455D) Definitions
- 106.3(455B) Citizen convenience center and transfer station permits
- 106.4(455B) Citizen convenience center permit application requirements
- 106.5(455B) Citizen convenience center operations
- 106.6(455B,455D) Citizen convenience center reporting requirements
- 106.7(455B) Citizen convenience center closure requirements
- 106.8(455B) Transfer station permit application requirements
- 106.9(455B) Transfer station siting and location requirements
- 106.10(455B) Transfer station design standards
- 106.11(455B) Transfer station operating requirements
- 106.12(455B) Temporary solid waste storage at transfer stations
- 106.13(455B,455D) Transfer station record-keeping requirements
- 106.14(455B,455D) Transfer station reporting requirements
- 106.15(455B) Solid waste transport vehicle construction and maintenance requirements
- 106.16(455B) Solid waste transport vehicle operation requirements
- 106.17(455B) Transfer station closure requirements
- 106.18(455B) Citizen convenience center and transfer station financial assurance
- 106.19(455B) Emergency response and remedial action plans

CHAPTER 107

BEVERAGE CONTAINER DEPOSITS

- 107.1(455C) Scope
- 107.2(455C) Definitions
- 107.3(455C) Labeling requirements
- 107.4(455C) Redemption centers
- 107.5(455C) Redeemed containers—use
- 107.6 Reserved
- 107.7(455C) Redeemed containers must be reasonably clean
- 107.8(455C) Interpretive rules
- 107.9(455C) Pickup and acceptance of redeemed containers
- 107.10(455C) Dealer agent lists
- 107.11(455C) Refund value stated on containers—exceptions
- 107.12(455C) Education
- 107.13(455C) Refusing payment when a distributor discontinues a specific beverage product
- 107.14(455C) Payment of refund value
- 107.15(455C) Sales tax on deposits
- 107.16(82GA,HF2700) Independent redemption center grant program

CHAPTER 108

BENEFICIAL USE DETERMINATIONS:

SOLID BY-PRODUCTS AS RESOURCES AND ALTERNATIVE COVER MATERIAL

- 108.1(455B,455D) Purpose
- 108.2(455B,455D) Applicability and compliance
- 108.3(455B,455D) Definitions
- 108.4(455B,455D) Universally approved beneficial use determinations
- 108.5(455B,455D) Application requirements for beneficial use determinations other than alternative cover material
- 108.6(455B,455D) Requirements for beneficial uses other than alternative cover material
- 108.7(455B,455D) Record-keeping and reporting requirements for beneficial use projects other than alternative cover material
- 108.8(455B,455D) Universally approved beneficial use determinations for alternative cover material
- 108.9(455B,455D) Beneficial use determination application requirements for alternative cover material
- 108.10(455B,455D) Beneficial use of alternative cover material and state goal progress
- 108.11(455B,455D) Revocation of beneficial use determinations

CHAPTER 109

SPECIAL WASTE AUTHORIZATIONS

- 109.1(455B,455D) Purpose
- 109.2(455B,455D) Special waste authorization required
- 109.3(455B,455D) Definitions
- 109.4 Reserved
- 109.5(455B,455D) Applications
- 109.6(455B,455D) Restrictions
- 109.7(455B,455D) Landfill responsibilities
- 109.8(455B,455D) Special waste generator responsibilities
- 109.9(455B,455D) Infectious waste
- 109.10(455B,455D) Other special wastes
- 109.11(455B,455D) Conditions and requirements for the disposal of general special wastes

CHAPTER 110

HYDROGEOLOGIC INVESTIGATION AND MONITORING REQUIREMENTS

- 110.1(455B) Applicability
- 110.2(455B) Hydrologic monitoring system planning requirements
- 110.3(455B) Soil investigation
- 110.4(455B) Hydrogeologic investigation
- 110.5(455B) Hydrologic monitoring system planning report requirements
- 110.6(455B) Evaluation of hydrogeologic conditions
- 110.7(455B) Monitoring system plan
- 110.8(455B) Sampling protocol
- 110.9(455B) Monitoring well maintenance performance reevaluation plan
- 110.10(455B) Monitoring well siting requirements
- 110.11(455B) Monitoring well/soil boring construction standards
- 110.12(455B) Sealing abandoned wells and boreholes
- 110.13(455B) Variance from design, construction, and operation standards

CHAPTER 111

ANNUAL REPORTS OF SOLID WASTE ENVIRONMENTAL MANAGEMENT SYSTEMS

- 111.1(455J) Purpose
- 111.2(455J) Role of the department
- 111.3(455J) Applicability
- 111.4(455J) Definitions

111.5(455J)	Submittal of annual reports
111.6(455J)	Contents of annual reports
111.7(455J)	Evaluation criteria
111.8(455J)	Evaluation outcomes

CHAPTER 112

SANITARY LANDFILLS: BIOSOLIDS MONOFILLS

112.1(455B)	Scope and applicability
112.2(455B)	Permit required
112.3(455B)	Types of permits
112.4(455B)	Applications for permits
112.5(455B)	Preparation of plans
112.6(455B)	Construction and operation
112.7(455B)	Compliance with rule changes
112.8(455B)	Amendments
112.9(455B)	Transfer of title and permit
112.10(455B)	Permit conditions
112.11(455B)	Effect of revocation
112.12(455B)	Inspection prior to start-up
112.13(455B)	Primary plan requirements for all sanitary disposal projects
112.14(455B)	Hydrologic monitoring system planning requirements
112.15(455B)	Soil investigation
112.16(455B)	Hydrogeologic investigation
112.17(455B)	Hydrologic monitoring system planning report requirements
112.18(455B)	Evaluation of hydrogeologic conditions
112.19(455B)	Monitoring system plan
112.20(455B)	Sampling protocol
112.21(455B)	Monitoring well maintenance and performance reevaluation plan
112.22(455B)	Monitoring well siting requirements
112.23(455B)	Monitoring well/soil boring construction standards
112.24(455B)	Sealing abandoned wells and boreholes
112.25(455B)	Variance from design, construction, and operation standards
112.26(455B)	General requirements for all sanitary landfills
112.27(455B)	Operating requirements for all sanitary disposal projects
112.28(455B)	Specific requirements for a sanitary landfill proposing to accept no solid waste other than municipal sewage sludge
112.29(455B)	Operator certification
112.30(455B)	Emergency response and remedial action plans
112.31(455B)	Biosolids monofill sanitary landfill financial assurance

CHAPTER 113

SANITARY LANDFILLS FOR MUNICIPAL
SOLID WASTE: GROUNDWATER PROTECTION SYSTEMS FOR THE DISPOSAL OF
NONHAZARDOUS WASTES

113.1(455B)	Purpose
113.2(455B)	Applicability and compliance
113.3(455B)	Definitions
113.4(455B)	Permits
113.5(455B)	Permit application requirements
113.6(455B)	Siting and location requirements for MSWLFs
113.7(455B)	MSWLF unit design and construction standards
113.8(455B)	Operating requirements

- 113.9(455B) Environmental monitoring and corrective action requirements for air quality and landfill gas
- 113.10(455B) Environmental monitoring and corrective action requirements for groundwater and surface water
- 113.11(455B,455D) Record-keeping and reporting requirements
- 113.12(455B) Closure criteria
- 113.13(455B) Postclosure care requirements
- 113.14(455B) Municipal solid waste landfill financial assurance
- 113.15(455B,455D) Variances

CHAPTER 114

SANITARY LANDFILLS: CONSTRUCTION AND DEMOLITION WASTES

- 114.1(455B) Scope and applicability
- 114.2(455B) Permit required
- 114.3(455B) Types of permits
- 114.4(455B) Applications for permits
- 114.5(455B) Preparation of plans
- 114.6(455B) Construction and operation
- 114.7(455B) Compliance with rule changes
- 114.8(455B) Amendments
- 114.9(455B) Transfer of title and permit
- 114.10(455B) Permit conditions
- 114.11(455B) Effect of revocation
- 114.12(455B) Inspection prior to start-up
- 114.13(455B) Primary plan requirements for all sanitary disposal projects
- 114.14(455B) Hydrologic monitoring system planning requirements
- 114.15(455B) Soil investigation
- 114.16(455B) Hydrogeologic investigation
- 114.17(455B) Hydrologic monitoring system planning report requirements
- 114.18(455B) Evaluation of hydrogeologic conditions
- 114.19(455B) Monitoring system plan
- 114.20(455B) Sampling protocol
- 114.21(455B) Monitoring well maintenance and performance reevaluation plan
- 114.22(455B) Monitoring well siting requirements
- 114.23(455B) Monitoring well/soil boring construction standards
- 114.24(455B) Sealing abandoned wells and boreholes
- 114.25(455B) Variance from design, construction, and operation standards
- 114.26(455B) General requirements for all sanitary landfills
- 114.27(455B) Operating requirements for all sanitary disposal projects
- 114.28(455B) Specific requirements for a sanitary landfill proposing to accept only construction and demolition waste
- 114.29(455B) Operator certification
- 114.30(455B) Emergency response and remedial action plans
- 114.31(455B) Construction and demolition wastes sanitary landfill financial assurance

CHAPTER 115

SANITARY LANDFILLS: INDUSTRIAL MONOFILLS

- 115.1(455B) Scope and applicability
- 115.2(455B) Permit required
- 115.3(455B) Types of permits
- 115.4(455B) Applications for permits
- 115.5(455B) Preparation of plans

115.6(455B)	Construction and operation
115.7(455B)	Compliance with rule changes
115.8(455B)	Amendments
115.9(455B)	Transfer of title and permit
115.10(455B)	Permit conditions
115.11(455B)	Effect of revocation
115.12(455B)	Inspection prior to start-up
115.13(455B)	Primary plan requirements for all sanitary disposal projects
115.14(455B)	Hydrologic monitoring system planning requirements
115.15(455B)	Soil investigation
115.16(455B)	Hydrogeologic investigation
115.17(455B)	Hydrologic monitoring system planning report requirements
115.18(455B)	Evaluation of hydrogeologic conditions
115.19(455B)	Monitoring system plan
115.20(455B)	Sampling protocol
115.21(455B)	Monitoring well maintenance and performance reevaluation plan
115.22(455B)	Monitoring well siting requirements
115.23(455B)	Monitoring well/soil boring construction standards
115.24(455B)	Sealing abandoned wells and boreholes
115.25(455B)	Variance from design, construction, and operation standards
115.26(455B)	General requirements for all sanitary landfills
115.27(455B)	Operating requirements for all sanitary disposal projects
115.28(455B)	Specific requirements for a sanitary landfill proposing to accept a specific type of solid waste
115.29(455B)	Operator certification
115.30(455B)	Emergency response and remedial action plans
115.31(455B)	Industrial monofill sanitary landfill financial assurance

CHAPTER 116

REGISTRATION OF WASTE TIRE HAULERS

116.1(455B,455D)	Purpose
116.2(455B,455D)	Definitions
116.3(455B,455D)	Registration requirement
116.4(455B,455D)	Registration form
116.5(455B,455D)	Registration fee
116.6(455B,455D)	Bond form
116.7(455B,455D)	Marking of equipment
116.8(455B,455D)	Disposition of waste tires collected
116.9(455B,455D)	Reporting requirements

CHAPTER 117

WASTE TIRE MANAGEMENT

117.1(455B,455D)	Purpose
117.2(455B,455D)	Definitions
117.3(455B,455D)	Waste tire disposal
117.4(455B,455D)	Waste tire storage permits and requirements
117.5(455B,455D)	Used tire storage
117.6(455B,455D)	Waste tire processing facility permits and requirements
117.7(455B,455D)	Financial assurance for waste tire sites
117.8(455B,455D)	Beneficial uses of waste tires

CHAPTER 118
DISCARDED APPLIANCE DEMANUFACTURING

- 118.1(455B,455D) Purpose
- 118.2(455B,455D) Applicability and compliance
- 118.3(455B,455D) Definitions
- 118.4(455B,455D) Storage and handling of appliances prior to demanufacturing
- 118.5(455B,455D) Appliance demanufacturing permits
- 118.6(455B,455D) Appliance demanufacturing permit application requirements
- 118.7(455B,455D) Fixed facilities and mobile operations
- 118.8(455B,455D) Training
- 118.9(455B,455D) Refrigerant removal requirements
- 118.10(455B,455D) Mercury-containing component removal and disposal requirements
- 118.11(455B,455D) Capacitor removal requirements
- 118.12(455B,455D) Spills
- 118.13(455B,455D) Record keeping and reporting
- 118.14(455B,455D) Appliance demanufacturing facility closure requirements
- 118.15(455B,455D) Shredding of appliances
- 118.16(455B,455D) Appliance demanufacturing facility financial assurance requirements

CHAPTER 119
USED OIL AND USED OIL FILTERS

- 119.1(455D,455B) Authority, purpose, and applicability
- 119.2(455D,455B) Definitions
- 119.3(455D,455B) Prohibited disposal
- 119.4(455D,455B) Operational requirements for acceptance of used oil
- 119.5(455D,455B) Operational requirements for acceptance of used oil filters
- 119.6(455D,455B) Oil retailer requirements
- 119.7(455D,455B) Oil filter retailer requirements
- 119.8(455D,455B) Tanks
- 119.9(455D,455B) Locating collection sites

CHAPTER 120
LANDFARMING OF PETROLEUM CONTAMINATED SOIL

- 120.1(455B) Purpose
- 120.2(455B) Applicability and compliance
- 120.3(455B) Definitions
- 120.4(455B) Landfarming permits
- 120.5(455B) Landfarm permit application requirements
- 120.6(455B) PCS analysis and characterization
- 120.7(455B) Site exploration and suitability requirements for landfarms
- 120.8(455B) Landfarm design requirements
- 120.9(455B) Landfarm operating requirements
- 120.10(455B) Emergency response and remedial action plans
- 120.11(455B) Reporting and record-keeping requirements
- 120.12(455B) Landfarm closure
- 120.13(455B,455D) Financial assurance requirements for multiuse and single-use landfarms

CHAPTER 121
LAND APPLICATION OF WASTES

- 121.1(455B,17A) Scope of title
- 121.2(455B) Definitions
- 121.3(455B) Application for permits and forms
- 121.4(455B) Land application of solid wastes

- 121.5(455B) Land application of solid wastes for home and certain crop use
- 121.6(455B) Permit exemptions
- 121.7(455B) Permit requirements
- 121.8(455B,455D) Financial assurance requirements for land application of wastes

CHAPTER 122

CATHODE RAY TUBE DEVICE RECYCLING

- 122.1(455B,455D) Purpose
- 122.2(455B,455D) Applicability and compliance
- 122.3(455B,455D) Definitions
- 122.4(455B,455D) CRT recycling permits
- 122.5(455B,455D) Registration for CRT collection facilities
- 122.6(455B,455D) CRT collection and storage requirements for registered collection points
- 122.7(455B,455D) Record-keeping requirements for CRT collection facilities
- 122.8(455B,455D) CRT recycling facility permit application requirements
- 122.9(455B,455D) Site requirements for CRT recycling facilities
- 122.10(455B,455D) Design requirements for CRT recycling facilities
- 122.11(455B,455D) Operational requirements for permitted CRT recycling facilities
- 122.12(455B,455D) Further requirements for batteries for CRT recycling facilities
- 122.13(455B,455D) Further requirements for circuit boards for CRT recycling facilities
- 122.14(455B,455D) Further requirements for CRTs for CRT recycling facilities
- 122.15(455B,455D) Further requirements for removal and disposal of mercury-containing components for CRT recycling facilities
- 122.16(455B,455D) Further requirements for removal and disposal of PCB capacitors for CRT recycling facilities
- 122.17(455B,455D) Spills and releases at CRT recycling facilities
- 122.18(455B,455D) CRT recycling facilities that shred CRTs
- 122.19(455B,455D) Storage requirements for CRT recycling facilities
- 122.20(455B,455D) ERRAP requirements for CRT recycling facilities
- 122.21(455B,455D) Training requirements for CRT recycling facilities
- 122.22(455B,455D) Reporting requirements for CRT recycling facilities
- 122.23(455B,455D) Record-keeping requirements for CRT recycling facilities
- 122.24(455B,455D) Closure requirements for CRT recycling facilities
- 122.25(455B,455D) Financial assurance requirements for cathode ray tube (CRT) recycling facilities

CHAPTER 123

REGIONAL COLLECTION CENTERS AND MOBILE UNIT COLLECTION AND CONSOLIDATION CENTERS

- 123.1(455B,455D,455F) Purpose
- 123.2(455B,455D,455F) Definitions
- 123.3(455B,455D,455F) Requirements for satellite facilities
- 123.4(455B,455D,455F) Regional collection center and mobile unit collection and consolidation center permits
- 123.5(455B,455D,455F) Permit application requirements for regional collection centers
- 123.6(455B,455D,455F) Permit application requirements for mobile unit collection and consolidation centers
- 123.7(455B,455D,455F) Site selection
- 123.8(455B,455D,455F) Structures
- 123.9(455B,455D,455F) Staff qualifications
- 123.10(455B,455D,455F) Plans and procedures
- 123.11(455B,455D,455F) Emergency response and remedial action plans

- 123.12(455B,455D,455F) Reporting requirements
 123.13(455B,455D,455F) Financial assurance requirements for regional collection centers and mobile unit collection and consolidation centers

CHAPTERS 124 to 129

Reserved

TITLE IX

SPILLS AND HAZARDOUS CONDITIONS

CHAPTER 130

Reserved

CHAPTER 131

NOTIFICATION OF HAZARDOUS CONDITIONS

- 131.1(455B) Definitions
 131.2(455B) Report of hazardous conditions

CHAPTER 132

Reserved

CHAPTER 133

RULES FOR DETERMINING

CLEANUP ACTIONS AND RESPONSIBLE PARTIES

- 133.1(455B,455E) Scope
 133.2(455B,455E) Definitions
 133.3(455B,455E) Documentation of contamination and source
 133.4(455B,455E) Response to contamination
 133.5(455B,455E) Report to commission
 133.6(455B) Compensation for damages to natural resources

CHAPTER 134

UNDERGROUND STORAGE TANK LICENSING AND CERTIFICATION PROGRAMS

PART A

CERTIFICATION OF GROUNDWATER PROFESSIONALS

- 134.1(455G) Definition
 134.2(455G) Certification requirements
 134.3(455G) Certification procedure
 134.4(455G) Suspension, revocation and denial of certification
 134.5(455G) Penalty

PART B

CERTIFICATION OF UST COMPLIANCE INSPECTORS

- 134.6(455B) Definition
 134.7(455B) Certification requirements for UST compliance inspectors
 134.8(455B) Temporary certification
 134.9(455B) Application for inspector certification
 134.10(455B) Training and certification examination
 134.11(455B) Renewal of certification
 134.12(455B) Professional liability insurance requirements
 134.13(455B) Licensed company
 134.14(455B) Compliance inspection
 134.15(455B) Disciplinary actions
 134.16(455B) Revocation of inspector certification or company license

PART C
LICENSING OF UST PROFESSIONALS

134.17(455B)	Definitions
134.18(455B)	Applicability of Part C
134.19(455B)	General licensing requirements
134.20(455B)	License renewal procedures
134.21(455B)	Conflict of interest
134.22(455B)	Duty to report
134.23(455B)	OSHA safety requirements
134.24(455B)	Installers
134.25(455B)	Testers
134.26(455B)	Liners
134.27(455B)	Installation inspectors
134.28(455B)	Removers
134.29(455B)	Disciplinary actions

CHAPTER 135
TECHNICAL STANDARDS AND CORRECTIVE ACTION REQUIREMENTS FOR
OWNERS AND OPERATORS OF UNDERGROUND STORAGE TANKS

135.1(455B)	Authority, purpose and applicability
135.2(455B)	Definitions
135.3(455B)	UST systems—design, construction, installation and notification
135.4(455B)	General operating requirements
135.5(455B)	Release detection
135.6(455B)	Release reporting, investigation, and confirmation
135.7(455B)	Release response and corrective action for UST systems containing petroleum or hazardous substances
135.8(455B)	Risk-based corrective action
135.9(455B)	Tier 1 site assessment policy and procedure
135.10(455B)	Tier 2 site assessment policy and procedure
135.11(455B)	Tier 3 site assessment policy and procedure
135.12(455B)	Tier 2 and 3 site classification and corrective action response
135.13(455B)	Public participation
135.14(455B)	Action levels
135.15(455B)	Out-of-service UST systems and closure
135.16(455B)	Laboratory analytical methods for petroleum contamination of soil and water
135.17(455B)	Evaluation of ability to pay
135.18(455B)	Transitional rules
135.19(455B)	Analyzing for methyl tertiary-butyl ether (MTBE) in soil and groundwater samples
135.20(455B)	Compliance inspection of UST system

CHAPTER 136
FINANCIAL RESPONSIBILITY FOR UNDERGROUND STORAGE TANKS

136.1(455B)	Applicability
136.2	Reserved
136.3(455B)	Definition of terms
136.4(455B)	Amount and scope of required financial responsibility
136.5(455B)	Allowable mechanisms and combinations of mechanisms
136.6(455B)	Financial test of self-insurance
136.7(455B)	Guarantee
136.8(455B)	Insurance and risk retention group coverage
136.9(455B)	Surety bond
136.10(455B)	Letter of credit

136.11(455B)	Trust fund
136.12(455B)	Standby trust fund
136.13(455B)	Local government bond rating test
136.14(455B)	Local government financial test
136.15(455B)	Local government guarantee
136.16(455B)	Local government fund
136.17(455B)	Substitution of financial assurance mechanisms by owner or operator
136.18(455B)	Cancellation or nonrenewal by a provider of financial assurance
136.19(455B)	Reporting by owner or operator
136.20(455B)	Record keeping
136.21(455B)	Drawing on financial assurance mechanisms
136.22(455B)	Release from the requirements
136.23(455B)	Bankruptcy or other incapacity of owner or operator or provider of financial assurance
136.24(455B)	Replenishment of guarantees, letters of credit, or surety bonds

CHAPTER 137
IOWA LAND RECYCLING PROGRAM AND
RESPONSE ACTION STANDARDS

137.1(455H)	Authority, purpose and applicability
137.2(455H)	Definitions
137.3(455H)	Enrollment in land recycling program
137.4(455H)	Background standards
137.5(455H)	Statewide standards
137.6(455H)	Site-specific standards
137.7(455H)	Institutional and technological controls
137.8(455H)	Site assessment
137.9(455H)	Risk evaluation/response action
137.10(455H)	Demonstration of compliance
137.11(455H)	No further action classification

CHAPTERS 138 and 139
Reserved

TITLE X
HAZARDOUS WASTE

CHAPTERS 140 to 143
Reserved

CHAPTER 144
HOUSEHOLD HAZARDOUS MATERIALS

144.1(455F)	Scope
144.2(455F)	Definitions
144.3(455F)	Household hazardous materials
144.4(455F)	Sign requirements
144.5(455F)	Consumer information material

CHAPTER 145
HOUSEHOLD BATTERIES

145.1(455B,455D)	Scope
145.2(455B,455D)	Definitions
145.3(455B,455D)	Household batteries

- 145.4(455B,455D) Recycling/disposal requirements for household batteries
- 145.5(455B,455D) Exemptions for batteries used in rechargeable consumer products

CHAPTERS 146 to 148

Reserved

CHAPTER 149

FEES FOR TRANSPORTATION, TREATMENT AND DISPOSAL OF
HAZARDOUS WASTE

- 149.1(455B) Authority, purpose and applicability
- 149.2 Reserved
- 149.3(455B) Exclusions and effect on other fees
- 149.4(455B) Fee schedule
- 149.5(455B) Form, manner, time and place of filing
- 149.6(455B) Identification, sampling and analytical requirements
- 149.7(455B) Reporting and record keeping
- 149.8(455B) Failure to pay fees
- 149.9(455B) Suspension of fees

CHAPTERS 150 and 151

Reserved

CHAPTER 152

CRITERIA FOR SITING LOW-LEVEL RADIOACTIVE
WASTE DISPOSAL FACILITIES

- 152.1(455B) Authority, purpose and scope
- 152.2(455B) Definitions
- 152.3(455B) Siting criteria

CHAPTERS 153 to 208

Reserved

TITLE XI

WASTE MANAGEMENT AUTHORITY

CHAPTER 209

SOLID WASTE ALTERNATIVES PROGRAM

- 209.1(455B,455E) Goal
- 209.2(455B,455E) Purpose
- 209.3(455B,455E) Definitions
- 209.4(455B,455E) Role of the department of natural resources
- 209.5(455B,455E) Funding sources
- 209.6(455B,455E) Eligible projects
- 209.7(455B,455E) Type of financial assistance
- 209.8(455B,455E) Loans
- 209.9(455B,455E) Reduced award
- 209.10(455B,455E) Fund disbursement limitations
- 209.11(455B,455E) Minimum applicant cost share
- 209.12(455B,455E) Eligible costs
- 209.13(455B,455E) Ineligible costs
- 209.14(455B,455E) Selection criteria
- 209.15(455B,455E) Written agreement
- 209.16(455B,455E) Proposals
- 209.17(455B,455E) Financial assistance denial
- 209.18(455B,455E) Amendments

CHAPTER 210
BEAUTIFICATION GRANT PROGRAM

210.1(455E)	Beautification grant program
210.2(455E)	Purpose
210.3(455E)	Role of the department
210.4(455E)	Applications; submission deadlines
210.5(455E)	Eligibility
210.6(455E)	Evaluation of applications
210.7(455E)	Rejection of applications
210.8(455E)	Reduced award
210.9(455E)	Fund disbursement limitations
210.10(455E)	Eligible costs
210.11(455E)	Ineligible costs
210.12(455E)	Written agreement and reporting

CHAPTER 211
FINANCIAL ASSISTANCE FOR THE COLLECTION OF HOUSEHOLD HAZARDOUS
MATERIALS AND HAZARDOUS WASTE FROM CONDITIONALLY EXEMPT SMALL
QUANTITY GENERATORS

211.1(455F)	Purpose
211.2(455F)	Definitions
211.3(455F)	Role of the department
211.4(455F)	Funding sources
211.5(455F)	Eligible costs
211.6(455F)	Ineligible costs
211.7(455F)	Criteria for the selection of an RCC establishment grant
211.8(455F)	Grant denial
211.9(455F)	RCC and MUCCC household hazardous material disposal funding

CHAPTER 212
Reserved

CHAPTER 213
PACKAGING—HEAVY METAL CONTENT

213.1(455D)	Purpose
213.2(455D)	Applicability
213.3(455D)	Definitions
213.4(455D)	Prohibition—schedule for removal of incidental amounts
213.5(455D)	Certification of compliance
213.6(455D)	Exemptions
213.7(455D)	Inspection and penalties

CHAPTER 214
HOUSEHOLD HAZARDOUS MATERIALS PROGRAM

214.1(455F)	Scope
214.2(455F)	Goal
214.3(455F)	Definitions
214.4(455F)	Role of the department of natural resources
214.5(455F)	Funding sources
214.6(455F)	Household hazardous materials education
214.7(455F)	HHM education grants
214.8(455F)	Selection of TCD event host

- 214.9(455F) TCD events
- 214.10(455F) Selection of hazardous waste contractor

CHAPTER 215

MERCURY-ADDED SWITCH RECOVERY FROM END-OF-LIFE VEHICLES

- 215.1(455B) Purpose
- 215.2(455B) Compliance
- 215.3(455B) Definitions
- 215.4(455B) Plans for removal, collection, and recovery of mercury-added vehicle switches
- 215.5(455B) Proper management of mercury-added vehicle switches
- 215.6(455B) Public notification
- 215.7(455B) Reporting
- 215.8(455B) State procurement
- 215.9(455B) Future repeal of mercury-free recycling Act—implementation of national program

CHAPTERS 216 and 217

Reserved

CHAPTER 218

WASTE TIRE STOCKPILE ABATEMENT PROGRAM

- 218.1(455D) Goal
- 218.2(455D) Purpose
- 218.3(455D) Definitions
- 218.4(455D) Role of the department of natural resources
- 218.5(455D) Existing authority
- 218.6(455D) Funding source
- 218.7(455D) Applicability
- 218.8(455D) Abatement fund priorities
- 218.9(455D) Abatement site determination criteria
- 218.10(455D) Procedures for use of abatement funds through an abatement order or negotiated settlement
- 218.11(455D) Procedure for use of abatement fund at a permitted waste tire processing site
- 218.12(455D) Abatement cost recovery
- 218.13(455D) Abatement contracts

TITLE II
AIR QUALITY

CHAPTER 20

SCOPE OF TITLE—DEFINITIONS—FORMS—RULES OF PRACTICE

[Prior to 12/3/86, Water, Air and Waste Management[900]]

567—20.1(455B,17A) Scope of title. The department has jurisdiction over the atmosphere of the state to prevent, abate and control air pollution, by establishing standards for air quality and by regulating potential sources of air pollution through a system of general rules or specific permits. The construction and operation of any new or existing stationary source which emits or may emit any air pollutant requires a specific permit from the department, unless exempted by the department.

This chapter provides general definitions applicable to this title and rules of practice, including forms, applicable to the public in the department's administration of the subject matter of this title.

Chapter 21 contains the provisions requiring compliance schedules, allowing for variances, and setting forth the emission reduction program. Chapter 22 contains the standards and procedures for the permitting of emission sources. Chapter 23 contains the air emission standards for contaminants. Chapter 24 provides for the reporting of excess emissions and the equipment maintenance and repair requirements. Chapter 25 contains the testing and sampling requirements for new and existing sources. Chapter 26 identifies air pollution emergency episodes and the preplanned abatement strategies. Chapter 27 sets forth the conditions political subdivisions must meet in order to secure acceptance of a local air pollution control program. Chapter 28 identifies the state ambient air quality standards. Chapter 29 sets forth the qualifications for an observer for reading visible emissions. Chapter 31 contains the conformity of general federal actions to the Iowa state implementation plan or federal implementation plan and requirements for areas designated nonattainment. Chapter 32 specifies requirements for conducting the animal feeding operations field study. Chapter 33 contains special regulations and construction permit requirements for major stationary sources and includes the requirements for prevention of significant deterioration (PSD). Chapter 34 contains provisions for air quality emissions trading programs.

All dates specified in reference to the Code of Federal Regulations (CFR) are the dates of publication of the last amendments to the portion of the CFR being cited.

[ARC 1227C, IAB 12/11/13, effective 1/15/14]

567—20.2(455B) Definitions. For the purpose of these rules, the following terms shall have the meaning indicated in this chapter. The definitions set out in Iowa Code section 455B.411 shall be considered to be incorporated verbatim in these rules.

“Air pollution alert” means that action condition declared when the concentrations of air contaminants reach the level at which the first stage control actions are to begin.

“Air pollution emergency” means that action condition declared when the air quality is continuing to degrade to a level that should never be reached, and that the most stringent control actions are necessary.

“Air pollution episode” means a combination of forecast or actual meteorological conditions and emissions of air contaminants which may or do present an imminent and substantial endangerment to the health of persons, during which the chief meteorological factors are the absence of winds that disperse air contaminants horizontally and a stable atmospheric layer which tends to inhibit vertical mixing through relatively deep layers.

“Air pollution forecast” means an air stagnation advisory issued to the department, the commission, and to appropriate air pollution control agencies by an authorized Air Stagnation Advisory Office of the National Weather Service predicting that meteorological conditions conducive to an air pollution episode may be imminent. This advisory may be followed by a prediction of the duration and termination of such meteorological conditions.

“Air pollution warning” means that action condition declared when the air quality is continuing to degrade from the levels classified as an air pollution alert, and where control actions in addition to those conducted under an air pollution alert are necessary.

“Air quality standard” means an allowable level of air contaminant or atmospheric air concentration established by the commission.

“*Ambient air*” means that portion of the atmosphere, external to buildings, to which the general public has access. Ambient air does not include the atmosphere over land owned or controlled by the source and to which public access is precluded by a fence or other physical barriers.

“*Anaerobic lagoon*” means an impoundment, the primary function of which is to store and stabilize organic wastes. The impoundment is designed to receive wastes on a regular basis and the design waste loading rates are such that the predominant biological activity in the impoundment will be anaerobic. An anaerobic lagoon does not include:

a. A runoff control basin which collects and stores only precipitation induced runoff from an open feedlot feeding operation; or

b. A waste slurry storage basin which receives waste discharges from confinement feeding operations and which is designed for complete removal of accumulated wastes from the basin at least semiannually; or

c. Any anaerobic treatment system which includes collection and treatment facilities for all off gases.

“*ASME*” means the American Society of Mechanical Engineers.

“*ASTM*” means the American Society for Testing and Materials.

“*Auxiliary fuel firing equipment*” means equipment to supply additional heat, by the combustion of an auxiliary fuel, for the purpose of attaining temperatures sufficient to dry and ignite the waste material, to maintain ignition thereof, and to promote complete combustion of combustible gases, solids and vapors.

“*Backyard burning*” means the disposal of residential waste by open burning on the premises of the property where such waste is generated.

“*Biodiesel fuel*” means a renewable, biodegradable, mono alkyl ester combustible liquid fuel derived from agricultural plant oils or animal fat such as, but not limited to, soybean oil. For purposes of this definition, “biodiesel fuel” must also meet the specifications of American Society for Testing and Material Specifications (ASTM) D 6751-02, “Standard Specification for Biodiesel Fuel (B100) Blend Stock for Distillate Fuels,” and be registered with the U.S. Environmental Protection Agency as a fuel and a fuel additive under Section 211(b) of the Clean Air Act, 42 U.S.C. Sections 7401, et seq. as amended through November 15, 1990.

“*Btu*” means British thermal unit, the quantity of heat required to raise the temperature of one pound of water from 59°F to 60°F.

“*Carbonaceous fuel*” means any form of combustible matter (whether solid, liquid, vapor or gas) consisting primarily of carbon-containing compounds in either fixed or volatile form, and which is burned primarily for its heat content.

“*Chimney or stack*” means any flue, conduit or duct permitting the discharge or passage of air contaminants into the open air, or constructed or arranged for this purpose.

“*COH/1,000 linear feet*” means coefficient of haze per 1,000 linear feet, which is a measure of the optical density of a filtered deposit of particulate matter as given in ASTM Standard D-1704-61, and indicated by the following formula:

$$\text{COH/1,000 linear feet} = \frac{(\text{Area tape, ft}^2)(100,000)}{(\text{Volume of air sample, ft}^3)} \log \frac{100}{\% \text{ transmission}}$$

“*Combustion for indirect heating*” means the combustion of fuel to produce usable heat that is to be transferred through a heat-conducting materials barrier or by a heat storage medium to a material to be heated so that the material being heated is not contacted by, and adds no substance to, the products of combustion.

“*Control equipment*” means any equipment that has the function to prevent the formation of or the emission to the atmosphere of air contaminants from any fuel burning, incinerator or process equipment.

“*Country grain elevator*” shall have the same definition as “country grain elevator” set forth in 567—subrule 22.10(1).

“*Criteria*” means information used as guidelines for decisions when establishing air quality goals, air quality standards and the various air quality levels, and which in no case is to be confused or used interchangeably with air quality goals or standards.

“*Diesel fuel*” means a low sulfur fuel oil that complies with the specifications for grade 1-D or 2-D, as defined by the American Society of Testing and Materials (ASTM) D 975-02, “Standard Specification for Diesel Fuel Oils,” grade 1-GT or 2-GT, as defined by ASTM D 2880-00, “Standard Specification for Gas Turbine Fuel Oils,” or grade 1 or 2, as defined by ASTM D 396-02, “Standard Specification for Fuel Oils.”

1. For purposes of the air quality rules contained in Title II, and unless otherwise specified, diesel fuel may contain a blend of up to 2.0 percent biodiesel fuel, by volume, as “biodiesel fuel” is defined in this rule.

2. The department shall consider air pollutant emissions calculations for the biodiesel fuel blends specified in numbered paragraph “1” to be equivalent to the air pollutant emissions calculations for unblended diesel fuel.

3. Construction permits or operating permits issued under 567—Chapter 22 which restrict equipment fuel use to diesel fuel shall be considered by the department to include the biodiesel fuel blends specified in numbered paragraph “1,” unless otherwise specified in 567—Chapter 22 or in a permit issued under 567—Chapter 22.

“*Director*” means the director of the department of natural resources or the director’s designee.

“*Electric furnace*” means a furnace in which the melting and refining of metals are accomplished by means of electrical energy.

“*Emergency generator*” means any generator of which the sole function is to provide emergency backup power during an interruption of electrical power from the electric utility. An emergency generator does not include:

1. Peaking units at electric utilities; or
2. Generators at industrial facilities that typically operate at low rates, but are not confined to emergency purposes; or
3. Any standby generators that are used during time periods when power is available from the electric utility.

An emergency is an unforeseeable condition that is beyond the control of the owner or operator.

“*Emission limitation*” and “*emission standard*” mean a requirement established by a state, local government, or the administrator which limits the quantity, rate or concentration of emissions of air pollutants on a continuous basis, including any requirements which limit the level of opacity, prescribe equipment, set fuel specifications or prescribe operation or maintenance procedures for a source to ensure continuous emission reduction.

“*EPA conditional method*” means any method of sampling and analyzing for air pollutants that has been validated by the administrator but that has not been published as an EPA reference method.

“*EPA reference method*” means the following methods used for performance tests and continuous monitoring systems:

1. Performance test (stack test). A stack test shall be conducted according to EPA reference methods specified in 40 CFR 51, Appendix M (as amended through December 21, 2010); 40 CFR 60, Appendix A (as amended through September 9, 2010); 40 CFR 61, Appendix B (as amended through October 17, 2000); and 40 CFR 63, Appendix A (as amended through August 20, 2010).

2. Continuous monitoring systems. Minimum performance specifications and quality assurance procedures for performance evaluations of continuous monitoring systems are as specified in 40 CFR 60, Appendix B (as amended through September 9, 2010); 40 CFR 60, Appendix F (as amended through September 9, 2010); 40 CFR 75, Appendix A (as amended through March 28, 2011); 40 CFR 75, Appendix B (as amended through March 28, 2011); and 40 CFR 75, Appendix F (as amended through March 28, 2011).

“*Equipment*” means equipment capable of emitting air contaminants to produce air pollution such as fuel burning, combustion or process devices or apparatus including but not limited to fuel-burning equipment, refuse burning equipment used for the burning of fuel or other combustible material from

which the products of combustion are emitted; and including but not limited to apparatus, equipment or process devices which generate heat and may emit products of combustion, and manufacturing, chemical, metallurgical or mechanical apparatus or process devices which may emit smoke, particulate matter or other air contaminants.

“Excess air” means that amount of air supplied in addition to the theoretical quantity necessary for complete combustion of all fuel or combustible waste material present.

“Excess emission” means any emission which exceeds any applicable emission standard prescribed in 567—Chapter 23 or rule 567—22.4(455B), 567—22.5(455B), 567—31.3(455B), or 567—33.3(455B) or any emission limit specified in a permit or order.

“Existing equipment” means equipment, machines, devices or installations that are in operation prior to September 23, 1970.

“Foundry cupola” means a stack-type furnace used for melting of metals consisting of, but not limited to, the furnace proper, tuyeres, fans or blowers, tapping spout, charging equipment, gas cleaning devices and other auxiliaries.

“Fugitive dust” means any airborne solid particulate matter emitted from any source other than a flue or stack.

“Garbage” means all solid and semisolid putrescible and nonputrescible animal and vegetable wastes resulting from the handling, preparing, cooking, storing and serving of food or of material intended for use as food, but excluding recognized industrial by-products.

“Gas cleaning device” means a facility designed to remove air contaminants from gases exhausted from equipment as defined herein.

“Goal” means a level of air quality which is expected to be obtained.

“Grain processing” means the equipment, or the combination of different types of equipment, used in the processing of grain to produce a product primarily for wholesale or retail sale for human or animal consumption, including the processing of grain for production of biofuels, except for “feed mill equipment,” as “feed mill equipment” is defined in rule 567—22.10(455B).

“Grain storage elevator” means any plant or installation at which grain is unloaded, handled, cleaned, dried, stored, or loaded and that is located at any wheat flour mill, wet corn mill, dry corn mill (human consumption), rice mill, or soybean oil extraction plant which has a permanent grain storage capacity (grain storage capacity which is inside a building, bin, or silo) of more than 35,200 m³ (ca. 1 million U.S. bushels).

“Greenhouse gas” means carbon dioxide, methane, nitrous oxide, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride.

“Heating value” means the heat released by combustion of one pound of waste or fuel measured in Btu on an as received basis. For solid fuels, the heating value shall be determined by use of ASTM Standard D2015-66.

“Incinerator” means a combustion apparatus designed for high temperature operation in which solid, semisolid, liquid or gaseous combustible refuse is ignited and burned efficiently, and from which the solid residues contain little or no combustible material.

“Initiation of construction, installation or alteration” means significant permanent modification of a site to install equipment, control equipment or permanent structures. Not included are activities incident to preliminary engineering, environmental studies, or acquisition of a site for a facility.

“Landscape waste” means any vegetable or plant wastes except garbage. The term includes trees, tree trimmings, branches, stumps, brush, weeds, leaves, grass, shrubbery and yard trimmings.

“Level” means a certain specified degree, quality or characteristic.

“Malfunction” means any sudden and unavoidable failure of control equipment or of a process to operate in a normal manner. Any failure that is caused entirely or in part by poor maintenance, careless operation, lack of an adequate maintenance program, or any other preventable upset condition or preventable equipment breakdown shall not be considered a malfunction.

“Maximum achievable control technology (MACT)” means the following regarding regulated hazardous air pollutant sources:

1. For existing sources, the emissions limitation reflecting the maximum degree of reduction in emissions that the administrator or the department, taking into consideration the cost of achieving such emission reduction, and any non-air quality health and environmental impacts and energy requirements, determines is achievable by sources in the category of stationary sources, that shall not be less stringent than the MACT floor.

2. For new sources, the emission limitation which is not less stringent than the emission limitation achieved in practice by the best-controlled similar source and which reflects the maximum degree of reduction in emissions that the administrator or the department, taking into consideration the cost of achieving such emission reduction, and any non-air quality health and environmental impacts and energy requirements, determines is achievable by the affected source.

“Maximum achievable control technology (MACT) floor” means the following:

1. For existing sources, the average emission limitation achieved by the best 12 percent of the existing sources in the United States (for which the administrator or the department has or could reasonably obtain emissions information), excluding those sources that have, within 18 months before the emission standard is proposed or within 30 months before such standard is promulgated, whichever is later, first achieved a level of emission rate or emission reduction which complies, or would comply if the source is not subject to such standard, with the lowest achievable emission rate applicable to the source category and prevailing at the time, for categories and subcategories of stationary sources with 30 or more sources in the category or subcategory, or the average emission limitation achieved by the best-performing five sources in the United States (for which the administrator or the department has or could reasonably obtain emissions information), for a category or subcategory of stationary sources with fewer than 30 sources in the category or subcategory.

2. For new sources, the emission limitation achieved in practice by the best-controlled similar source.

“New equipment” means except for any equipment or modified equipment to which 567—subrule 23.1(2) applies, any equipment or control equipment not under construction or for which components have not been purchased on or before September 23, 1970, and any equipment which is altered or modified after such date, which may cause the emission of air contaminants or eliminate, reduce or control the emission of air contaminants.

“Number 1 fuel oil” and *“number 2 fuel oil,”* also known as “distillate oil,” mean fuel oil that complies with the specifications for fuel oil number 1 or fuel oil number 2, as defined by the American Society of Testing and Materials (ASTM) D 396-02, “Standard Specification for Fuel Oils.”

1. For purposes of the air quality rules contained in Title II, and unless otherwise specified, number 1 fuel oil or number 2 fuel oil may contain a blend of up to 2.0 percent biodiesel fuel, by volume, as “biodiesel fuel” is defined in this rule.

2. The department shall consider air pollutant emissions calculations for the biodiesel fuel blends specified in numbered paragraph “1” to be equivalent to the air pollutant emissions calculations for unblended number 1 fuel oil or unblended number 2 fuel oil.

3. Construction permits or operating permits issued under 567—Chapter 22 which restrict equipment fuel use to number 1 fuel oil or number 2 fuel oil shall be considered by the department to include the biodiesel fuel blends specified in numbered paragraph “1,” unless otherwise specified in 567—Chapter 22 or in a permit issued under 567—Chapter 22.

“Objective” means a certain specified degree, quality or characteristic expected to be attained.

“Odor” means that which produces a response of the human sense of smell to an odorous substance.

“Odorous substance” means a gaseous, liquid, or solid material that elicits a physiological response by the human sense of smell.

“Odorous substance source” means any equipment, installation operation, or material which emits odorous substances; such as, but not limited to, a stack, chimney, vent, window, opening, basin, lagoon, pond, open tank, storage pile, or inorganic or organic discharges.

“One-hour period” means any 60-minute period commencing on the hour.

“Opacity” means the degree to which emissions reduce the transmission of light and obscure the view of an object in the background (See 567—Chapter 29).

“*Open burning*” means any burning of combustible materials where the products of combustion are emitted into the open air without passing through a chimney or stack.

“*Particulate matter*” (except for the purposes of new source performance standards as defined in 40 CFR 60) means any material, except uncombined water, that exists in a finely divided form as a liquid or solid at standard conditions and includes gaseous emissions that condense to liquid or solid form as measured by EPA-approved reference methods.

“*Parts per million (PPM)*” means a term which expresses the volumetric concentration of one material in one million unit volumes of a carrier material.

“*Plan documents*” means the reports, proposals, preliminary plans, survey and basis of design data, general and detail construction plans, profiles, specifications and all other information pertaining to equipment.

“*PM₁₀*” means particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers as measured by an EPA-approved reference method.

“*PM_{2.5}*” means particulate matter as defined in this rule with an aerodynamic diameter less than or equal to a nominal 2.5 micrometers as measured by an EPA-approved reference method.

“*Potential to emit*” means the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design if the limitation is enforceable by the administrator. This term does not alter or affect the use of this term for any other purposes under the Act, or the term “capacity factor” as used in Title IV of the Act or the regulations relating to acid rain.

For the purpose of determining potential to emit for country grain elevators, the provisions set forth in 567—subrule 22.10(2) shall apply.

For purposes of calculating potential to emit for emergency generators, “maximum capacity” means one of the following:

1. 500 hours of operation annually, if the generator has actually been operated less than 500 hours per year for the past five years;
2. 8,760 hours of operation annually, if the generator has actually been operated more than 500 hours in one of the past five years; or
3. The number of hours specified in a state or federally enforceable limit.

If the source is subject to new source construction permit review, then potential to emit is defined as stated above or as established in a federally enforceable permit.

“*Privileged communication*” means information other than air pollutant emissions data the release of which would tend to affect adversely the competitive position of the owner or operator of the equipment.

“*Process*” means any action, operation or treatment, and all methods and forms of manufacturing or processing, that may emit smoke, particulate matter, gaseous matter or other air contaminant.

“*Process weight*” means the total weight of all materials introduced into any source operation. Solid fuels charged will be considered as part of the process weight, but liquid and gaseous fuels and combustion air will not.

“*Process weight rate*” means continuous or long-run steady-state source operations, the total process weight for the entire period of continuous operation or for a typical portion thereof, divided by the number of hours of such period or portion thereof; or for a cyclical or batch source operation, the total process weight for a period that covers a complete operation or an integral number of cycles, divided by the number of hours of actual process operation during such a period. Where the nature of any process or operation, or the design of any equipment is such as to permit more than one interpretation of this definition, the interpretation that results in the minimum value for allowable emission shall apply.

“*Refuse*” means garbage, rubbish and all other putrescible and nonputrescible wastes, except sewage and water-carried trade wastes.

“*Residential waste*” means any refuse generated on the premises as a result of residential activities. The term includes landscape waste grown on the premises or deposited thereon by the elements, but excludes garbage, tires, trade wastes, and any locally recyclable goods or plastics.

“*Rubbish*” means all waste materials of nonputrescible nature.

“*Salvage operations*” means any business, industry or trade engaged wholly or in part in salvaging or reclaiming any product or material, including, but not limited to, chemicals, drums, metals, motor vehicles or shipping containers.

“*Shutdown*” means the cessation of operation of any control equipment or process equipment or process for any purpose.

“*Six-minute period*” means any one of the ten equal parts of a one-hour period.

“*Smoke*” means gas-borne particles resulting from incomplete combustion, consisting predominantly, but not exclusively, of carbon, and other combustible material, or ash, that form a visible plume in the air.

“*Smoke monitor*” means a device using a light source and a light detector which can automatically measure and record the light-obscuring power of smoke at a specific location in the flue or stack of a source.

“*Source operation*” means the last operation preceding the emission of an air contaminant, and which results in the separation of the air contaminant from the process materials or in the conversion of the process materials into air contaminants, but is not an air pollution control operation.

“*Standard conditions*” means a temperature of 68°F and a pressure of 29.92 inches of mercury absolute.

“*Standard cubic foot (SCF)*” means the volume of one cubic foot of gas at standard conditions.

“*Standard metropolitan statistical area (SMSA)*” means an area which has at least one city with a population of at least 50,000 and such surrounding areas as geographically defined by the U.S. Bureau of the Budget (Department of Commerce).

“*Startup*” means the setting into operation of any control equipment or process equipment or process for any purpose.

“*Stationary source*” means any building, structure, facility or installation which emits or may emit any air pollutant.

“*Theoretical air*” means the exact amount of air required to supply the required oxygen for complete combustion of a given quantity of a specific fuel or waste.

“*Total suspended particulate*” means particulate matter as defined in this rule.

“*Trade waste*” means any refuse resulting from the prosecution of any trade, business, industry, commercial venture (including farming and ranching), or utility or service activity, and any governmental or institutional activity, whether or not for profit.

“*12-month rolling period*” means a period of 12 consecutive months determined on a rolling basis with a new 12-month period beginning on the first day of each calendar month.

“*Untreated*” as it refers to wood or wood products includes only wood or wood products that have not been treated with compounds such as, but not limited to, paint, pigment-stain, adhesive, varnish, lacquer, or resin or that have not been pressure treated with compounds such as, but not limited to, chromate copper acetate, pentachlorophenol or creosote. “*Untreated*” as it refers to seeds, pellets or other vegetative matter includes only seeds, pellets or other vegetative matter that has not been treated with pesticides or fungicides.

“*Urban area*” means any Iowa city of 100,000 or more population in the current census and all Iowa cities contiguous to such city.

“*Variance*” means a temporary waiver from rules or standards governing the quality, nature, duration or extent of emissions granted by the commission for a specified period of time.

“*Volatile organic compounds*” or “*VOC*” means any compound included in the definition of “volatile organic compounds” found at 40 CFR Section 51.100(s) as amended through March 27, 2014. [ARC 8215B, IAB 10/7/09, effective 11/11/09; ARC 0330C, IAB 9/19/12, effective 10/24/12; ARC 1227C, IAB 12/11/13, effective 1/15/14; ARC 1913C, IAB 3/18/15, effective 4/22/15]

567—20.3(455B) Air quality forms generally. Rescinded ARC 1913C, IAB 3/18/15, effective 4/22/15.

These rules are intended to implement Iowa Code section 17A.3 and chapter 455B, division II.

- [Filed emergency 6/3/83—published 6/22/83, effective 7/1/83]
- [Filed 8/24/84, Notice 5/9/84—published 9/12/84, effective 10/18/84]
- [Filed emergency 11/14/86—published 12/3/86, effective 12/3/86]
- [Filed emergency 9/22/87—published 10/21/87, effective 9/22/87]
- [Filed 10/28/88, Notice 7/27/88—published 11/16/88, effective 12/21/88]
- [Filed emergency 10/25/91 after Notice 9/18/91—published 11/13/91, effective 11/13/91]
- [Filed 12/30/92, Notice 9/16/92—published 1/20/93, effective 2/24/93]
- [Filed 9/23/94, Notice 6/22/94—published 10/12/94, effective 11/16/94]
- [Filed 12/30/94, Notice 10/12/94—published 1/18/95, effective 2/22/95]
- [Filed 5/19/95, Notice 3/15/95—published 6/7/95, effective 7/12/95]
- [Filed 8/25/95, Notice 6/7/95—published 9/13/95, effective 10/18/95]
- [Filed 4/19/96, Notice 1/17/96—published 5/8/96, effective 6/12/96]
- [Filed 8/23/96, Notice 5/8/96—published 9/11/96, effective 10/16/96]
- [Filed 3/20/97, Notice 10/9/96—published 4/9/97, effective 5/14/97]
- [Filed 3/19/98, Notice 1/14/98—published 4/8/98, effective 5/13/98]
- [Filed emergency 5/29/98—published 6/17/98, effective 6/29/98]
- [Filed 8/21/98, Notice 6/17/98—published 9/9/98, effective 10/14/98]
- [Filed 5/28/99, Notice 3/10/99—published 6/16/99, effective 7/21/99]
- [Filed 2/28/02, Notice 12/12/01—published 3/20/02, effective 4/24/02]
- [Filed 5/18/05, Notice 3/16/05—published 6/8/05, effective 7/13/05]
- [Filed 7/28/05, Notice 5/11/05—published 8/17/05, effective 9/21/05]
- [Filed 5/17/06, Notice 1/18/06—published 6/7/06, effective 7/12/06]
- [Filed 8/25/06, Notice 6/7/06—published 9/27/06, effective 11/1/06]
- [Filed 1/23/08, Notice 8/29/07—published 2/13/08, effective 3/19/08]
- [Filed 4/18/08, Notice 1/2/08—published 5/7/08, effective 6/11/08]
- [Filed 8/20/08, Notice 6/4/08—published 9/10/08, effective 10/15/08]
- [Filed ARC 8215B (Notice ARC 7855B, IAB 6/17/09), IAB 10/7/09, effective 11/11/09]
- [Filed ARC 0330C (Notice ARC 0087C, IAB 4/18/12; Amended Notice ARC 0162C, IAB 6/13/12), IAB 9/19/12, effective 10/24/12]
- [Filed ARC 1227C (Notice ARC 1016C, IAB 9/18/13), IAB 12/11/13, effective 1/15/14]
- [Filed ARC 1913C (Notice ARC 1795C, IAB 12/24/14), IAB 3/18/15, effective 4/22/15]

¹ Effective date of 20.2(455B), definition of “12-month rolling period,” delayed 70 days by the Administrative Rules Review Committee at its meeting held October 10, 1995; delay lifted by this Committee December 13, 1995, effective December 14, 1995.

CHAPTER 22
CONTROLLING POLLUTION

[Prior to 7/1/83, DEQ Ch 3]

[Prior to 12/3/86, Water, Air and Waste Management[900]]

567—22.1(455B) Permits required for new or existing stationary sources.

22.1(1) Permit required. Unless exempted in subrule 22.1(2) or to meet the parameters established in paragraph “c” of this subrule, no person shall construct, install, reconstruct or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, or permit pursuant to rule 567—22.8(455B), or permits required pursuant to rules 567—22.4(455B), 567—22.5(455B), 567—31.3(455B), and 567—33.3(455B) as required in this subrule. A permit shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source or anaerobic lagoon.

a. Existing sources. Sources built prior to September 23, 1970, are not subject to this subrule, unless they have been modified, reconstructed, or altered on or after September 23, 1970.

b. New or reconstructed major sources of hazardous air pollutants. No person shall construct or reconstruct a major source of hazardous air pollutants, as defined in 40 CFR 63.2 and 40 CFR 63.41 as amended through April 22, 2004, unless a construction permit has been obtained from the department, which requires maximum achievable control technology for new sources to be applied. The permit shall be obtained prior to the initiation of construction or reconstruction of the major source.

c. New, reconstructed, or modified sources may initiate construction prior to issuance of the construction permit by the department if they meet the eligibility requirements stated in subparagraph (1) below. The applicant must assume any liability for construction conducted on a source before the permit is issued. In no case will the applicant be allowed to hook up the equipment to the exhaust stack or operate the equipment in any way that may emit any pollutant prior to receiving a construction permit.

(1) Eligibility.

1. The applicant has submitted a construction permit application to the department, as specified in subrule 22.1(3);

2. The applicant has notified the department of the applicant’s intentions in writing five working days prior to initiating construction; and

3. The source is not subject to rule 567—22.4(455B), 567—subrule 23.1(2), 567—subrule 23.1(3), 567—subrule 23.1(4), 567—subrule 23.1(5), or paragraph “b” of this subrule. Prevention of significant deterioration (PSD) provisions and prohibitions remain applicable until a proposed project legally obtains PSD synthetic minor status (i.e., obtains permitted limits which limit the source below the PSD thresholds).

(2) The applicant must cease construction if the department’s evaluation demonstrates that the construction, reconstruction or modification of the source will interfere with the attainment or maintenance of the national ambient air quality standards or will result in a violation of a control strategy required by 40 CFR Part 51, Subpart G, as amended through August 12, 1996.

(3) The applicant will be required to make any modification to the source that may be imposed in the issued construction permit.

(4) The applicant must notify the department of the date that construction or reconstruction actually started. All notifications shall be submitted to the department in writing no later than 30 days after construction or reconstruction started. All notifications shall include all of the information listed in 22.3(3) “b.”

d. Permit requirements for country grain elevators, country grain terminal elevators, grain terminal elevators, and feed mill equipment. The owner or operator of a country grain elevator, country grain terminal elevator, grain terminal elevator or feed mill equipment, as “country grain elevator,” “country grain terminal elevator,” “grain terminal elevator,” and “feed mill equipment” are defined in subrule 22.10(1), may elect to comply with the requirements specified in rule 567—22.10(455B) for equipment at these facilities.

22.1(2) Exemptions. The requirement to obtain a permit in subrule 22.1(1) is not required for the equipment, control equipment, and processes listed in this subrule. The permitting exemptions in this subrule do not relieve the owner or operator of any source from any obligation to comply with any other applicable requirements. Equipment, control equipment, or processes subject to rule 567—22.4(455B) and 567—Chapter 33, prevention of significant deterioration requirements, or rule 567—22.5(455B) or 567—31.3(455B), requirements for nonattainment areas, may not use the exemptions from construction permitting listed in this subrule. Equipment, control equipment, or processes subject to 567—subrule 23.1(2), new source performance standards (40 CFR Part 60 NSPS); 567—subrule 23.1(3), emission standards for hazardous air pollutants (40 CFR Part 61 NESHAP); 567—subrule 23.1(4), emission standards for hazardous air pollutants for source categories (40 CFR Part 63 NESHAP); or 567—subrule 23.1(5), emission guidelines, may still use the exemptions from construction permitting listed in this subrule provided that a permit is not needed to create federally enforceable limits that restrict potential to emit. If equipment is permitted under the provisions of rule 567—22.8(455B), then no other exemptions shall apply to that equipment.

Records shall be kept at the facility for exemptions that have been claimed under the following paragraphs: 22.1(2)“a” (for equipment > 1 million Btu per hour input), 22.1(2)“b,” 22.1(2)“e,” 22.1(2)“r” or 22.1(2)“s.” The records shall contain the following information: the specific exemption claimed and a description of the associated equipment. These records shall be made available to the department upon request.

The following paragraphs are applicable to paragraphs 22.1(2)“g” and “i.” A facility claiming to be exempt under the provisions of paragraph 22.1(2)“g” or “i” shall provide to the department the information listed below. If the exemption is claimed for a source not yet constructed or modified, the information shall be provided to the department at least 30 days in advance of the beginning of construction on the project. If the exemption is claimed for a source that has already been constructed or modified and that does not have a construction permit for that construction or modification, the information listed below shall be provided to the department within 60 days of March 20, 1996. After that date, if the exemption is claimed by a source that has already been constructed or modified and that does not have a construction permit for that construction or modification, the source shall not operate until the information listed below is provided to the department:

- A detailed emissions estimate of the actual and potential emissions, specifically noting increases or decreases, for the project for all regulated pollutants (as defined in rule 567—22.100(455B)), accompanied by documentation of the basis for the emissions estimate;
 - A detailed description of each change being made;
 - The name and location of the facility;
 - The height of the emission point or stack and the height of the highest building within 50 feet;
 - The date for beginning actual construction and the date that operation will begin after the changes are made;
- A statement that the provisions of rules 567—22.4(455B), 567—22.5(455B), and 567—31.3(455B) and 567—Chapter 33 do not apply; and
- A statement that the accumulated emissions increases associated with each change under paragraph 22.1(2)“i,” when totaled with other net emissions increases at the facility contemporaneous with the proposed change (occurring within five years before construction on the particular change commences), have not exceeded significant levels, as defined in 40 CFR 52.21(b)(23) as amended through October 20, 2010, and adopted in rules 567—22.4(455B) and 567—33.3(455B), and will not prevent the attainment or maintenance of the ambient air quality standards specified in 567—Chapter 28. This statement shall be accompanied by documentation for the basis of these statements.

The written statement shall contain certification by a responsible official as defined in rule 567—22.100(455B) of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

a. Fuel-burning equipment for indirect heating and reheating furnaces or cooling units using natural gas or liquefied petroleum gas with a capacity of less than ten million Btu per hour input per combustion unit.

b. Fuel-burning equipment for indirect heating or cooling with a capacity of less than 1 million Btu per hour input per combustion unit when burning untreated wood, untreated seeds or pellets, other untreated vegetative materials, or fuel oil, provided that the equipment and the fuel meet the conditions specified in this paragraph. Used oils meeting the specification from 40 CFR 279.11 as amended through May 3, 1993, are acceptable fuels for this exemption. When combusting used oils, the equipment must have a maximum rated capacity of 50,000 Btu or less per hour of heat input or a maximum throughput of 3,600 gallons or less of used oils per year. When combusting untreated wood, untreated seeds or pellets, or other untreated vegetative materials, the equipment must have a maximum rated capacity of 265,600 Btu or less per hour or a maximum throughput of 378,000 pounds or less per year of each fuel or any combination of fuels. Records shall be maintained on site by the owner or operator for at least two calendar years to demonstrate that fuel usage is less than the exemption thresholds. Owners or operators initiating construction, installation, reconstruction, or alteration of equipment (as defined in rule 567—20.2(455B)) on or before October 23, 2013, burning coal, used oils, untreated wood, untreated seeds or pellets, or other untreated vegetative materials that qualified for this exemption may continue to claim this exemption after October 23, 2013, without being restricted to the maximum heat input or throughput specified in this paragraph.

c. Mobile internal combustion and jet engines, marine vessels and locomotives.

d. Equipment used for cultivating land, harvesting crops, or raising livestock other than anaerobic lagoons. This exemption is not applicable if the equipment is used to remove substances from grain which were applied to the grain by another person. This exemption is also not applicable to equipment used by a person to manufacture commercial feed, as defined in Iowa Code section 198.3, which is normally not fed to livestock, owned by the person or another person, in a feedlot, as defined in Iowa Code section 172D.1, subsection 6, or a confinement building owned or operated by that person and located in this state.

e. Incinerators and pyrolysis cleaning furnaces with a rated refuse burning capacity of less than 25 pounds per hour for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred on or before October 23, 2013. Pyrolysis cleaning furnace exemption is limited to those units that use only natural gas or propane. Salt bath units are not included in this exemption. Incinerators or pyrolysis cleaning furnaces for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred after October 23, 2013, shall not qualify for this exemption. After October 23, 2013, only paint clean-off ovens with a maximum rated capacity of less than 25 pounds per hour that do not combust lead-containing materials shall qualify for this exemption.

f. Fugitive dust controls unless a control efficiency can be assigned to the equipment or control equipment.

g. Equipment or control equipment which reduces or eliminates all emission to the atmosphere. If a source wishes to obtain credit for emission reductions, a permit must be obtained for the reduction prior to the time the reduction is made. If a construction permit has been previously issued for the equipment or control equipment, all other conditions of the construction permit remain in effect.

h. Equipment (other than anaerobic lagoons) or control equipment which emits odors unless such equipment or control equipment also emits particulate matter, or any other regulated air contaminant (as defined in rule 567—22.100(455B)).

i. Initiation of construction, installation, reconstruction, or alteration (modification) to equipment (as defined in rule 567—20.2(455B)) on or before October 23, 2013, which will not result in a net emissions increase (as defined in paragraph 22.5(1)“f”) of more than 1.0 lb/hr of any regulated air pollutant (as defined in rule 567—22.100(455B)). Emission reduction achieved through the installation of control equipment, for which a construction permit has not been obtained, does not establish a limit to potential emissions.

Hazardous air pollutants (as defined in rule 567—22.100(455B)) are not included in this exemption except for those listed in Table 1. Further, the net emissions rate INCREASE must not equal or exceed the values listed in Table 1.

Table 1

Pollutant	Ton/year
Lead	0.6
Asbestos	0.007
Beryllium	0.0004
Vinyl Chloride	1
Fluorides	3

This exemption is ONLY applicable to vertical discharges with the exhaust stack height 10 or more feet above the highest building within 50 feet. If a construction permit has been previously issued for the equipment or control equipment, the conditions of the construction permit remain in effect. In order to use this exemption, the facility must comply with the information submission to the department as described above.

The department reserves the right to require proof that the expected emissions from the source which is being exempted from the air quality construction permit requirement, in conjunction with all other emissions, will not prevent the attainment or maintenance of the ambient air quality standards specified in 567—Chapter 28. If the department finds, at any time after a change has been made pursuant to this exemption, evidence of violations of any of the department's rules, the department may require the source to submit to the department sufficient information to determine whether enforcement action should be taken. This information may include, but is not limited to, any information that would have been submitted in an application for a construction permit for any changes made by the source under this exemption, and air quality dispersion modeling.

Equipment for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred after October 23, 2013, shall not qualify for this exemption.

j. Residential heaters, cookstoves, or fireplaces, which burn untreated wood, untreated seeds or pellets, or other untreated vegetative materials.

k. Asbestos demolition and renovation projects subject to 40 CFR 61.145 as amended through January 16, 1991.

l. The equipment in laboratories used exclusively for nonproduction chemical and physical analyses. Nonproduction analyses means analyses incidental to the production of a good or service and includes analyses conducted for quality assurance or quality control activities, or for the assessment of environmental impact.

m. Storage tanks with a capacity of less than 19,812 gallons and an annual throughput of less than 200,000 gallons.

n. Stack or vents to prevent escape of sewer gases through plumbing traps. Systems which include any industrial waste are not exempt.

o. A nonproduction surface coating process that uses only hand-held aerosol spray cans.

p. Brazing, soldering or welding equipment or portable cutting torches used only for nonproduction activities.

q. Cooling and ventilating equipment: Comfort air conditioning not designed or used to remove air contaminants generated by, or released from, specific units of equipment.

r. An internal combustion engine with a brake horsepower rating of less than 400 measured at the shaft, provided that the owner or operator meets all of the conditions in this paragraph. For the purposes of this exemption, the manufacturer's nameplate rated capacity at full load shall be defined as the brake horsepower output at the shaft. The owner or operator of an engine that was manufactured, ordered, modified or reconstructed after March 18, 2009, may use this exemption only if the owner or operator, prior to installing, modifying or reconstructing the engine, submits to the department a

completed registration, on forms provided by the department, certifying that the engine is in compliance with the following federal regulations:

- (1) New source performance standards (NSPS) for stationary compression ignition internal combustion engines (40 CFR Part 60, Subpart IIII); or
- (2) New source performance standards (NSPS) for stationary spark ignition internal combustion engines (40 CFR Part 60, Subpart JJJJ); and
- (3) National emission standards for hazardous air pollutants (NESHAP) for reciprocating internal combustion engines (40 CFR Part 63, Subpart ZZZZ).

Use of this exemption does not relieve an owner or operator from any obligation to comply with NSPS or NESHAP requirements.

s. Equipment that is not related to the production of goods or services and used exclusively for academic purposes, located at educational institutions (as defined in Iowa Code section 455B.161). The equipment covered under this exemption is limited to: lab hoods, art class equipment, wood shop equipment in classrooms, wood fired pottery kilns, and fuel-burning units with a capacity of less than one million Btu per hour fuel capacity. This exemption does not apply to incinerators.

t. Any container, storage tank, or vessel that contains a fluid having a maximum true vapor pressure of less than 0.75 psia. "Maximum true vapor pressure" means the equilibrium partial pressure of the material considering:

- For material stored at ambient temperature, the maximum monthly average temperature as reported by the National Weather Service, or
- For material stored above or below the ambient temperature, the temperature equal to the highest calendar-month average of the material storage temperature.

u. Equipment for carving, cutting, routing, turning, drilling, machining, sawing, surface grinding, sanding, planing, buffing, sandblast cleaning, shot blasting, shot peening, or polishing ceramic artwork, leather, metals (other than beryllium), plastics, concrete, rubber, paper stock, and wood or wood products, where such equipment is either used for nonproduction activities or exhausted inside a building.

v. Manually operated equipment, as defined in rule 567—22.100(455B), used for buffing, polishing, carving, cutting, drilling, machining, routing, sanding, sawing, scarfing, surface grinding, or turning.

w. Small unit exemption.

(1) "Small unit" means any emission unit and associated control (if applicable) that emits less than the following:

1. 2 pounds per year of lead and lead compounds expressed as lead (40 pounds per year of lead or lead compounds for equipment for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred on or before October 23, 2013);

2. 5 tons per year of sulfur dioxide;

3. 5 tons per year of nitrogen oxides;

4. 5 tons per year of volatile organic compounds;

5. 5 tons per year of carbon monoxide;

6. 5 tons per year of particulate matter (particulate matter as defined in 40 CFR Part 51.100(pp));

7. 2.5 tons per year of PM₁₀;

8. 0.52 tons per year of PM_{2.5} (does not apply to equipment for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred on or before October 23, 2013); or

9. 5 tons per year of hazardous air pollutants (as defined in rule 567—22.100(455B)).

For the purposes of this exemption, "emission unit" means any part or activity of a stationary source that emits or has the potential to emit any pollutant subject to regulation under the Act. This exemption applies to existing and new or modified "small units."

An emission unit that emits hazardous air pollutants (as defined in rule 567—22.100(455B)) is not eligible for this exemption if the emission unit is required to be reviewed for compliance with 567—subrule 23.1(3), emission standards for hazardous air pollutants (40 CFR 61, NESHAP), or

567—subrule 23.1(4), emission standards for hazardous air pollutants for source categories (40 CFR 63, NESHAP).

An emission unit that emits air pollutants that are not regulated air pollutants as defined in rule 567—22.100(455B) shall not be eligible to use this exemption.

(2) Permit requested. If requested in writing by the owner or operator of a small unit, the director may issue a construction permit for the emission point associated with that emission unit.

(3) An owner or operator that utilizes the small unit exemption must maintain on site an “exemption justification document.” The exemption justification document must document conformance and compliance with the emission rate limits contained in the definition of “small unit” for the particular emission unit or group of similar emission units obtaining the exemption. Controls which may be part of the exemption justification document include, but are not limited to, the following: emission control devices, such as cyclones, filters, or baghouses; restricted hours of operation or fuel; and raw material or solvent substitution. The exemption justification document for an emission unit or group of similar emission units must be made available for review during normal business hours and for state or EPA on-site inspections, and shall be provided to the director or the director’s representative upon request. If an exemption justification document does not exist, the applicability of the small unit exemption is voided for that particular emission unit or group of similar emission units. The controls described in the exemption justification document establish a limit on the potential emissions. An exemption justification document shall include the following for each applicable emission unit or group of similar emission units:

1. A narrative description of how the emissions from the emission unit or group of similar emission units were determined and maintained at or below the annual small unit exemption levels.

2. If air pollution control equipment is used, a description of the air pollution control equipment used on the emission unit or group of similar emission units and a statement that the emission unit or group of similar emission units will not be operated without the pollution control equipment operating.

3. If air pollution control equipment is used, applicant shall maintain a copy of any report of manufacturer’s testing results of any emissions test, if available. The department may require a test if it believes that a test is necessary for the exemption claim.

4. A description of all production limits required for the emission unit or group of similar emission units to comply with the exemption levels.

5. Detailed calculations of emissions reflecting the use of any air pollution control devices or production or throughput limitations, or both, for applicable emission unit or group of similar emission units.

6. Records of actual operation that demonstrate that the annual emissions from the emission unit or group of similar emission units were maintained below the exemption levels.

7. Facilities designated as major sources with respect to rules 567—22.4(455B) and 567—22.101(455B), or subject to any applicable federal requirements, shall retain all records demonstrating compliance with the exemption justification document for five years. The record retention requirements supersede any retention conditions of an individual exemption.

8. A certification from the responsible official that the emission unit or group of similar emission units have complied with the exemption levels specified in 22.1(2) “w”(1).

(4) Requirement to apply for a construction permit. An owner or operator of a small unit will be required to obtain a construction permit or take the unit out of service if the emission unit exceeds the small unit emission levels.

1. If, during an inspection or other investigation of a facility, the department believes that the emission unit exceeds the emission levels that define a “small unit,” then the department will submit calculations and detailed information in a letter to the owner or operator. The owner or operator shall have 60 days to respond with detailed calculations and information to substantiate a claim that the small unit does not exceed the emission levels that define a small unit.

2. If the owner or operator is unable to substantiate a claim to the satisfaction of the department, then the owner or operator that has been using the small unit exemption must cease operation of that small unit or apply for a construction permit for that unit within 90 days after receiving a letter of notice from

the department. The emission unit and control equipment may continue operation during this period and the associated initial application review period.

3. If the notification of nonqualification as a small unit is made by the department following the process described above, the owner or operator will be deemed to have constructed an emission unit without the required permit and may be subject to applicable penalties.

(5) Required notice for construction or modification of a “substantial small unit.” The owner or operator shall notify the department in writing at least 10 days prior to commencing construction of any new or modified “substantial small unit” as defined in 22.1(2) “w”(6). The owner or operator shall notify the department within 30 days after determining an existing small unit meets the criteria of the “substantial small unit” as defined in 22.1(2) “w”(6). Notification shall include the name of the business, the location where the unit will be installed, and information describing the unit and quantifying its emissions. The owner or operator shall notify the department within 90 days of the end of the calendar year for which the aggregate emissions from substantial small units at the facility have reached any of the cumulative notice thresholds listed below.

(6) For the purposes of this paragraph, “substantial small unit” means a small unit which emits more than the following amounts, as documented in the exemption justification document:

1. 2 pounds per year of lead and lead compounds expressed as lead (30 pounds per year of lead or lead compounds for equipment for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred on or before October 23, 2013);

2. 3.75 tons per year of sulfur dioxide;

3. 3.75 tons per year of nitrogen oxides;

4. 3.75 tons per year of volatile organic compounds;

5. 3.75 tons per year of carbon monoxide;

6. 3.75 tons per year of particulate matter (particulate matter as defined in 40 CFR Part 51.100(pp));

7. 1.875 tons per year of PM₁₀;

8. 0.4 tons per year of PM_{2.5} (does not apply to equipment for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred on or before October 23, 2013); or

9. 3.75 tons per year of any hazardous air pollutant or 3.75 tons per year of any combination of hazardous air pollutants.

An emission unit is a “substantial small unit” only for those substances for which annual emissions exceed the above-indicated amounts.

(7) Required notice that a cumulative notice threshold has been reached. Once a “cumulative notice threshold,” as defined in 22.1(2) “w”(8), has been reached for any of the listed pollutants, the owner or operator at the facility must apply for air construction permits for all substantial small units for which the cumulative notice threshold for the pollutant(s) in question has been reached. The owner or operator shall have 90 days from the date it determines that the cumulative notice threshold has been reached in which to apply for construction permit(s). The owner or operator shall submit a letter to the department, within 5 working days of making this determination, establishing the date the owner or operator determined that the cumulative notice threshold had been reached.

(8) “Cumulative notice threshold” means the total combined emissions from all substantial small units using the small unit exemption which emit at the facility the following amounts, as documented in the exemption justification document:

1. 0.6 tons per year of lead and lead compounds expressed as lead;

2. 40 tons per year of sulfur dioxide;

3. 40 tons per year of nitrogen oxides;

4. 40 tons per year of volatile organic compounds;

5. 100 tons per year of carbon monoxide;

6. 25 tons per year of particulate matter (particulate matter as defined in 40 CFR Part 51.100(pp));

7. 15 tons per year of PM₁₀;

8. 10 tons per year of PM_{2.5} (does not apply to equipment for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred on or before October 23, 2013); or

9. 10 tons per year of any hazardous air pollutant or 25 tons per year of any combination of hazardous air pollutants.

x. The following equipment, processes, and activities:

(1) Cafeterias, kitchens, and other facilities used for preparing food or beverages primarily for consumption at the source.

(2) Consumer use of office equipment and products, not including printers or businesses primarily involved in photographic reproduction.

(3) Janitorial services and consumer use of janitorial products.

(4) Internal combustion engines used for lawn care, landscaping, and groundskeeping purposes.

(5) Laundry activities located at a stationary source that uses washers and dryers to clean, with water solutions of bleach or detergents, or to dry clothing, bedding, and other fabric items used on site. This exemption does not include laundry activities that use dry cleaning equipment or steam boilers.

(6) Bathroom vent emissions, including toilet vent emissions.

(7) Blacksmith forges.

(8) Plant maintenance and upkeep activities and repair or maintenance shop activities (e.g., groundskeeping, general repairs, cleaning, painting, welding, plumbing, retarring roofs, installing insulation, and paving parking lots), provided that these activities are not conducted as part of manufacturing process, are not related to the source's primary business activity, and do not otherwise trigger a permit modification. Cleaning and painting activities qualify if they are not subject to control requirements for volatile organic compounds or hazardous air pollutants as defined in rule 567—22.100(455B).

(9) Air compressors and vacuum, pumps, including hand tools.

(10) Batteries and battery charging stations, except at battery manufacturing plants.

(11) Equipment used to store, mix, pump, handle or package soaps, detergents, surfactants, waxes, glycerin, vegetable oils, greases, animal fats, sweetener, corn syrup, and aqueous salt or caustic solutions, provided that appropriate lids and covers are utilized and that no organic solvent has been mixed with such materials.

(12) Equipment used exclusively to slaughter animals, but not including other equipment at slaughterhouses, such as rendering cookers, boilers, heating plants, incinerators, and electrical power generating equipment.

(13) Vents from continuous emissions monitors and other analyzers.

(14) Natural gas pressure regulator vents, excluding venting at oil and gas production facilities.

(15) Equipment used by surface coating operations that apply the coating by brush, roller, or dipping, except equipment that emits volatile organic compounds or hazardous air pollutants as defined in rule 567—22.100(455B).

(16) Hydraulic and hydrostatic testing equipment.

(17) Environmental chambers not using gases which are hazardous air pollutants as defined in rule 567—22.100(455B).

(18) Shock chambers, humidity chambers, and solar simulators.

(19) Fugitive dust emissions related to movement of passenger vehicles on unpaved road surfaces, provided that the emissions are not counted for applicability purposes and that any fugitive dust control plan or its equivalent is submitted as required by the department.

(20) Process water filtration systems and demineralizers, demineralized water tanks, and demineralizer vents.

(21) Boiler water treatment operations, not including cooling towers or lime silos.

(22) Oxygen scavenging (deaeration) of water.

(23) Fire suppression systems.

(24) Emergency road flares.

(25) Steam vents, safety relief valves, and steam leaks.

(26) Steam sterilizers.

(27) Application of hot melt adhesives from closed-pot systems using polyolefin compounds, polyamides, acrylics, ethylene vinyl acetate and urethane material when stored and applied at the manufacturer's recommended temperatures. Equipment used to apply hot melt adhesives shall have a safety device that automatically shuts down the equipment if the hot melt temperature exceeds the manufacturer's recommended application temperature.

y. Direct-fired equipment burning natural gas, propane, or liquefied propane with a capacity of less than 10 million Btu per hour input, and direct-fired equipment burning fuel oil with a capacity of less than 1 million Btu per hour input, with emissions that are attributable only to the products of combustion. Emissions other than those attributable to the products of combustion shall be accounted for in an enforceable permit condition or shall otherwise be exempt under this subrule.

z. Closed refrigeration systems, including storage tanks used in refrigeration systems, but excluding any combustion equipment associated with such systems.

aa. Pretreatment application processes that use aqueous-based chemistries designed to clean a substrate, provided that the chemical concentrate contains no more than 5 percent organic solvents by weight. This exemption includes pretreatment processes that use aqueous-based cleaners, cleaner-phosphatizers, and phosphate conversion coating chemistries.

bb. Indoor-vented powder coating operations with filters or powder recovery systems.

cc. Electric curing ovens or curing ovens that run on natural gas or propane with a maximum heat input of less than 10 million Btu per hour and that are used for powder coating operations, provided that the total cured powder usage is less than 75 tons of powder per year at the stationary source. Records shall be maintained on site by the owner or operator for a period of at least two calendar years to demonstrate that cured powder usage is less than the exemption threshold.

dd. Each production painting, adhesive or coating unit using an application method other than a spray system and associated cleaning operations that use 1,000 gallons or less of coating and solvents annually, unless the production painting, adhesive or coating unit and associated cleaning operations are subject to work practice, process limits, emissions limits, stack testing, record-keeping or reporting requirements under 567—subrule 23.1(2), 567—subrule 23.1(3), or 567—subrule 23.1(4). Records shall be maintained on site by the owner or operator for a period of at least two calendar years to demonstrate that paint, adhesive, or solvent usage is at or below the exemption threshold.

ee. Any production surface coating activity that uses only nonrefillable hand-held aerosol cans, where the total volatile organic compound emissions from all these activities at a stationary source do not exceed 5.0 tons per year.

ff. Production welding.

(1) Consumable electrode.

1. Welding operations for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred on or before October 23, 2013, using a consumable electrode, provided that the consumable electrode used falls within American Welding Society specification A5.18/A5.18M for Gas Metal Arc Welding (GMAW), A5.1 or A5.5 for Shielded Metal Arc Welding (SMAW), and A5.20 for Flux Core Arc Welding (FCAW), and provided that the quantity of all electrodes used at the stationary source of the acceptable specifications is below 200,000 pounds per year for GMAW and 28,000 pounds per year for SMAW or FCAW. Records that identify the type and annual amount of welding electrode used shall be maintained on site by the owner or operator for a period of at least two calendar years. For stationary sources where electrode usage exceeds these levels, the welding activity at the stationary source may be exempted if the amount of electrode used (Y) is less than:

Y = the greater of $1380x - 19,200$ or 200,000 for GMAW, or

Y = the greater of $187x - 2,600$ or 28,000 for SMAW or FCAW

Where "x" is the minimum distance to the property line in feet and "Y" is the annual electrode usage in pounds per year.

If the stationary source has welding processes that fit into both of the specified exemptions, the most stringent limits must be applied.

2. Welding operations for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred after October 23, 2013, using a consumable electrode, provided that the consumable electrode used falls within American Welding Society specification A5.18/A5.18M for Gas Metal Arc Welding (GMAW), A5.1 or A5.5 for Shielded Metal Arc Welding (SMAW), and A5.20 for Flux Core Arc Welding (FCAW), and provided that the quantity of all electrodes used at the stationary source of the acceptable specifications is below 1,600 pounds per year for GMAW and 12,500 pounds per year for SMAW or FCAW. Records that identify the type and annual amount of welding electrode used shall be maintained on site by the owner or operator for a period of at least two calendar years. For stationary sources where electrode usage exceeds these levels, the welding activity at the stationary source may be exempted if the amount of electrode used (Y) is less than:

Y = the greater of $84x - 1,200$ or 1,600 for GMAW, or

Y = the greater of $11x - 160$ or 12,500 for SMAW or FCAW

Where “x” is the minimum distance to the property line in feet and “Y” is the annual electrode usage in pounds per year.

If the stationary source has welding processes that fit into both of the specified exemptions, the most stringent limits must be applied.

(2) Resistance welding, submerged arc welding, or arc welding that does not use a consumable electrode, provided that the base metals do not include stainless steel, alloys of lead, alloys of arsenic, or alloys of beryllium and provided that the base metals are uncoated, excluding manufacturing process lubricants.

gg. Electric hand soldering, wave soldering, and electric solder paste reflow ovens for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred on or before October 23, 2013. Electric hand soldering, wave soldering, and electric solder paste reflow ovens for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred after October 23, 2013, shall be limited to 37,000 pounds or less per year of lead-containing solder. Records shall be maintained on site by the owner or operator for at least two calendar years to demonstrate that use of lead-containing solder is less than the exemption thresholds.

hh. Pressurized piping and storage systems for natural gas, propane, liquefied petroleum gas (LPG), and refrigerants, where emissions could only result from an upset condition.

ii. Emissions from the storage and mixing of paints and solvents associated with the painting operations, provided that the emissions from the storage and mixing are accounted for in an enforceable permit condition or are otherwise exempt.

jj. Product labeling using laser and ink-jet printers with target distances less than or equal to six inches and an annual material throughput of less than 1,000 gallons per year as calculated on a stationary sourcewide basis.

kk. Equipment related to research and development activities at a stationary source, provided that:

(1) Actual emissions from all research and development activities at the stationary source based on a 12-month rolling total are less than the following levels:

2 pounds per year of lead and lead compounds expressed as lead (40 pounds per year for research and development activities that commenced on or before October 23, 2013);

5 tons per year of sulfur dioxide;

5 tons per year of nitrogen oxides;

5 tons per year of volatile organic compounds;

5 tons per year of carbon monoxide;

5 tons per year of particulate matter (particulate matter as defined in 40 CFR Part 51.100(pp) as amended through November 29, 2004);

2.5 tons per year of PM_{10} ;

0.52 tons per year of $PM_{2.5}$ (does not apply to research and development activities that commenced on or before October 23, 2013); and

5 tons per year of hazardous pollutants (as defined in rule 567—22.100(455B)); and

(2) The owner or operator maintains records of actual operations demonstrating that the annual emissions from all research and development activities conducted under this exemption are below the levels listed in subparagraph (1) above. These records shall:

1. Include a list of equipment that is included under the exemption;
2. Include records of actual operation and detailed calculations of actual annual emissions, reflecting the use of any control equipment and demonstrating that the emissions are below the levels specified in the exemption;
3. Include, if air pollution equipment is used in the calculation of emissions, a copy of any report of manufacturer's testing, if available. The department may require a test if it believes that a test is necessary for the exemption claim; and
4. Be maintained on site for a minimum of two years, be made available for review during normal business hours and for state and EPA on-site inspections, and be provided to the director or the director's designee upon request. Facilities designated as major sources pursuant to rules 567—22.4(455B) and 567—22.101(455B), or subject to any applicable federal requirements, shall retain all records demonstrating compliance with this exemption for five years.

(3) An owner or operator using this exemption obtains a construction permit or ceases operation of equipment if operation of the equipment would cause the emission levels listed in this exemption to be exceeded.

For the purposes of this exemption, "research and development activities" shall be defined as activities:

1. That are operated under the close supervision of technically trained personnel; and
2. That are conducted for the primary purpose of theoretical research or research and development into new or improved processes and products; and
3. That do not manufacture more than de minimis amounts of commercial products; and
4. That do not contribute to the manufacture of commercial products by collocated sources in more than a de minimis manner.

ll. A regional collection center (RCC), as defined in 567—Chapter 211, involved in the processing of permitted hazardous materials from households and conditionally exempt small quantity generators (CESQG), not to exceed 1,200,000 pounds of VOC containing material in a 12-month rolling period. Latex paint drying may not exceed 120,000 pounds per year on a 12-month rolling total. Other nonprocessing emission units (e.g., standby generators and waste oil heaters) shall not be eligible to use this exemption.

mm. Cold solvent cleaning machines that are not in-line cleaning machines, where the maximum vapor pressure of the solvents used shall not exceed 0.7 kPa (5 mmHg or 0.1 psi) at 20°C (68°F). The machine must be equipped with a tightly fitted cover or lid that shall be closed at all times except during parts entry and removal. This exemption cannot be used for cold solvent cleaning machines that use solvent containing methylene chloride (CAS # 75-09-2), perchloroethylene (CAS # 127-18-4), trichloroethylene (CAS # 79-01-6), 1,1,1-trichloroethane (CAS # 71-55-6), carbon tetrachloride (CAS # 56-23-5) or chloroform (CAS # 67-66-3), or any combination of these halogenated HAP solvents in a total concentration greater than 5 percent by weight.

nn. Emissions from mobile over-the-road trucks, and mobile agricultural and construction internal combustion engines that are operated only for repair or maintenance purposes at equipment repair shops or equipment dealerships, and only when the repair shops or equipment dealerships are not major sources as defined in rule 567—22.100(455B).

oo. A non-road diesel fueled engine, as defined in 40 CFR 1068.30 and as amended through October 8, 2008, with a brake horsepower rating of less than 1,100 at full load measured at the shaft, used to conduct periodic testing and maintenance on natural gas pipelines. For the purposes of this exemption, the manufacturer's nameplate rating shall be defined as the brake horsepower output at the shaft at full load.

(1) To qualify for the exemption, the engine must:

1. Be used for periodic testing and maintenance on natural gas pipelines outside the compressor station, which shall not exceed 330 hours in any 12-month consecutive period at a single location; or

2. Be used for periodic testing and maintenance on natural gas pipelines within the compressor station, which shall not exceed 330 hours in any 12-month consecutive period.

(2) The owner or operator shall maintain a monthly record of the number of hours the engine operated and a record of the rolling 12-month total of the number of hours the engine operated for each location outside the compressor station and within the compressor station. These records shall be maintained for two years. Records shall be made available to the department upon request.

(3) This exemption shall not apply to the replacement or substitution of engines for backup power generation at a pipeline compressor station.

22.1(3) Construction permits. The owner or operator of a new or modified stationary source shall apply for a construction permit. Two copies of a construction permit application for a new or modified stationary source shall be presented or mailed to Department of Natural Resources, Air Quality Bureau, 7900 Hickman Road, Suite 1, Windsor Heights, Iowa 50324. Alternatively, the owner or operator may apply for a construction permit for a new or modified stationary source through the electronic submittal format specified by the department. The owner or operator of any new or modified industrial anaerobic lagoon or a new or modified anaerobic lagoon for an animal feeding operation other than a small operation as defined in rule 567—65.1(455B) shall apply for a construction permit. Two copies of a construction permit application for an anaerobic lagoon shall be presented or mailed to Department of Natural Resources, Water Quality Bureau, Henry A. Wallace Building, 502 East Ninth Street, Des Moines, Iowa 50319.

a. New equipment design in concept review. If requested in writing, the director will review the design concepts of proposed new equipment and associated control equipment prior to application for a construction permit. The purpose of the review would be to determine the acceptability of the location of the proposed equipment. If the review is requested, the requester shall supply the following information:

- (1) Preliminary plans and specifications of proposed equipment and related control equipment.
- (2) The exact site location and a plot plan of the immediate area, including the distance to and height of nearby buildings and the estimated location and elevation of the emission points.
- (3) The estimated emission rates of any air contaminants which are to be considered.
- (4) The estimated exhaust gas temperature, velocity at the point of discharge, and stack diameter at the point of discharge.
- (5) An estimate of when construction would begin and when construction would be completed.

b. Construction permit applications. Each application for a construction permit shall be submitted to the department on the form "Air Construction Permit Application." Final plans and specifications for the proposed equipment or related control equipment shall be submitted with the application for a permit and shall be prepared by or under the direct supervision of a professional engineer licensed in the state of Iowa in conformance with Iowa Code section 542B.1, or consistent with the provisions of Iowa Code section 542B.26 for any full-time employee of any corporation while doing work for that corporation. The application for a permit to construct shall include the following information:

- (1) A description of the equipment or control equipment covered by the application;
- (2) A scaled plot plan, including the distance and height of nearby buildings, and the location and elevation of existing and proposed emission points;
- (3) The composition of the effluent stream, both before and after any control equipment with estimates of emission rates, concentration, volume and temperature;
- (4) The physical and chemical characteristics of the air contaminants;
- (5) The proposed dates and description of any tests to be made by the owner or operator of the completed installation to verify compliance with applicable emission limits or standards of performance;
- (6) Information pertaining to sampling port locations, scaffolding, power sources for operation of appropriate sampling instruments, and pertinent allied facilities for making tests to ascertain compliance;
- (7) Any additional information deemed necessary by the department to determine compliance with or applicability of rules 567—22.4(455B), 567—22.5(455B), 567—31.3(455B) and 567—33.3(455B); and

(8) Application for a case-by-case MACT determination. If the source meets the definition of construction or reconstruction of a major source of hazardous air pollutants, as defined in paragraph

22.1(1)“b,” then the owner or operator shall submit an application for a case-by-case MACT determination, as required in subparagraph 23.1(4)“b”(1), with the construction permit application. In addition to this paragraph, an application for a case-by-case MACT determination shall include the following information:

1. The hazardous air pollutants (HAP) emitted by the constructed or reconstructed major source, and the estimated emission rate for each HAP, to the extent this information is needed by the permitting authority to determine MACT;

2. Any federally enforceable emission limitations applicable to the constructed or reconstructed major source;

3. The maximum and expected utilization of capacity of the constructed or reconstructed major source, and the associated uncontrolled emission rates for that source, to the extent this information is needed by the permitting authority to determine MACT;

4. The controlled emissions for the constructed or reconstructed major source in tons/yr at expected and maximum utilization of capacity to the extent this information is needed by the permitting authority to determine MACT;

5. A recommended emission limitation for the constructed or reconstructed major source consistent with the principles set forth in 40 CFR Part 63.43(d) as amended through December 27, 1996;

6. The selected control technology to meet the recommended MACT emission limitation, including technical information on the design, operation, size, estimated control efficiency of the control technology (and the manufacturer’s name, address, telephone number, and relevant specifications and drawings, if requested by the permitting authority);

7. Supporting documentation including identification of alternative control technologies considered by the applicant to meet the emission limitation, and analysis of cost and non-air quality health environmental impacts or energy requirements for the selected control technology;

8. An identification of any listed source category or categories in which the major source is included.

(9) A signed statement that ensures the applicant’s legal entitlement to install and operate equipment covered by the permit application on the property identified in the permit application. A signed statement shall not be required for rock crushers, portable concrete or asphalt equipment used in conjunction with specific identified construction projects which are intended to be located at a site only for the duration of the specific, identified construction project.

c. Application requirements for anaerobic lagoons. The application for a permit to construct an anaerobic lagoon shall include the following information:

(1) The source of the water being discharged to the lagoon;

(2) A plot plan, including distances to nearby residences or occupied buildings, local land use zoning maps of the vicinity, and a general description of the topography in the vicinity of the lagoon;

(3) In the case of an animal feeding operation, the information required in rule 567—65.15(455B);

(4) In the case of an industrial source, a chemical description of the waste being discharged to the lagoon;

(5) A report of sulfate analyses conducted on the water to be used for any purpose in a livestock operation proposing to use an anaerobic lagoon. The report shall be prepared by using standard methods as defined in 567—60.2(455B);

(6) A description of available water supplies to prove that adequate water is available for dilution;

(7) In the case of an animal feeding operation, a waste management plan describing the method of waste collection and disposal and the land to be used for disposal. Evidence that the waste disposal equipment is of sufficient size to dispose of the wastes within a 20-day period per year shall also be provided;

(8) Any additional information needed by the department to determine compliance with these rules.

22.1(4) Conditional permits. Rescinded IAB 3/18/15, effective 4/22/15.

This rule is intended to implement Iowa Code section 455B.133.

[ARC 7565B, IAB 2/11/09, effective 3/18/09; ARC 8215B, IAB 10/7/09, effective 11/11/09; ARC 1013C, IAB 9/18/13, effective 10/23/13; ARC 1227C, IAB 12/11/13, effective 1/15/14; ARC 1913C, IAB 3/18/15, effective 4/22/15]

567—22.2(455B) Processing permit applications.

22.2(1) *Incomplete applications.* The department will notify the applicant whether the application is complete or incomplete. If the application is found by the department to be incomplete upon receipt, the applicant will be notified within 30 days of that fact and of the specific deficiencies. Sixty days following such notification, the application may be denied for lack of information. When this schedule would cause undue hardship to an applicant, or the applicant has a compelling need to proceed promptly with the proposed installation, modification or location, a request for priority consideration and the justification therefor shall be submitted to the department.

22.2(2) *Public notice and participation.* A notice of intent to issue a construction permit to a major stationary source shall be published by the department in a newspaper having general circulation in the area affected by the emissions of the proposed source. The notice and supporting documentation shall be made available for public inspection upon request from the department's central office. Publication of the notice shall be made at least 30 days prior to issuing a permit and shall include the department's evaluation of ambient air impacts. The public may submit written comments or request a public hearing. If the response indicates significant interest, a public hearing may be held after due notice.

22.2(3) *Final notice.* The department shall notify the applicant in writing of the issuance or denial of a construction permit as soon as practicable and at least within 120 days of receipt of the completed application. This shall not apply to applicants for electric generating facilities subject to Iowa Code chapter 476A.

This rule is intended to implement Iowa Code section 455B.133.
[ARC 1913C, IAB 3/18/15, effective 4/22/15]

567—22.3(455B) Issuing permits.

22.3(1) *Stationary sources other than anaerobic lagoons.* In no case shall a construction permit which results in an increase in emissions be issued to any facility which is in violation of any condition found in a permit involving PSD, NSPS, NESHAP or a provision of the Iowa state implementation plan. If the facility is in compliance with a schedule for correcting the violation and that schedule is contained in an order or permit condition, the department may consider issuance of a construction permit. A construction permit shall be issued when the director concludes that the preceding requirement has been met and:

- a. That the required plans and specifications represent equipment which reasonably can be expected to comply with all applicable emission standards, and
- b. That the expected emissions from the proposed source or modification in conjunction with all other emissions will not prevent the attainment or maintenance of the ambient air quality standards specified in 567—Chapter 28, and
- c. That the applicant has not relied on emission limits based on stack height that exceeds good engineering practice or any other dispersion techniques as defined in 567—subrule 23.1(6), and
- d. That the applicant has met all other applicable requirements.

22.3(2) *Anaerobic lagoons.* A construction permit for an industrial anaerobic lagoon shall be issued when the director concludes that the application for permit represents an approach to odor control that can reasonably be expected to comply with the criteria in 567—subrule 23.5(2). A construction permit for an animal feeding operation using an anaerobic lagoon shall be issued when the director concludes that the application has met the requirements of rule 567—65.15(455B).

22.3(3) *Conditions of approval.* A permit may be issued subject to conditions which shall be specified in writing. Such conditions may include but are not limited to emission limits, operating conditions, fuel specifications, compliance testing, continuous monitoring, and excess emission reporting.

- a. Each permit shall specify the date on which it becomes void if work on the installation for which it was issued has not been initiated.
- b. Each permit shall list the requirements for notifying the department of the dates of intended startup, start of construction and actual equipment startup. All notifications shall be in writing and include the following information:

- (1) The date or dates required by 22.3(3) “b” for which the notice is being submitted.
- (2) Facility name.
- (3) Facility address.
- (4) DNR facility number.
- (5) DNR air construction permit number.
- (6) The name or the number of the emission unit or units in the notification.
- (7) The emission point number or numbers in the notification.
- (8) The name and signature of a company official.
- (9) The date the notification was signed.

c. Each permit shall specify that no review has been undertaken on the various engineering aspects of the equipment other than the potential of the equipment for reducing air contaminant emissions.

d. Rescinded IAB 3/18/15, effective 4/22/15.

e. If changes in the final plans and specifications are proposed by the permittee after a construction permit has been issued, a supplemental permit shall be obtained.

f. A permit is not transferable from one location to another or from one piece of equipment to another unless the equipment is portable. When portable equipment for which a permit has been issued is to be transferred from one location to another, the department shall be notified in writing at least 7 days prior to the transfer of the portable equipment to the new location. Written notification shall be submitted to the department through one of the following methods: electronic mail (e-mail), mail delivery service (including U.S. Mail), hand delivery, facsimile (fax), or by electronic format specified by the department (at such time as an Internet-based submittal system or other, similar electronic submittal system becomes available). However, if the owner or operator is relocating the portable equipment to an area currently classified as nonattainment for ambient air quality standards or to an area under a maintenance plan for ambient air quality standards, the owner or operator shall notify the department at least 14 days prior to transferring the portable equipment to the new location. A list of nonattainment and maintenance areas may be obtained from the department, upon request, or on the department’s Internet Web site. The owner or operator will be notified by the department at least 10 days prior to the scheduled relocation if said relocation will prevent the attainment or maintenance of ambient air quality standards and thus require a more stringent emission standard and the installation of additional control equipment. In such a case, the owner or operator shall obtain a supplemental permit prior to the initiation of construction, installation, or alteration of such additional control equipment.

g. The issuance of a permit (approval to construct) shall not relieve any owner or operator of the responsibility to comply fully with applicable provisions of the state implementation plan and any other requirement under local, state or federal law.

22.3(4) Denial of a permit.

a. When an application for a construction permit is denied, the applicant shall be notified in writing of the reasons therefor. A denial shall be without prejudice to the right of the applicant to file a further application after revisions are made to meet the objections specified as reasons for the denial.

b. The department may deny an application based upon the applicant’s failure to provide a signed statement of the applicant’s legal entitlement to install and operate equipment covered by the permit application on the property identified in the permit application.

22.3(5) Modification of a permit. The director may, after public notice of such decision, modify a condition of approval of an existing permit for a major stationary source or an emission limit contained in an existing permit for a major stationary source if necessary to attain or maintain an ambient air quality standard, or to mitigate excessive deposition of mercury.

22.3(6) Limits on hazardous air pollutants. The department may limit a source’s hazardous air pollutant potential to emit, as defined at rule 567—22.100(455B), in the source’s construction permit for the purpose of establishing federally enforceable limits on the source’s hazardous air pollutant potential to emit.

22.3(7) Revocation of a permit. The department may revoke a permit upon obtaining knowledge that a permit holder has lost legal entitlement to use the property identified in the permit to install and operate equipment covered by the permit, upon notice that the property owner does not wish to have continued

the operation of the permitted equipment, or upon notice that the owner of the permitted equipment no longer wishes to retain the permit for future operation.

22.3(8) Ownership change of permitted equipment. The new owner shall notify the department in writing no later than 30 days after the change in ownership of equipment covered by a construction permit pursuant to rule 567—22.1(455B). The notification to the department shall be mailed to the Air Quality Bureau, Iowa Department of Natural Resources, 7900 Hickman Road, Suite 1, Windsor Heights, Iowa 50324, and shall include the following information:

- a. The date of ownership change;
- b. The name, address and telephone number of the responsible official, the contact person and the owner of the equipment both before and after ownership change; and
- c. The construction permit number of the equipment changing ownership.

This rule is intended to implement Iowa Code section 455B.133.

[ARC 8215B, IAB 10/7/09, effective 11/11/09; ARC 0330C, IAB 9/19/12, effective 10/24/12; ARC 1913C, IAB 3/18/15, effective 4/22/15]

567—22.4(455B) Special requirements for major stationary sources located in areas designated attainment or unclassified (PSD). As applicable, the owner or operator of a stationary source shall comply with the rules for prevention of significant deterioration (PSD) as set forth in 567—Chapter 33.

567—22.5(455B) Special requirements for nonattainment areas. As applicable, the owner or operator of a stationary source shall comply with the requirements for the nonattainment major NSR program as set forth in rule 567—31.20(455B).

[ARC 1227C, IAB 12/11/13, effective 1/15/14]

567—22.6(455B) Nonattainment area designations. Rescinded ARC 1227C, IAB 12/11/13, effective 1/15/14.

567—22.7(455B) Alternative emission control program.

22.7(1) Applicability. The owner or operator of any source located in an area with attainment or unclassified status (as published at 40 CFR §81.316 amended August 5, 2013) or located in an area with an approved state implementation plan (SIP) demonstrating attainment by the statutory deadline may apply for an alternative set of emission limits if:

- a. The applicant is presently in compliance with EPA approved SIP requirements, or
- b. The applicant is subject to a consent order to meet an EPA approved compliance schedule and the final compliance date will not be delayed by the use of alternative emission limits.

22.7(2) Demonstration requirements. The applicant for the alternative emission control program shall have the burden of demonstrating that:

- a. The alternative emission control program will not interfere with the attainment and maintenance of ambient air quality standards, including the reasonable further progress or prevention of significant deterioration requirements of the Clean Air Act;
- b. The alternative emission limits are equivalent to existing emission limits in pollution reduction, enforceability, and environmental impact; (In the case of a particulate nonattainment area, the difference between the allowable emission rate and the actual emission rate, as of January 1, 1978, cannot be credited in the emissions tradeoff.)
- c. The pollutants being exchanged are comparable and within the same pollutant category;
- d. Hazardous air pollutants designated in 40 CFR Part 61, as amended through July 20, 2004, will not be exchanged for nonhazardous air pollutants;
- e. The alternative program will not result in any delay in compliance by any source.

Specific situations may require additional demonstration as specified at 44 FR 71780-71788, December 11, 1979, or as requested by the director.

22.7(3) Approval process.

- a. The director shall review all alternative emission control program proposals and shall make recommendations on all completed demonstrations to the commission.

b. After receiving recommendations from the director and public comments made available through the hearing process, the commission may approve or disapprove the alternative emission control program proposal.

c. If approved by the commission, the program will be forwarded to the EPA regional administrator as a revision to the State Implementation Plan. The alternative emission control program must receive the approval of the EPA regional administrator prior to becoming effective.

[ARC 1227C, IAB 12/11/13, effective 1/15/14]

567—22.8(455B) Permit by rule.

22.8(1) Permit by rule for spray booths. Spray booths which comply with the requirements contained in this rule will be deemed to be in compliance with the requirements to obtain an air construction permit and an air operating permit. Spray booths which comply with this rule will be considered to have federally enforceable limits so that their potential emissions are less than the major source limits for regulated air pollutants and hazardous air pollutants as defined in 567—22.100(455B).

a. Definition. “Sprayed material” is material sprayed from spray equipment when used in the surface coating process in the spray booth, including but not limited to paint, solvents, and mixtures of paint and solvents.

b. Facilities which facilitywide spray one gallon per day or less of sprayed material are exempt from all other requirements in 567—Chapter 22, except that they must submit the certification in 22.8(1) “e” to the department and keep records of daily sprayed material use. Any spray booth or associated equipment for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred after October 23, 2013, shall use sprayed material with a maximum lead content of 0.35 pounds or less per gallon if the booth or associated equipment is subject to the following NESHAP: 40 CFR Part 63, Subpart HHHHHH or Subpart XXXXXX. Any spray booth or associated equipment for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred after October 23, 2013, that is not subject to the NESHAP or is otherwise exempt from the NESHAP shall use sprayed material with a maximum lead content of 0.02 pounds or less per gallon. The owner or operator must keep the records of daily sprayed material use for 18 months from the date to which the records apply and shall keep safety data sheets (SDS) or equivalent records for at least two calendar years to demonstrate that the sprayed materials contain lead at less than the exemption thresholds. The owner or operator must also certify that the facility is in compliance with or otherwise exempt from the federal regulations specified in 22.8(1) “e.”

c. Facilities which facilitywide spray more than one gallon per day but never more than three gallons per day are exempt from all other requirements in 567—Chapter 22, except that they must submit the certification in 22.8(1) “e” to the department, keep records of daily sprayed material use, and vent emissions from a spray booth(s) through a stack(s) which is at least 22 feet tall, measured from ground level. Any spray booth or associated equipment for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred after October 23, 2013, shall use sprayed material with a maximum lead content of 0.35 pounds or less per gallon if the booth or associated equipment is subject to the following NESHAP: 40 CFR Part 63, Subpart HHHHHH or Subpart XXXXXX. Any spray booth or associated equipment for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred after October 23, 2013, that is not subject to the NESHAP or is otherwise exempt from the NESHAP shall use sprayed material with a maximum lead content of 0.02 pounds or less per gallon. The owner or operator must keep the records of daily sprayed material use for 18 months from the date to which the records apply and shall keep safety data sheets (SDS) or equivalent records for at least two calendar years to demonstrate that the sprayed materials contain lead at less than the exemption thresholds. The owner or operator must also certify that the facility is in compliance with or otherwise exempt from the federal regulations specified in 22.8(1) “e.”

d. Facilities which facilitywide spray more than three gallons per day are not eligible to use the permit by rule for spray booths and must apply for a construction permit as required by subrules 22.1(1) and 22.1(3) unless otherwise exempt.

e. Notification letter.

(1) Facilities which claim to be permitted by provisions of this rule must submit to the department a written notification letter, on forms provided by the department, certifying that the facility meets the following conditions:

1. All paint booths and associated equipment are in compliance with the provisions of subrule 22.8(1);

2. All paint booths and associated equipment are in compliance with all applicable requirements including, but not limited to, the allowable particulate emission rate for painting and surface coating operations of 0.01 gr/scf of exhaust gas as specified in 567—subrule 23.4(13); and

3. All paint booths and associated equipment currently are or will be in compliance with or otherwise exempt from the national emissions standards for hazardous air pollutants (NESHAP) for paint stripping and miscellaneous surface coating at area sources (40 CFR Part 63, Subpart HHHHHH) and the NESHAP for metal fabricating and finishing at area sources (40 CFR Part 63, Subpart XXXXXX) by the applicable NESHAP compliance dates.

(2) The certification must be signed by one of the following individuals:

1. For corporations, a principal executive officer of at least the level of vice president, or a responsible official as defined at rule 567—22.100(455B).

2. For partnerships, a general partner.

3. For sole proprietorships, the proprietor.

4. For municipal, state, county, or other public facilities, the principal executive officer or the ranking elected official.

22.8(2) Reserved.

[ARC 7565B, IAB 2/11/09, effective 3/18/09; ARC 8215B, IAB 10/7/09, effective 11/11/09; ARC 1013C, IAB 9/18/13, effective 10/23/13]

567—22.9(455B) Special requirements for visibility protection.

22.9(1) Definitions. Definitions included in this subrule apply to the provisions set forth in rule 567—22.9(455B).

“*Best available retrofit technology (BART)*” means an emission limitation based on the degree of reduction achievable through the application of the best system of continuous emission reduction for each pollutant which is emitted by an existing stationary facility. The emission limitation must be established, on a case-by-case basis, taking into consideration the technology available, the costs of compliance, the energy and non-air quality environmental impacts of compliance, any pollution control equipment in use or in existence at the source, the remaining useful life of the source, and the degree of improvement in visibility which may reasonably be anticipated to result from the use of such technology.

“*Deciview*” means a haze index derived from calculated light extinction, such that uniform changes in haziness correspond to uniform incremental changes in perception across the entire range of conditions, from pristine to highly impaired. The deciview haze index is calculated based on an equation found in 40 CFR 51.301, as amended on July 1, 1999.

“*Mandatory Class I area*” means any Class I area listed in 40 CFR Part 81, Subpart D, as amended through October 5, 1989.

22.9(2) Best available retrofit technology (BART) applicability. A source shall comply with the provisions of subrule 22.9(3) if the source falls within numbers 1 through 20 or 22 through 26 of the “stationary source categories” of air pollutants listed in rule 22.100(455B) or is a fossil-fuel fired boiler individually totaling more than 250 million Btu’s per hour heat input and meets the following criteria:

a. Any emission unit for which startup began after August 7, 1962; and

b. Construction of the emission unit commenced on or before August 7, 1977; and

c. The sum of the potential to emit, as “potential to emit” is defined in 567—20.2(455B), from emission units identified above is equal to or greater than 250 tons per year or more of one of the following pollutants: nitrogen oxides, sulfur dioxide, particulate matter (PM₁₀), or volatile organic compounds.

22.9(3) Duty to self-identify. The owner or operator or designated representative of a facility meeting the conditions of subrule 22.9(2) shall submit two copies of a completed BART Eligibility Certification

Form #542-8125, which shall include all information necessary for the department to complete eligibility determinations. The information submitted shall include source identification, description of processes, potential emissions, emission unit and emission point characteristics, date construction commenced and date of startup, and other information required by the department. The completed form was required to be submitted to the Air Quality Bureau, Department of Natural Resources, 7900 Hickman Road, Suite 1, Windsor Heights, Iowa 50324, by September 1, 2005.

22.9(4) Notification. The department shall notify in writing the owner or operator or designated representative of a source of the department's determination that either:

a. A source meets the conditions listed in 22.9(2) (a source that meets these conditions is BART-eligible); or

b. For the purposes of the regional haze program, a source may cause or contribute to visibility impairment in any mandatory Class I area, as identified during either:

(1) Regional haze plan development required by 40 CFR 51.308(d) as amended on July 6, 2005; or

(2) A five-year periodic review on the progress toward the reasonable progress goals required by 40 CFR 51.308(g) as amended on July 6, 2005; or

(3) A ten-year comprehensive periodic revision of the implementation plan required by 40 CFR 51.308(f) as amended on July 6, 2005.

22.9(5) Analysis. The department may request in writing an analysis from the owner or operator or designated representative of a source that the department has determined may be causing or contributing to visibility impairment in a mandatory Class I area.

a. BART control analysis. For the purposes of BART, a source that is responsible for an impact of 1.0 deciview or more at a mandatory Class I area is considered to cause visibility impairment. A source that is responsible for an impact of 0.5 deciview or more at a mandatory Class I area is considered to contribute to visibility impairment. If a source meets either of these criteria, the owner or operator or designated representative shall prepare the BART analysis in accordance with Section IV of Appendix Y of 40 CFR Part 51 as amended through July 5, 2005, and shall submit the BART analysis 180 days after receipt of written notification by the department that a BART analysis is required.

b. Regional haze analysis. The owner or operator or designated representative of a source subject to 22.9(4) "b" shall prepare and submit an analysis after receipt of written notification by the department that an analysis is required.

22.9(6) Control technology implementation. Following the department's review of the analysis submitted pursuant to 22.9(5), an owner or operator of a source identified in 22.9(4) shall:

a. Submit all necessary permit applications to achieve the emissions requirements established following the completion of analysis performed in accordance with 22.9(5).

b. Install, operate, and maintain the control technology as required by permits issued by the department.

22.9(7) BART exemption. The owner or operator of a source subject to the BART emission control requirements may apply for an exemption from subrule 22.9(5) in accordance with 40 CFR 51.303 as amended on July 1, 1999.

[ARC 8215B, IAB 10/7/09, effective 11/11/09]

567—22.10(455B) Permitting requirements for country grain elevators, country grain terminal elevators, grain terminal elevators and feed mill equipment. The requirements of this rule apply only to country grain elevators, country grain terminal elevators, grain terminal elevators and feed mill equipment, as these terms are defined in subrule 22.10(1). The requirements of this rule do not apply to equipment located at grain processing plants or grain storage elevators, as "grain processing" and "grain storage elevator" are defined in rule 567—20.2(455B). Compliance with the requirements of this rule does not alleviate any affected person's duty to comply with any applicable state or federal regulations. In particular, the emission standards set forth in 567—Chapter 23, including the regulations for grain elevators contained in 40 CFR Part 60, Subpart DD (as adopted by reference in 567—paragraph 23.1(2) "ooo"), may apply.

22.10(1) Definitions. For purposes of rule 567—22.10(455B), the following terms shall have the meanings indicated in this subrule.

“*Country grain elevator*” means any plant or installation at which grain is unloaded, handled, cleaned, dried, stored, or loaded and which meets the following criteria:

1. Receives more than 50 percent of its grain, as “grain” is defined in this subrule, from farmers in the immediate vicinity during harvest season;
2. Is not located at any wheat flour mill, wet corn mill, dry corn mill (human consumption), rice mill, or soybean oil extraction plant.

“*Country grain terminal elevator*” means any plant or installation at which grain is unloaded, handled, cleaned, dried, stored, or loaded and which meets the following criteria:

1. Receives 50 percent or less of its grain, as “grain” is defined in this subrule, from farmers in the immediate vicinity during harvest season;
2. Has a permanent storage capacity of less than or equal to 2.5 million U.S. bushels, as “permanent storage capacity” is defined in this subrule;
3. Is not located at any wheat flour mill, wet corn mill, dry corn mill (human consumption), rice mill, or soybean oil extraction plant.

“*Feed mill equipment*,” for purposes of rule 567—22.10(455B), means grain processing equipment that is used to make animal feed including, but not limited to, grinders, crackers, hammermills, and pellet coolers, and that is located at a country grain elevator, country grain terminal elevator or grain terminal elevator.

“*Grain*,” as set forth in Iowa Code section 203.1(9), means any grain for which the United States Department of Agriculture has established standards including, but not limited to, corn, wheat, oats, soybeans, rye, barley, grain sorghum, flaxseeds, sunflower seed, spelt (emmer), and field peas.

“*Grain processing*” shall have the same definition as “grain processing” set forth in rule 567—20.2(455B).

“*Grain storage elevator*” shall have the same definition as “grain storage elevator” set forth in rule 567—20.2(455B).

“*Grain terminal elevator*,” for purposes of rule 567—22.10(455B), means any plant or installation at which grain is unloaded, handled, cleaned, dried, stored, or loaded and which meets the following criteria:

1. Receives 50 percent or less of its grain, as “grain” is defined in this subrule, from farmers in the immediate vicinity during harvest season;
2. Has a permanent storage capacity of more than 88,100 m³ (2.5 million U.S. bushels), as “permanent storage capacity” is defined in this subrule;
3. Is not located at an animal food manufacturer, pet food manufacturer, cereal manufacturer, brewery, or livestock feedlot;
4. Is not located at any wheat flour mill, wet corn mill, dry corn mill (human consumption), rice mill, or soybean oil extraction plant.

“*Permanent storage capacity*” means grain storage capacity which is inside a building, bin, or silo.

22.10(2) Methods for determining potential to emit (PTE). The owner or operator of a country grain elevator, country grain terminal elevator, grain terminal elevator or feed mill equipment shall use the following methods for calculating the potential to emit (PTE) for particulate matter (PM) and for particulate matter with an aerodynamic diameter less than or equal to 10 microns (PM₁₀).

a. Country grain elevators. The owner or operator of a country grain elevator shall calculate the PTE for PM and PM₁₀ as specified in the definition of “potential to emit” in rule 567—20.2(455B), except that “maximum capacity” means the greatest amount of grain received at the country grain elevator during one calendar, 12-month period of the previous five calendar, 12-month periods, multiplied by an adjustment factor of 1.2. The owner or operator may make additional adjustments to the calculations for air pollution control of PM and PM₁₀ if the owner or operator submits the calculations to the department using the PTE calculation tool provided by the department, and only if the owner or operator fully implements the applicable air pollution control measures no later than March 31, 2009, or upon startup of the equipment, whichever event first occurs. Credit for the application of some best

management practices, as specified in subrule 22.10(3) or in a permit issued by the department, may also be used to make additional adjustments in the PTE for PM and PM₁₀ if the owner or operator submits the calculations to the department using the PTE calculation tool provided by the department, and only if the owner or operator fully implements the applicable best management practices no later than March 31, 2009, or upon startup of the equipment, whichever event first occurs.

b. Country grain terminal elevators. The owner or operator of a country grain terminal elevator shall calculate the PTE for PM and PM₁₀ as specified in the definition of “potential to emit” in rule 567—20.2(455B).

c. Grain terminal elevators. For purposes of the permitting and other requirements specified in subrule 22.10(3), the owner or operator of a grain terminal elevator shall calculate the PTE for PM and PM₁₀ as specified in the definition of “potential to emit” in rule 567—20.2(455B). For purposes of determining whether the stationary source is subject to the prevention of significant deterioration (PSD) requirements set forth in 567—Chapter 33, or for determining whether the source is subject to the operating permit requirements set forth in rules 567—22.100(455B) through 567—22.300(455B), the owner or operator of a grain terminal elevator shall include fugitive emissions, as “fugitive emissions” is defined in 567—subrule 33.3(1) and in rule 567—22.100(455B), in the PTE calculation.

d. Feed mill equipment. The owner or operator of feed mill equipment, as “feed mill equipment” is defined in subrule 22.10(1), shall calculate the PTE for PM and PM₁₀ for the feed mill equipment as specified in the definition of “potential to emit” in rule 567—20.2(455B). For purposes of determining whether the stationary source is subject to the prevention of significant deterioration (PSD) requirements set forth in 567—Chapter 33, or for determining whether the stationary source is subject to the operating permit requirements set forth in rules 567—22.100(455B) through 567—22.300(455B), the owner or operator of feed mill equipment shall sum the PTE of the feed mill equipment with the PTE of the country grain elevator, country grain terminal elevator or grain terminal elevator.

22.10(3) Classification and requirements for permits, emissions controls, record keeping and reporting for Group 1, Group 2, Group 3 and Group 4 grain elevators. The requirements for construction permits, operating permits, emissions controls, record keeping and reporting for a stationary source that is a country grain elevator, country grain terminal elevator or grain terminal elevator are set forth in this subrule.

a. Group 1 facilities. A country grain elevator, country grain terminal elevator or grain terminal elevator may qualify as a Group 1 facility if the PTE at the stationary source is less than 15 tons of PM₁₀ per year, as PTE is specified in subrule 22.10(2). For purposes of this paragraph, an “existing” Group 1 facility is one that commenced construction or reconstruction before February 6, 2008. A “new” Group 1 facility is one that commenced construction or reconstruction on or after February 6, 2008.

(1) Group 1 registration. The owner or operator of a Group 1 facility shall submit to the department a Group 1 registration, including PTE calculations, on forms provided by the department, certifying that the facility’s PTE is less than 15 tons of PM₁₀ per year. The owner or operator of an existing facility shall provide the Group 1 registration to the department on or before March 31, 2008. The owner or operator of a new facility shall provide the Group 1 registration to the department prior to initiating construction or reconstruction of a facility. The registration becomes effective upon the department’s receipt of the signed registration form and the PTE calculations.

1. If the owner or operator registers with the department as specified in subparagraph 22.10(3)“a”(1), the owner or operator is exempt from the requirement to obtain a construction permit as specified under subrule 22.1(1).

2. Upon department receipt of a Group 1 registration and PTE calculations, the owner or operator is allowed to add, remove and modify the emissions units or change throughput or operations at the facility without modifying the Group 1 registration, provided that the owner or operator calculates the PTE for PM₁₀ on forms provided by the department prior to making any additions to, removals of or modifications to equipment, and only if the facility continues to meet the emissions limits and operating limits (including restrictions on material throughput and hours of operation, if applicable, as specified in the PTE for PM₁₀ calculations) specified in the Group 1 registration.

3. If equipment at a Group 1 facility currently has an air construction permit issued by the department, that permit shall remain in full force and effect, and the permit shall not be invalidated by the subsequent submittal of a registration made pursuant to subparagraph 22.10(3)“a”(1).

(2) Best management practices (BMP). The owner or operator of a Group 1 facility shall implement best management practices (BMP) for controlling air pollution at the facility and for limiting fugitive dust at the facility from crossing the property line. The owner or operator shall implement BMP according to the department manual, Best Management Practices (BMP) for Grain Elevators (December 2007; revised July 15, 2014), as adopted by the commission on January 15, 2008, and July 15, 2014, and adopted by reference herein (available from the department, upon request, and on the department’s Internet Web site). No later than March 31, 2009, the owner or operator of an existing Group 1 facility shall fully implement applicable BMP, except that BMPs for grain vacuuming operations shall be fully implemented no later than September 10, 2014. Upon startup of equipment at the facility, the owner or operator of a new Group 1 facility shall fully implement applicable BMP.

(3) Record keeping. The owner or operator of a Group 1 facility shall retain a record of the previous five calendar years of total annual grain handled and shall calculate the facility’s potential PM₁₀ emissions annually by January 31 for the previous calendar year. These records shall be kept on site for a period of five years and shall be made available to the department upon request.

(4) Emissions increases. The owner or operator of a Group 1 facility shall calculate any emissions increases prior to making any additions to, removals of or modifications to equipment. If the owner or operator determines that PM₁₀ emissions at a Group 1 facility will increase to 15 tons per year or more, the owner or operator shall comply with the requirements set forth for Group 2, Group 3 or Group 4 facilities, as applicable, prior to making any additions to, removals of or modifications to equipment.

(5) Changes to facility classification or permanent grain storage capacity. If the owner or operator of a Group 1 facility plans to change the facility’s operations or increase the facility’s permanent grain storage capacity to more than 2.5 million U.S. bushels, the owner or operator, prior to making any changes, shall reevaluate the facility’s classification and the allowed method for calculating PTE to determine if any increases to the PTE for PM₁₀ will occur. If the proposed change will alter the facility’s classification or will increase the facility’s PTE for PM₁₀ such that the facility PTE increases to 15 tons per year or more, the owner or operator shall comply with the requirements set forth for Group 2, Group 3 or Group 4 facilities, as applicable, prior to making the change.

b. Group 2 facilities. A country grain elevator, country grain terminal elevator or grain terminal elevator may qualify as a Group 2 facility if the PTE at the stationary source is greater than or equal to 15 tons of PM₁₀ per year and is less than or equal to 50 tons of PM₁₀ per year, as PTE is specified in subrule 22.10(2). For purposes of this paragraph, an “existing” Group 2 facility is one that commenced construction, modification or reconstruction before February 6, 2008. A “new” Group 2 facility is one that commenced construction or reconstruction on or after February 6, 2008.

(1) Group 2 permit for grain elevators. The owner or operator of a Group 2 facility may, in lieu of obtaining air construction permits for each piece of emissions equipment at the facility, submit to the department a completed Group 2 permit application for grain elevators, including PTE calculations, on forms provided by the department. Alternatively, the owner or operator may obtain an air construction permit as specified under subrule 22.1(1). The owner or operator of an existing facility shall provide the appropriate completed Group 2 permit application for grain elevators or the appropriate construction permit applications to the department on or before March 31, 2008. The owner or operator of a new facility shall provide the appropriate, completed Group 2 permit application for grain elevators or the appropriate construction permit applications to the department prior to initiating construction or reconstruction of a facility.

1. Upon department issuance of a Group 2 permit to a facility, the owner or operator is allowed to add, remove and modify the emissions units at the facility, or change throughput or operations, without modifying the Group 2 permit, provided that the owner or operator calculates the PTE for PM₁₀ prior to making any additions to, removals of or modifications to equipment, and only if the facility continues to meet the emissions limits and operating limits (including restrictions on material throughput and hours of operation, if applicable, as specified in the PTE for PM₁₀ calculations) specified in the Group 2 permit.

2. If a Group 2 facility currently has an air construction permit issued by the department, that permit shall remain in full force and effect, and the permit shall not be invalidated by the subsequent submittal of a Group 2 permit application for grain elevators made pursuant to this rule. However, the owner or operator of a Group 2 facility may request that the department incorporate any equipment with a previously issued construction permit into the Group 2 permit for grain elevators. The department will grant such requests on a case-by-case basis. If the department grants the request to incorporate previously permitted equipment into the Group 2 permit for grain elevators, the owner or operator of the Group 2 facility is responsible for requesting that the department rescind any previously issued construction permits.

(2) Best management practices (BMP). The owner or operator shall implement BMP, as specified in the Group 2 permit, for controlling air pollution at the source and for limiting fugitive dust at the source from crossing the property line. If the department revises the BMP requirements for Group 2 facilities after a facility is issued a Group 2 permit, the owner or operator of the Group 2 facility may request that the department modify the facility's Group 2 permit to incorporate the revised BMP requirements. The department will issue permit modifications to incorporate BMP revisions on a case-by-case basis. No later than March 31, 2009, the owner or operator of an existing Group 2 facility shall fully implement BMP, as specified in the Group 2 permit. Upon startup of equipment at the facility, the owner or operator of a new Group 2 facility shall fully implement BMP, as specified in the Group 2 permit.

(3) Record keeping. The owner or operator of a Group 2 facility shall retain all records as specified in the Group 2 permit.

(4) Emissions inventory. The owner or operator of a Group 2 facility shall submit an emissions inventory for the facility for all regulated air pollutants as specified under 567—subrule 21.1(3).

(5) Emissions increases. The owner or operator of a Group 2 facility shall calculate any emissions increases prior to making any additions to, removals of or modifications to equipment. If the owner or operator determines that potential PM₁₀ emissions at a Group 2 facility will increase to more than 50 tons per year, the owner or operator shall comply with the requirements set forth for Group 3 or Group 4 facilities, as applicable, prior to making any additions to, removals of or modifications to equipment.

(6) Changes to facility classification or permanent grain storage capacity. If the owner or operator of a Group 2 facility plans to change the facility's operations or increase the facility's permanent grain storage capacity to more than 2.5 million U.S. bushels, the owner or operator, prior to making any changes, shall reevaluate the facility's classification and the allowed method for calculating PTE to determine if any increases to the PTE for PM₁₀ will occur. If the proposed change will increase the facility's PTE for PM₁₀ such that the facility PTE increases to more than 50 tons per year, the owner or operator shall comply with the requirements set forth for Group 3 or Group 4 facilities, as applicable, prior to making the change.

c. Group 3 facilities. A country grain elevator, country grain terminal elevator or grain terminal elevator may qualify as a Group 3 facility if the PTE for PM₁₀ at the stationary source is greater than 50 tons per year, but is less than 100 tons of PM₁₀ per year, as PTE is specified in subrule 22.10(2). For purposes of this paragraph, an "existing" Group 3 facility is one that commenced construction, modification or reconstruction before February 6, 2008. A "new" Group 3 facility is one that commenced construction or reconstruction on or after February 6, 2008.

(1) Air construction permit. The owner or operator of a Group 3 facility shall obtain the required construction permits as specified under subrule 22.1(1). The owner or operator of an existing facility shall provide the construction permit applications, as specified in subrule 22.1(3), to the department on or before March 31, 2008. The owner or operator of a new facility shall obtain the required permits, as specified in subrule 22.1(1), from the department prior to initiating construction or reconstruction of a facility.

(2) Permit conditions. Construction permit conditions for a Group 3 facility shall include, but are not limited to, the following:

1. The owner or operator shall implement BMP, as specified in the permit, for controlling air pollution at the source and for limiting fugitive dust at the source from crossing the property line. If the department revises the BMP requirements for Group 3 facilities after a facility is issued a permit,

the owner or operator of the Group 3 facility may request that the department modify the facility's permit to incorporate the revised BMP requirements. The department will issue permit modifications to incorporate BMP revisions on a case-by-case basis.

2. The owner or operator shall retain all records as specified in the permit.

(3) Emissions inventory. The owner or operator shall submit an emissions inventory for the facility for all regulated air pollutants as specified under 567—subrule 21.1(3).

(4) Changes to facility classification or permanent grain storage capacity. If the owner or operator of a Group 3 facility plans to change its operations or increase the facility's permanent grain storage capacity to more than 2.5 million U.S. bushels, the owner or operator, prior to making any changes, shall reevaluate the facility's classification and the allowed method for calculating PTE to determine if any increases to the PTE for PM₁₀ will occur. If the proposed change will alter the facility's classification or will increase the facility's PTE for PM₁₀ such that the facility PTE increases to greater than or equal to 100 tons per year, the owner or operator shall comply with the requirements set forth for Group 4 facilities, as applicable, prior to making the change.

(5) PSD applicability. If the PTE for PM or PM₁₀ at the Group 3 facility is greater than or equal to 250 tons per year, the owner or operator shall comply with requirements specified in 567—Chapter 33, as applicable. The owner or operator of a Group 3 facility that is a grain terminal elevator shall include fugitive emissions, as “fugitive emissions” is defined in 567—subrule 33.3(1), in the PTE calculation for determining PSD applicability.

(6) Record keeping. The owner or operator shall keep the records of annual grain handled at the facility and annual PTE for PM and PM₁₀ emissions on site for a period of five years, and the records shall be made available to the department upon request.

d. Group 4 facilities. A facility qualifies as a Group 4 facility if the facility is a stationary source with a PTE equal to or greater than 100 tons of PM₁₀ per year, as PTE is specified in subrule 22.10(2). For purposes of this paragraph, an “existing” Group 4 facility is one that commenced construction, modification or reconstruction before February 6, 2008. A “new” Group 4 facility is one that commenced construction or reconstruction on or after February 6, 2008.

(1) Air construction permit. The owner or operator of a Group 4 facility shall obtain the required construction permits as specified under subrule 22.1(1). The owner or operator of an existing facility shall provide the construction permit applications, as specified by subrule 22.1(3), to the department on or before March 31, 2008. The owner or operator of a new facility shall obtain the required permits, as specified by subrule 22.1(1), from the department prior to initiating construction or reconstruction of a facility.

(2) Permit conditions. Construction permit conditions for a Group 4 facility shall include, but are not limited to, the following:

1. The owner or operator shall implement BMP, as specified in the permit, for controlling air pollution at the facility and for limiting fugitive dust at the facility from crossing the property line. If the department revises the BMP requirements for Group 4 facilities after a facility is issued a permit, the owner or operator of the Group 4 facility may request that the department modify the facility's permit to incorporate the revised BMP requirements. The department will issue permit modifications to incorporate BMP revisions on a case-by-case basis.

2. The owner or operator shall retain all records as specified in the permit.

(3) PSD applicability. If the PTE for PM or PM₁₀ at the facility is equal to or greater than 250 tons per year, the owner or operator shall comply with requirements specified in 567—Chapter 33, as applicable. The owner or operator of a Group 4 facility that is a grain terminal elevator shall include fugitive emissions, as “fugitive emissions” is defined in 567—subrule 33.3(1), in the PTE calculation for determining PSD applicability.

(4) Record keeping. The owner or operator shall keep the records of annual grain handled at the facility and annual PTE for PM and PM₁₀ emissions on site for a period of five years, and the records shall be made available to the department upon request.

(5) Operating permits. The owner or operator of a Group 4 facility shall apply for an operating permit for the facility if the facility's annual PTE for PM₁₀ is equal to or greater than 100 tons per year as

specified in rules 567—22.100(455B) through 567—22.300(455B). The owner or operator of a Group 4 facility that is a grain terminal elevator shall include fugitive emissions in the calculations to determine if the PTE for PM₁₀ is greater than or equal to 100 tons per year. The owner or operator also shall submit annual emissions inventories and fees, as specified in rule 567—22.106(455B).

22.10(4) Feed mill equipment. This subrule sets forth the requirements for construction permits, operating permits, and emissions inventories for an owner or operator of feed mill equipment as “feed mill equipment” is defined in subrule 22.10(1). For purposes of this subrule, the owner or operator of “existing” feed mill equipment shall have commenced construction or reconstruction of the feed mill equipment before February 6, 2008. The owner or operator of “new” feed mill equipment shall have commenced construction or reconstruction of the feed mill equipment on or after February 6, 2008.

a. Air construction permit. The owner or operator of feed mill equipment shall obtain an air construction permit as specified under subrule 22.1(1) for each piece of feed mill equipment that emits a regulated air pollutant. The owner or operator of “existing” feed mill equipment shall provide the appropriate permit applications to the department on or before March 31, 2008. The owner or operator of “new” feed mill equipment shall provide the appropriate permit applications to the department prior to initiating construction or reconstruction of feed mill equipment.

b. Emissions inventory. The owner or operator shall submit an emissions inventory for the feed mill equipment for all regulated air pollutants as specified under 567—subrule 21.1(3).

c. Operating permits. The owner or operator shall sum the PTE of the feed mill equipment with the PTE of the equipment at the country grain elevator, country grain terminal elevator or grain terminal elevator, as PTE is specified in subrule 22.10(2), to determine if operating permit requirements specified in rules 567—22.100(455B) through 567—22.300(455B) apply to the stationary source. If the operating permit requirements apply, then the owner or operator shall apply for an operating permit as specified in rules 567—22.100(455B) through 567—22.300(455B). The owner or operator also shall begin submitting annual emissions inventories and fees, as specified under rule 567—22.106(455B).

d. PSD applicability. For purposes of determining whether the stationary source is subject to the prevention of significant deterioration (PSD) requirements set forth in 567—Chapter 33, the owner or operator shall sum the PTE of the feed mill equipment with the PTE of the equipment at the country grain elevator, country grain terminal elevator or grain terminal elevator. If the PTE for PM or PM₁₀ for the stationary source is equal to or greater than 250 tons per year, the owner or operator shall comply with requirements for PSD specified in 567—Chapter 33, as applicable.

[ARC 1561C, IAB 8/6/14, effective 9/10/14]

567—22.11 to 22.99 Reserved.

567—22.100(455B) Definitions for Title V operating permits. For purposes of rules 567—22.100(455B) to 567—22.116(455B), the following terms shall have the meaning indicated in this rule:

“*Act*” means the Clean Air Act, 42 U.S.C. Sections 7401, et seq.

“*Actual emissions*” means the actual rate of emissions of a pollutant from an emissions unit, as determined in accordance with the following:

1. In general, actual emissions as of a particular date shall equal the average rate, in tons per year, at which the unit actually emitted the pollutant during a two-year period which immediately precedes that date and which is representative of normal source operations. The director may allow the use of a different time period upon a demonstration that it is more representative of normal source operations. Actual emissions shall be calculated using the unit’s actual operating hours, production rates, and types of materials processed, stored or combusted during the selected time period. Actual emissions for acid rain affected sources are calculated using a one-year period.

2. Lacking specific information to the contrary, the director may presume that source-specific allowable emissions for the unit are equivalent to the actual emissions of the unit.

3. For any emissions unit which has not begun normal operations on a particular date, actual emissions shall equal the potential to emit of the unit on that date.

4. For purposes of calculating early reductions of hazardous air pollutants, actual emissions shall not include excess emissions resulting from a malfunction or from startups and shutdowns associated with a malfunction.

Actual emissions for purposes of determining fees shall be the actual emissions calculated over a period of one year.

“Administrator” means the administrator for the United States Environmental Protection Agency (EPA) or designee.

“Affected facility” means, with reference to a stationary source, any apparatus which emits or may emit any regulated air pollutant or contaminant.

“Affected source” means a source that includes one or more affected units subject to any emissions reduction requirement or limitation under Title IV of the Act.

“Affected state” means any state which is contiguous to the permitting state and whose air quality may be affected through the modification, renewal or issuance of a Title V permit; or which is within 50 miles of the permitted source.

“Affected unit” means a unit that is subject to any acid rain emissions reduction requirement or acid rain emissions limitation under Title IV of the Act.

“Allowable emissions” means the emission rate of a stationary source calculated using both the maximum rated capacity of the source, unless the source is subject to federally enforceable limits which restrict the operating rate or hours of operation, and the most stringent of the following:

1. The applicable new source performance standards or national emissions standards for hazardous air pollutants, contained in 567—subrules 23.1(2) and 23.1(3);
2. The applicable existing source emission standard contained in 567—Chapter 23; or
3. The emissions rate specified in the air construction permit for the source.

“Allowance” means an authorization by the administrator under Title IV of the Act or rules promulgated thereunder to emit during or after a specified calendar year up to one ton of sulfur dioxide.

“Applicable requirement” includes the following:

1. Any standard or other requirement provided for in the applicable implementation plan approved or promulgated by EPA through rule making under Title I of the Act that implements the relevant requirements of the Act, including any revisions to that plan promulgated in 40 CFR 52;
2. Any term or condition of any preconstruction permits issued pursuant to regulations approved or promulgated through rule making under Title I, including Parts C and D, of the Act;
3. Any standard or other requirement under Section 111 of the Act (subrule 23.1(2)), including Section 111(d);
4. Any standard or other requirement under Section 112 of the Act, including any requirement concerning accident prevention under Section 112(r)(7) of the Act;
5. Any standard or other requirement of the acid rain program under Title IV of the Act or the regulations promulgated thereunder;
6. Any requirements established pursuant to Section 504(b) or Section 114(a)(3) of the Act;
7. Any standard or other requirement governing solid waste incineration, under Section 129 of the Act;
8. Any standard or other requirement for consumer and commercial products, under Section 183(e) of the Act;
9. Any standard or other requirement for tank vessels under Section 183(f) of the Act;
10. Any standard or other requirement of the program to control air pollution from outer continental shelf sources, under Section 328 of the Act;
11. Any standard or other requirement of the regulations promulgated to protect stratospheric ozone under Title VI of the Act, unless the administrator has determined that such requirements need not be contained in a Title V permit; and
12. Any national ambient air quality standard or increment or visibility requirement under Part C of Title I of the Act, but only as it would apply to temporary sources permitted pursuant to Section 504(e) of the Act.

“*Area source*” means any stationary source of hazardous air pollutants that is not a major source as defined in rule 567—22.100(455B).

“*CFR*” means the Code of Federal Regulations, with standard references in this chapter by Title and Part, so that “40 CFR 51” means “Title 40 of the Code of Federal Regulations, Part 51.”

“*Consumer Price Index*” means for any calendar year the average of the Consumer Price Index for all urban consumers published by the United States Department of Labor, as of the close of the 12-month period ending on August 31 of each calendar year.

“*Country grain elevator*” shall have the same definition as “country grain elevator” set forth in subrule 22.10(1).

“*Designated representative*” means a responsible natural person authorized by the owner(s) or operator(s) of an affected source and of all affected units at the source, as evidenced by a certificate of representation submitted in accordance with Subpart B of 40 CFR Part 72 as amended to October 24, 1997, to represent and legally bind each owner and operator, as a matter of federal law, in matters pertaining to the acid rain program. Whenever the term “responsible official” is used in 567—Chapter 22, it shall be deemed to refer to the designated representative with regard to all matters under the acid rain program.

“*Draft Title V permit*” means the version of a Title V permit for which the department offers public participation or affected state review.

“*Emergency generator*” means any generator of which the sole function is to provide emergency backup power during an interruption of electrical power from the electric utility. An emergency generator does not include:

1. Peaking units at electric utilities;
2. Generators at industrial facilities that typically operate at low rates, but are not confined to emergency purposes; or
3. Any standby generators that are used during time periods when power is available from the electric utility.

An emergency is an unforeseeable condition that is beyond the control of the owner or operator.

“*Emissions allowable under the permit*” means a federally enforceable permit term or condition determined at issuance to be required by an applicable requirement that establishes an emissions limit (including a work practice standard) or a federally enforceable emissions cap that the source has assumed to avoid an applicable requirement to which the source would otherwise be subject.

“*Emissions unit*” means any part or activity of a stationary source that emits or has the potential to emit any regulated air pollutant or any pollutant listed under Section 112(b) of the Act. This term is not meant to alter or affect the definition of the term “unit” for purposes of Title IV of the Act or any related regulations.

“*EPA conditional method*” means any method of sampling and analyzing for air pollutants that has been validated by the administrator but that has not been published as an EPA reference method.

“*EPA reference method*” means the following methods used for performance tests and continuous monitoring systems:

1. Performance test (stack test). A stack test shall be conducted according to EPA reference methods specified in 40 CFR 51, Appendix M (as amended through December 21, 2010); 40 CFR 60, Appendix A (as amended through September 9, 2010); 40 CFR 61, Appendix B (as amended through October 17, 2000); and 40 CFR 63, Appendix A (as amended through August 20, 2010).

2. Continuous monitoring systems. Minimum performance specifications and quality assurance procedures for performance evaluations of continuous monitoring systems are as specified in 40 CFR 60, Appendix B (as amended through September 9, 2010); 40 CFR 60, Appendix F (as amended through September 9, 2010); 40 CFR 75, Appendix A (as amended through March 28, 2011); 40 CFR 75, Appendix B (as amended through March 28, 2011); and 40 CFR 75, Appendix F (as amended through March 28, 2011).

“*Equipment leaks*” means leaks from pumps, compressors, pressure relief devices, sampling connection systems, open-ended valves or lines, valves, connectors, agitators, accumulator vessels, and instrumentation systems.

“*Existing hazardous air pollutant source*” means any source as defined in 40 CFR 61 (as amended through July 20, 2004) and 40 CFR 63.72 (as amended through December 29, 1992) with respect to Section 112(i)(5) of the Act, the construction or reconstruction of which commenced prior to proposal of an applicable Section 112(d) standard.

“*Facility*” means, with reference to a stationary source, any apparatus which emits or may emit any air pollutant or contaminant.

“*Federal implementation plan*” means a plan promulgated by the administrator to fill all or a portion of a gap or otherwise correct all or a portion of an inadequacy in a state implementation plan, and which includes enforceable emission limitations or other control measures, means or techniques, and provides for attainment of the relevant national ambient air quality standard.

“*Federally enforceable*” means all limitations and conditions which are enforceable by the administrator including, but not limited to, the requirements of the new source performance standards and national emission standards for hazardous air pollutants contained in 567—subrules 23.1(2) and 23.1(3); the requirements of such other state rules or orders approved by the administrator for inclusion in the SIP; and any construction, Title V or other federally approved operating permit conditions.

“*Final Title V permit*” means the version of a Title V permit issued by the department that has completed all required review procedures.

“*Fugitive emissions*” are those emissions which could not reasonably pass through a stack, chimney, vent or other functionally equivalent opening.

“*Hazardous air pollutant*” means any of the following air pollutants listed in Section 112 of the Act:

cas #	chemical name
75343	1,1-Dichloroethane
57147	1,1-Dimethyl hydrazine
71556	1,1,1-Trichloroethane
79005	1,1,2-Trichloroethane
79345	1,1,2,2-Tetrachloroethane
106887	1,2-Butylene oxide
96128	1,2-Dibromo-3-chloropropane
106934	1,2-Dibromoethane
107062	1,2-Dichloroethane
78875	1,2-Dichloropropane
122667	1,2-Diphenylhydrazine
120821	1,2,4-Trichlorobenzene
106990	1,3-Butadiene
542756	1,3-Dichloropropylene
106467	1,4-Dichlorobenzene
123911	1,4-Dioxane
53963	2-Acetylaminofluorene
532274	2-Chloroacetophenone
79469	2-Nitropropane
540841	2,2,4-Trimethylpentane
1746016	2,3,7,8-Tetrachlorodibenzo-p-dioxin (TC-DD)
94757	2,4-D salts and esters
95807	2,4-Diaminotoluene
51285	2,4-Dinitrophenol

cas #	chemical name
121142	2,4-Dinitrotoluene
95954	2,4,5-Trichlorophenol
88062	2,4,6-Trichlorophenol
91941	3,3'-Dichlorobenzidine
119904	3,3'-Dimethoxybenzidine
119937	3,3'-Dimethylbenzidine
92671	4-Aminobiphenyl
60117	4-Dimethylaminoazobenzene
92933	4-Nitrobiphenyl
100027	4-Nitrophenol
101144	4,4'-Methylenebis(2-chloroaniline)
101779	4,4'-methylenedianiline
534521	4,6-Dinitro-o-cresol, and salts
75070	Acetaldehyde
60355	Acetamide
75058	Acetonitrile
98862	Acetophenone
107028	Acrolein
79061	Acrylamide
79107	Acrylic acid
107131	Acrylonitrile
107051	Allyl chloride
62533	Aniline
0	Antimony Compounds
0	Arsenic Compounds (inorganic including arsine)
1332214	Asbestos (friable)
71432	Benzene
92875	Benzidine
98077	Benzoic trichloride
100447	Benzyl chloride
0	Beryllium Compounds
57578	Beta-Propiolactone
92524	Biphenyl
111444	Bis(2-chloroethyl) ether
542881	Bis(chloromethyl) ether
75252	Bromoform
74839	Bromomethane
0	Cadmium Compounds
156627	Calcium cyanamide
133062	Captan
63252	Carbaryl

cas #	chemical name
75150	Carbon disulfide
56235	Carbon tetrachloride
463581	Carbonyl sulfide
120809	Catechol
133904	Chloramben
57749	Chlordane
7782505	Chlorine
79118	Chloroacetic acid
108907	Chlorobenzene
510156	Chlorobenzilate
75003	Chloroethane
67663	Chloroform
74873	Chloromethane
107302	Chloromethyl methyl ether
126998	Chloroprene
0	Chromium Compounds
0	Cobalt Compounds
0	Coke Oven Emissions
1319773	Cresol/Cresylic acid (isomers & mixture)
98828	Cumene
0	Cyanide Compounds ¹
72559	DDE
117817	Di(2-ethylhexyl) phthalate
334883	Diazomethane
132649	Dibenzofuran
84742	Dibutyl phthalate
75092	Dichloromethane
62737	Dichlorvos
111422	Diethanolamine
64675	Diethyl sulfate
68122	Dimethyl formamide
131113	Dimethyl phthalate
77781	Dimethyl sulfate
79447	Dimethylcarbanyl chloride
106898	Epichlorohydrin
140885	Ethyl acrylate
100414	Ethylbenzene
107211	Ethylene glycol
75218	Ethylene oxide
96457	Ethylene thiourea
151564	Ethyleneimine

cas #	chemical name
0	Fine Mineral Fibers ³
50000	Formaldehyde
0	Glycol Ethers ² , except cas #111-76-2, ethylene glycol mono-butyl ether, also known as EGBE or 2-Butoxyethanol
76448	Heptachlor
87683	Hexachloro-1,3-butadiene
118741	Hexachlorobenzene
77474	Hexachlorocyclopentadiene
67721	Hexachloroethane
822060	Hexamethylene-1,6-diisocyanate
680319	Hexamethylphosphoramide
110543	Hexane
302012	Hydrazine
7647010	Hydrochloric acid
7664393	Hydrogen fluoride
123319	Hydroquinone
78591	Isophorone
0	Lead Compounds
58899	Lindane (all isomers)
108394	m-Cresol
108383	m-Xylene
108316	Maleic anhydride
0	Manganese Compounds
0	Mercury Compounds
67561	Methanol
72435	Methoxychlor
60344	Methyl hydrazine
74884	Methyl iodide
108101	Methyl isobutyl ketone
624839	Methyl isocyanate
80626	Methyl methacrylate
1634044	Methyl tertbutyl ether
101688	Methylene bis(phenylisocyanate)
684935	N-Nitroso-N-methylurea
62759	N-Nitrosodimethylamine
59892	N-Nitrosomorpholine
91203	Naphthalene
0	Nickel Compounds
98953	Nitrobenzene
121697	N,N-Dimethylaniline
90040	o-Anisidine

cas #	chemical name
95487	o-Cresol
95534	o-Toluidine
95476	o-Xylene
106445	p-Cresol
106503	p-Phenylenediamine
106423	p-Xylene
56382	Parathion
87865	Pentachlorophenol
108952	Phenol
75445	Phosgene
7803512	Phosphine
7723140	Phosphorus (yellow or white)
85449	Phthalic anhydride
1336363	Polychlorinated biphenyls
0	Polycyclic Organic Matter ⁴
1120714	Propane sultone
123386	Propionaldehyde
114261	Propoxur
75569	Propylene oxide
75558	Propyleneimine
91225	Quinoline
106514	Quinone
82688	Quintozene
0	Radionuclides (including Radon) ⁵
0	Selenium Compounds
100425	Styrene
96093	Styrene oxide
127184	Tetrachloroethylene
7550450	Titanium tetrachloride
108883	Toluene
584849	Toluene-2,4-diisocyanate
8001352	Toxaphene
79016	Trichloroethylene
121448	Triethylamine
1582098	Trifluralin
51796	Urethane
108054	Vinyl acetate
593602	Vinyl bromide
75014	Vinyl chloride
75354	Vinylidene chloride
1330207	Xylene (mixed isomers)

NOTE: For all listings above which contain the word “compounds” and for glycol ethers, the following applies: Unless otherwise specified, these listings are defined as including any unique chemical substance that contains the named chemical (i.e., antimony, arsenic, etc.) as part of that chemical’s infrastructure.

¹X’CN where X=H’ or any other group where a formal dissociation may occur. For example KCN or Ca(CN)₂

²Includes mono- and di-ethers of ethylene glycol, diethylene glycol, and triethylene glycol R(OCH₂CH₂)_n-OR’ where n=1,2, or 3; R=alkyl or aryl groups; R’=R,H, or groups which, when removed, yield glycol ethers with the structure R(OCH₂CH)_n-OH. Polymers are excluded from the glycol category.

³Includes mineral fiber emissions from facilities manufacturing or processing glass, rock, or slag fibers (or other mineral derived fibers) of average diameter 1 micrometer or less.

⁴Includes organic compounds with more than one benzene ring, and which have a boiling point greater than or equal to 100 degrees C.

⁵A type of atom which spontaneously undergoes radioactive decay.

“High-risk pollutant” means one of the following hazardous air pollutants listed in Table 1 in 40 CFR 63.74 as amended through October 21, 1994.

cas #	chemical name	weighting factor
53963	2-Acetylaminofluorene	100
107028	Acrolein	100
79061	Acrylamide	10
107131	Acrylonitrile	10
0	Arsenic compounds	100
1332214	Asbestos	100
71432	Benzene	10
92875	Benzidine	1000
0	Beryllium compounds	10
542881	Bis(chloromethyl) ether	1000
106990	1,3-Butadiene	10
0	Cadmium compounds	10
57749	Chlordane	100
532274	2-Chloroacetophenone	100
0	Chromium compounds	100
107302	Chloromethyl methyl ether	10
0	Coke oven emissions	10
334883	Diazomethane	10
132649	Dibenzofuran	10
96128	1,2-Dibromo-3-chloropropane	10
111444	Dichloroethyl ether(Bis(2-chloroethyl)ether)	10
79447	Dimethylcarbamoyl chloride	100
122667	1,2-Diphenylhydrazine	10
106934	Ethylene dibromide	10
151564	Ethylenimine (Aziridine)	100
75218	Ethylene oxide	10
76448	Heptachlor	100
118741	Hexachlorobenzene	100

cas #	chemical name	weighting factor
77474	Hexachlorocyclopentadiene	100
302012	Hydrazine	100
0	Manganese compounds	10
0	Mercury compounds	100
60344	Methyl hydrazine	10
624839	Methyl isocyanate	10
0	Nickel compounds	10
62759	N-Nitrosodimethylamine	100
684935	N-Nitroso-N-methylurea	1000
56382	Parathion	10
75445	Phosgene	10
7803512	Phosphine	10
7723140	Phosphorus	10
75558	1,2-Propylenimine	100
1746016	2,3,7,8-Tetrachlorodibenzo-p-dioxin	100,000
8001352	Toxaphene (chlorinated camphene)	100
75014	Vinyl chloride	10

“*Major source*” means any stationary source (or any group of stationary sources located on one or more contiguous or adjacent properties and under common control of the same person or of persons under common control) belonging to a single major industrial grouping that is any of the following:

1. A major stationary source of air pollutants, as defined in Section 302 of the Act, that directly emits or has the potential to emit 100 tons per year (tpy) or more of any air pollutant subject to regulation (including any major source of fugitive emissions of any such pollutant). The fugitive emissions of a stationary source shall not be considered in determining whether it is a major stationary source for the purposes of Section 302(j) of the Act, unless the source belongs to one of the stationary source categories listed in this chapter.

2. A major source of hazardous air pollutants according to Section 112 of the Act as follows:

For pollutants other than radionuclides, any stationary source or group of stationary sources located within a contiguous area and under common control that emits or has the potential to emit, in the aggregate, 10 tpy or more of any hazardous air pollutant which has been listed pursuant to Section 112(b) of the Act and these rules or 25 tpy or more of any combination of such hazardous air pollutants. Notwithstanding the previous sentence, emissions from any oil or gas exploration or production well (with its associated equipment) and emission from any pipeline compressor or pump station shall not be aggregated with emissions from other similar units, whether or not such units are in a contiguous area or under common control, to determine whether such units or stations are major sources.

For Title V purposes, all fugitive emissions of hazardous air pollutants are to be considered in determining whether a stationary source is a major source.

For radionuclides, “major source” shall have the meaning specified by the administrator by rule.

3. A major stationary source as defined in Part D of Title I of the Act, including:

For ozone nonattainment areas, sources with the potential to emit 100 tpy or more of volatile organic compounds or oxides of nitrogen in areas classified as “marginal” or “moderate,” 50 tpy or more in areas classified as “serious,” 25 tpy or more in areas classified as “severe” and 10 tpy or more in areas classified as “extreme”; except that the references in this paragraph to 100, 50, 25, and 10 tpy of nitrogen oxides shall not apply with respect to any source for which the administrator has made a finding, under Section 182(f)(1) or (2) of the Act, that requirements under Section 182(f) of the Act do not apply;

For ozone transport regions established pursuant to Section 184 of the Act, sources with potential to emit 50 tpy or more of volatile organic compounds;

For carbon monoxide nonattainment areas (1) that are classified as “serious” and (2) in which stationary sources contribute significantly to carbon monoxide levels, and sources with the potential to emit 50 tpy or more of carbon monoxide;

For particulate matter (PM-10), nonattainment areas classified as “serious,” sources with the potential to emit 70 tpy or more of PM-10.

For the purposes of defining “major source,” a stationary source or group of stationary sources shall be considered part of a single industrial grouping if all of the pollutant emitting activities at such source or group of sources on contiguous or adjacent properties belong to the same major group (i.e., all have the same two-digit code) as described in the Standard Industrial Classification Manual, 1987.

“*Manually operated equipment*” means a machine or tool that is handheld, such as a handheld circular saw or compressed air chisel; a machine or tool for which the work piece is held or manipulated by hand, such as a bench grinder; a machine or tool for which the tool or bit is manipulated by hand, such as a lathe or drill press; and any dust collection system which is part of such machine or tool; but not including any machine or tool for which the extent of manual operation is to control power to the machine or tool and not including any central dust collection system serving more than one machine or tool.

“*Maximum achievable control technology (MACT)*” means the following regarding regulated hazardous air pollutant sources:

1. For existing sources, the emissions limitation reflecting the maximum degree of reduction in emissions that the administrator or the department, taking into consideration the cost of achieving such emission reduction, and any nonair quality health and environmental impacts and energy requirements, determines is achievable by sources in the category of stationary sources, that shall not be less stringent than the MACT floor.

2. For new sources, the emission limitation which is not less stringent than the emission limitation achieved in practice by the best-controlled similar source, and which reflects the maximum degree of reduction in emissions that the administrator or the department, taking into consideration the cost of achieving such emission reduction, and any nonair quality health and environmental impacts and energy requirements, determines is achievable by sources in the Title IV affected source category.

“*Maximum achievable control technology (MACT) floor*” means the following:

1. For existing sources, the average emission limitation achieved by the best 12 percent of the existing sources in the United States (for which the administrator or the department has or could reasonably obtain emission information), excluding those sources that have, within 18 months before the emission standard is proposed or within 30 months before such standard is promulgated, whichever is later, first achieved a level of emission rate or emission reduction which complies, or would comply if the source is not subject to such standard, with the lowest achievable emission rate applicable to the source category and prevailing at the time, for categories and subcategories of stationary sources with 30 or more sources in the category or subcategory, or the average emission limitation achieved by the best performing 5 sources in the United States (for which the administrator or the department has or could reasonably obtain emissions information) for a category or subcategory or stationary source with fewer than 30 sources in the category or subcategory.

2. For new sources, the emission limitation achieved in practice by the best-controlled similar source.

“*New Title IV affected source or unit*” means a unit that commences commercial operation on or after November 15, 1990, including any such unit that serves a generator with a nameplate capacity of 25 MWe or less or that is a simple combustion turbine.

“*Nonattainment area*” means an area so designated by the administrator, acting pursuant to Section 107 of the Act.

“*Permit modification*” means a revision to a Title V operating permit that cannot be accomplished under the provisions for administrative permit amendments found at rule 567—22.111(455B). A permit modification for purposes of the acid rain portion of the permit shall be governed by the regulations

pertaining to acid rain found at rules 567—22.120(455B) to 567—22.147(455B). This definition of “permit modification” shall be used solely for purposes of this chapter governing Title V operating permits.

“*Permit revision*” means any permit modification or administrative permit amendment.

“*Permitting authority*” means the Iowa department of natural resources or the director thereof.

“*Potential to emit*” means the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design if the limitation is enforceable by the administrator. This term does not alter or affect the use of this term for any other purposes under the Act, or the term “capacity factor” as used in Title IV of the Act or the regulations relating to acid rain.

For the purpose of determining potential to emit for country grain elevators, the provisions set forth in subrule 22.10(2) shall apply.

For purposes of calculating potential to emit for emergency generators, “maximum capacity” means one of the following:

1. 500 hours of operation annually, if the generator has actually been operated less than 500 hours per year for the past five years;
2. 8,760 hours of operation annually, if the generator has actually been operated more than 500 hours in one of the past five years; or
3. The number of hours specified in a state or federally enforceable limit.

“*Proposed Title V permit*” means the version of a permit that the permitting authority proposes to issue and forwards to the administrator for review in compliance with 22.107(7) “a.”

“*Regulated air contaminant*” shall mean the same thing as “regulated air pollutant.”

“*Regulated air pollutant*” means the following:

1. Nitrogen oxides or any volatile organic compounds;
2. Any pollutant for which a national ambient air quality standard has been promulgated;
3. Any pollutant that is subject to any standard promulgated under Section 111 of the Act;
4. Any Class I or II substance subject to a standard promulgated under or established by Title VI of the Act; or
5. Any pollutant subject to a standard promulgated under Section 112 or other requirements established under Section 112 of the Act, including Sections 112(g), (j), and (r) of the Act, including the following:
 - Any pollutant subject to requirements under Section 112(j) of the Act. If the administrator fails to promulgate a standard by the date established pursuant to Section 112(e) of the Act, any pollutant for which a subject source would be major shall be considered to be regulated on the date 18 months after the applicable date established pursuant to Section 112(e) of the Act; and
 - Any pollutant for which the requirements of Section 112(g)(2) of the Act have been met, but only with respect to the individual source subject to the Section 112(g)(2) requirement.
6. With respect to Title V, particulate matter, except for PM10, is not considered a regulated air pollutant for the purpose of determining whether a source is considered to be a major source.

“*Regulated air pollutant or contaminant (for fee calculation)*,” which is used only for purposes of rule 567—22.106(455B), means any “regulated air pollutant or contaminant” except the following:

1. Carbon monoxide;
2. Particulate matter, excluding PM10;
3. Any pollutant that is a regulated air pollutant solely because it is a Class I or II substance subject to a standard promulgated under or established by Title VI of the Act;
4. Any pollutant that is a regulated pollutant solely because it is subject to a standard or regulation under Section 112(r) of the Act.

“*Renewal*” means the process by which a permit is reissued at the end of its term.

“*Responsible official*” means one of the following:

1. For a corporation: a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:

- The facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars); or
- The delegation of authority to such representative is approved in advance by the permitting authority.

2. For a partnership or sole proprietorship: a general partner or the proprietor, respectively;

3. For a municipality, state, federal, or other public agency: either a principal executive officer or ranking elected official. For the purposes of this chapter, a principal executive officer of a federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a regional administrator of EPA); or

4. For Title IV affected sources:

- The designated representative insofar as actions, standards, requirements, or prohibitions under Title IV of the Act or the regulations promulgated thereunder are concerned; and
- The designated representative for any other purposes under this chapter or the Act.

“*Section 502(b)(10) changes*” are changes that contravene an express permit term and which are made pursuant to rule 567—22.110(455B). Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements.

“*State implementation plan (SIP)*” means the plan adopted by the state of Iowa and approved by the administrator which provides for implementation, maintenance, and enforcement of such primary and secondary ambient air quality standards as are adopted by the administrator, pursuant to the Act.

“*Stationary source*” means any building, structure, facility, or installation that emits or may emit any regulated air pollutant or any pollutant listed under Section 112(b) of the Act.

“*Stationary source categories*” means any of the following classes of sources:

1. Coal cleaning plants with thermal dryers;
2. Kraft pulp mills;
3. Portland cement plants;
4. Primary zinc smelters;
5. Iron and steel mills;
6. Primary aluminum ore reduction plants;
7. Primary copper smelters;
8. Municipal incinerators capable of charging more than 250 tons of refuse per day;
9. Hydrofluoric, sulfuric, or nitric acid plants;
10. Petroleum refineries;
11. Lime plants;
12. Phosphate rock processing plants;
13. Coke oven batteries;
14. Sulfur recovery plants;
15. Carbon black plants using the furnace process;
16. Primary lead smelters;
17. Fuel conversion plants;
18. Sintering plants;
19. Secondary metal production plants;
20. Chemical process plants — The term chemical processing plant shall not include ethanol production facilities that produce ethanol by natural fermentation included in NAICS code 325193 or 312140;

21. Fossil-fuel boilers, or combinations thereof, totaling more than 250 million Btu's per hour heat input;
22. Petroleum storage and transfer units with a total storage capacity exceeding 300,000 barrels;
23. Taconite ore processing plants;
24. Glass fiber processing plants;
25. Charcoal production plants;
26. Fossil fuel-fired steam electric plants of more than 250 million Btu's per hour heat input;
27. Any other stationary source category, which as of August 7, 1980, is regulated under Section 111 or 112 of the Act.

“*Subject to regulation*” means, for any air pollutant, that the pollutant is subject to either a provision in the Clean Air Act, or a nationally applicable regulation codified by the Administrator in 40 CFR Subchapter C (Air Programs) that requires actual control of the quantity of emissions of that pollutant, and that such a control requirement has taken effect and is operative to control, limit or restrict the quantity of emissions of that pollutant released from the regulated activity, except that:

1. Greenhouse gases (GHGs), the air pollutant defined in 40 CFR §86.1818-12(a) (as amended on May 7, 2010) as the aggregate group of six greenhouse gases that includes carbon dioxide, nitrous oxide, methane, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride, shall not be subject to regulation unless, as of July 1, 2011, the GHG emissions are at a stationary source emitting or having the potential to emit 100,000 tpy CO₂ equivalent emissions.

2. The term “tpy CO₂ equivalent emissions (CO₂e)” shall represent an amount of GHGs emitted and shall be computed by multiplying the mass amount of emissions (tpy) for each of the six greenhouse gases in the pollutant GHGs by the associated global warming potential of the gas published at 40 CFR Part 98, Subpart A, Table A-1, “Global Warming Potentials,” (as amended on October 30, 2009) and summing the resultant value for each to compute a tpy CO₂e.

For purposes of this definition, prior to July 21, 2014, the mass of the greenhouse gas carbon dioxide shall not include carbon dioxide emissions resulting from the combustion or decomposition of non-fossilized and biodegradable organic material originating from plants, animals, or micro-organisms (including products, by-products, residues and waste from agriculture, forestry and related industries as well as the non-fossilized and biodegradable organic fractions of industrial and municipal wastes, including gases and liquids recovered from the decomposition of non-fossilized and biodegradable organic material).

“*Title V permit*” means an operating permit under Title V of the Act.

“*12-month rolling period*” means a period of 12 consecutive months determined on a rolling basis with a new 12-month period beginning on the first day of each calendar month.

[ARC 9224B, IAB 11/17/10, effective 12/22/10; ARC 9906B, IAB 12/14/11, effective 11/16/11; ARC 0330C, IAB 9/19/12, effective 10/24/12; ARC 1913C, IAB 3/18/15, effective 4/22/15]

567—22.101(455B) Applicability of Title V operating permit requirements.

22.101(1) Except as provided in rule 567—22.102(455B), any person who owns or operates any of the following sources shall obtain a Title V operating permit:

- a. Any affected source subject to the provisions of Title IV of the Act;
- b. Any major source;
- c. Any source, including any nonmajor source, subject to a standard, limitation, or other requirement under Section 111 of the Act (567—subrule 23.1(2), new source performance standards; 567—subrule 23.1(5), emission guidelines);
- d. Any source, including any area source, subject to a standard or other requirement under Section 112 of the Act (567—subrules 23.1(3) and 23.1(4), emission standards for hazardous air pollutants), except that a source is not required to obtain a Title V permit solely because it is subject to regulations or requirements under Section 112(r) of the Act;
- e. Any solid waste incinerator unit required to obtain a Title V permit under Section 129(e) of the Act;
- f. Any source category designated by the Administrator pursuant to 40 CFR 70.3 as amended through December 19, 2005.

22.101(2) Any nonmajor source required to obtain a Title V operating permit pursuant to subrule 22.101(1) is required to obtain a Title V permit only for the emissions units and related equipment causing the source to be subject to the Title V program.

22.101(3) Election to apply for permit. Rescinded IAB 7/19/06, effective 8/23/06.

567—22.102(455B) Source category exemptions.

22.102(1) All sources listed in subrule 22.101(1) that are not major sources, affected sources subject to the provisions of Title IV of the Act or solid waste incineration units required to obtain a permit pursuant to Section 129(e) of the Act are exempt from the obligation to obtain a Title V permit until such time as the Administrator completes a rule making to determine how the program should be structured for nonmajor sources and the appropriateness of any permanent exemptions in addition to those provided for in subrule 22.102(3).

22.102(2) In the case of nonmajor sources subject to a standard or other requirement under either Section 111 or Section 112 of the Act after July 21, 1992, publication, the Administrator will determine at the time the new or amended standard is promulgated whether to exempt any or all such applicable sources from the requirement to obtain a Title V permit.

22.102(3) The following source categories are exempt from the obligation to obtain a Title V permit:

a. All sources and source categories that would be required to obtain a Title V permit solely because they are subject to 40 CFR 60, Subpart AAA, Standards of Performance for New Residential Wood Heaters, as amended through December 14, 2000;

b. All sources and source categories that would be required to obtain a Title V permit solely because they are subject to 40 CFR 61, Subpart M, National Emission Standard for Hazardous Air Pollutants for Asbestos, Section 61.145, Standard for Demolition and Renovation, as amended through July 20, 2004;

c. All sources and source categories that would be required to obtain a Title V permit solely because they are subject to any of the following subparts from 40 CFR 63:

(1) Subpart M, National Perchloroethylene Air Emission Standards for Dry Cleaning Facilities, as amended through December 19, 2005.

(2) Subpart N, National Emission Standards for Chromium Emissions from Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks, as amended through December 19, 2005.

(3) Subpart O, Ethylene Oxide Emissions Standards for Sterilization Facilities, as amended through December 19, 2005.

(4) Subpart T, National Emission Standards for Halogenated Solvent Cleaning, as amended through December 19, 2005.

(5) Subpart RRR, National Emission Standards for Hazardous Air Pollutants for Secondary Aluminum Production, as amended through December 19, 2005.

(6) Subpart VVV, National Emission Standards for Hazardous Air Pollutants: Publicly Owned Treatment Works, as amended through June 23, 2003.

567—22.103(455B) Insignificant activities. The following are insignificant activities for purposes of the Title V application if not needed to determine the applicability of or to impose any applicable requirement. Title V permit fees are not required from insignificant activities pursuant to subrule 22.106(7).

22.103(1) *Insignificant activities excluded from Title V operating permit application.* In accordance with 40 CFR 70.5 (as amended through July 21, 1992), these activities need not be included in the Title V permit application.

a. Mobile internal combustion and jet engines, marine vessels, and locomotives.

b. Equipment, other than anaerobic lagoons, used for cultivating land, harvesting crops, or raising livestock. This exemption is not applicable if the equipment is used to remove substances from grain which were applied to the grain by another person. This exemption also is not applicable to equipment used by a person to manufacture commercial feed, as defined in Iowa Code section 198.3, when that feed is normally not fed to livestock:

- (1) Owned by that person or another person, and
- (2) Located in a feedlot, as defined in Iowa Code section 172D.1(6), or in a confinement building owned or operated by that person, and
- (3) Located in this state.
 - c.* Equipment or control equipment which eliminates all emissions to the atmosphere.
 - d.* Equipment (other than anaerobic lagoons) or control equipment which emits odors unless such equipment or control equipment also emits particulate matter or any other air pollutant or contaminant.
 - e.* Air conditioning or ventilating equipment not designed to remove air contaminants generated by or released from associated equipment.
 - f.* Residential wood heaters, cookstoves, or fireplaces.
 - g.* The equipment in laboratories used exclusively for nonproduction chemical and physical analyses. Nonproduction analyses means analyses incidental to the production of a good or service and includes analyses conducted for quality assurance or quality control activities, or for the assessment of environmental impact.
 - h.* Recreational fireplaces.
 - i.* Barbecue pits and cookers except at a meat packing plant or a prepared meat manufacturing facility.
 - j.* Stacks or vents to prevent escape of sewer gases through plumbing traps for systems handling domestic sewage only. Systems which include any industrial waste are not exempt.
 - k.* Retail gasoline and diesel fuel handling facilities.
 - l.* Photographic process equipment by which an image is reproduced upon material sensitized to radiant energy.
 - m.* Equipment used for hydraulic or hydrostatic testing.
 - n.* General vehicle maintenance and servicing activities at the source, other than gasoline fuel handling.
 - o.* Cafeterias, kitchens, and other facilities used for preparing food or beverages primarily for consumption at the source.
 - p.* Equipment using water, water and soap or detergent, or a suspension of abrasives in water for purposes of cleaning or finishing provided no organic solvent has been added to the water, the boiling point of the additive is not less than 100°C (212°F), and the water is not heated above 65.5°C (150°F).
 - q.* Administrative activities including, but not limited to, paper shredding, copying, photographic activities, and blueprinting machines. This does not include incinerators.
 - r.* Laundry dryers, extractors, and tumblers processing clothing, bedding, and other fabric items used at the source that have been cleaned with water solutions of bleach or detergents provided that any organic solvent present in such items before processing that is retained from cleanup operations shall be addressed as part of the volatile organic compound emissions from use of cleaning materials.
 - s.* Housekeeping activities for cleaning purposes, including collecting spilled and accumulated materials at the source, but not including use of cleaning materials that contain organic solvent.
 - t.* Refrigeration systems, including storage tanks used in refrigeration systems, but excluding any combustion equipment associated with such systems.
 - u.* Activities associated with the construction, on-site repair, maintenance or dismantlement of buildings, utility lines, pipelines, wells, excavations, earthworks and other structures that do not constitute emission units.
 - v.* Storage tanks of organic liquids with a capacity of less than 500 gallons, provided the tank is not used for storage of any material listed as a hazardous air pollutant pursuant to Section 112(b) of the Clean Air Act.
 - w.* Piping and storage systems for natural gas, propane, and liquified petroleum gas, excluding pipeline compressor stations and associated storage facilities.
 - x.* Water treatment or storage systems, as follows:
 - (1) Systems for potable water or boiler feedwater.

(2) Systems, including cooling towers, for process water provided that such water has not been in direct or indirect contact with process steams that contain volatile organic material or materials listed as hazardous air pollutants pursuant to Section 112(b) of the Clean Air Act.

y. Lawn care, landscape maintenance, and groundskeeping activities.
z. Containers, reservoirs, or tanks used exclusively in dipping operations to coat objects with oils, waxes, or greases, provided no organic solvent has been mixed with such materials.

aa. Cold cleaning degreasers that are not in-line cleaning machines, where the vapor pressure of the solvents used never exceeds 2 kPa (15 mmHg or 0.3 psi) measured at 38°C (100°F) or 0.7 kPa (5 mmHg or 0.1 psi) at 20°C (68°F). (Note: Cold cleaners subject to 40 CFR Part 63 Subpart T are not considered insignificant activities.)

bb. Manually operated equipment used for buffing, polishing, carving, cutting, drilling, machining, routing, sanding, sawing, scarfing, surface grinding or turning.

cc. Use of consumer products, including hazardous substances as that term is defined in the Federal Hazardous Substances Act (15 U.S.C. 1261 et seq.), when the product is used at a source in the same manner as normal consumer use.

dd. Activities directly used in the diagnosis and treatment of disease, injury or other medical condition.

ee. Firefighting activities and training in preparation for fighting fires conducted at the source. (Note: Written notification pursuant to 567—paragraph 23.2(3) “g” is required at least ten working days before such action commences.)

ff. Activities associated with the construction, repair or maintenance of roads or other paved or open areas, including operation of street sweepers, vacuum trucks, spray trucks and other vehicles related to the control of fugitive emissions of such roads or other areas.

gg. Storage and handling of drums or other transportable containers when the containers are sealed during storage and handling.

hh. Individual points of emission or activities as follows:

(1) Individual flanges, valves, pump seals, pressure relief valves and other individual components that have the potential for leaks.

(2) Individual sampling points, analyzers, and process instrumentation, whose operation may result in emissions.

(3) Individual features of an emission unit such as each burner and sootblower in a boiler or each use of cleaning materials on a coating or printing line.

ii. Construction activities at a source solely associated with the modification or building of a facility, an emission unit or other equipment at the source. (Note: Notwithstanding the status of this activity as insignificant, a particular activity that entails modification or construction of an emission unit or construction of air pollution control equipment may require a construction permit pursuant to 22.1(455B) and may subsequently require a revised Title V operating permit. A revised Title V operating permit may also be necessary for operation of an emission unit after completion of a particular activity if the existing Title V operating permit does not accommodate the new state of the emission unit.)

jj. Activities at a source associated with the maintenance, repair, or dismantlement of an emission unit or other equipment installed at the source, including preparation for maintenance, repair or dismantlement, and preparation for subsequent startup, including preparation of a shutdown vessel for entry, replacement of insulation, welding and cutting, and steam purging of a vessel prior to startup.

22.103(2) *Insignificant activities which must be included in Title V operating permit applications.*

a. The following are insignificant activities based on potential emissions:

An emission unit which has the potential to emit less than:

5 tons per year of any regulated air pollutant, except:

2.5 tons per year of PM₁₀,

0.52 tons per year of PM_{2.5} (does not apply to emission units for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred on or before October 23, 2013),

2 lbs per year of lead or lead compounds (40 lbs per year for emission units for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred on or before October 23, 2013),

2500 lbs per year of any combination of hazardous air pollutants except high-risk pollutants,

1000 lbs per year of any individual hazardous air pollutant except high-risk pollutants,

250 lbs per year of any combination of high-risk pollutants, or

100 lbs per year of any individual high-risk pollutant.

The definition of “high-risk pollutant” is found in rule 567—22.100(455B).

b. The following are insignificant activities:

(1) Fuel-burning equipment for indirect heating and reheating furnaces using natural or liquefied petroleum gas with a capacity of less than 10 million Btu per hour input per combustion unit.

(2) Fuel-burning equipment for indirect heating for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred on or before October 23, 2013, with a capacity of less than 1 million Btu per hour input per combustion unit when burning coal, untreated wood, or fuel oil.

Fuel-burning equipment for indirect heating for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred after October 23, 2013, with a capacity of less than 1 million Btu per hour input per combustion unit when burning untreated wood, untreated seeds or pellets, other untreated vegetative materials, or fuel oil provided that the equipment and the fuel meet the condition specified in this subparagraph (22.103(2) “*b*”(2)). Used oils meeting the specification from 40 CFR 279.11 as amended through May 3, 1993, are acceptable fuels. When combusting used oils, the equipment must have a maximum rated capacity of 50,000 Btu or less per hour of heat input or a maximum throughput of 3600 gallons or less of used oils per year. When combusting untreated wood, untreated seeds or pellets, or other untreated vegetative materials, the equipment must have a maximum rated capacity of 265,600 Btu or less per hour or a maximum throughput of 378,000 pounds or less per year of each fuel or any combination of fuels.

(3) Incinerators with a rated refuse burning capacity of less than 25 pounds per hour for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred on or before October 23, 2013. Incinerators for which initiation of construction, installation, reconstruction, or alteration (as defined in rule 567—20.2(455B)) occurred after October 23, 2013, shall not qualify as an insignificant activity. After October 23, 2013, only paint clean-off ovens with a maximum rated capacity of less than 25 pounds per hour that do not combust lead-containing materials shall qualify as an insignificant activity.

(4) Gasoline, diesel fuel, or oil storage tanks with a capacity of 1,000 gallons or less and an annual throughput of less than 40,000 gallons.

(5) A storage tank which contains no volatile organic compounds above a vapor pressure of 0.75 pounds per square inch at the normal operating temperature of the tank when other emissions from the tank do not exceed the levels in paragraph 22.103(2) “*a*.”

(6) Internal combustion engines that are used for emergency response purposes with a brake horsepower rating of less than 400 measured at the shaft. The manufacturer’s nameplate rating at full load shall be defined as the brake horsepower output at the shaft.

[ARC 1013C, IAB 9/18/13, effective 10/23/13]

567—22.104(455B) Requirement to have a Title V permit. No source may operate after the time that it is required to submit a timely and complete application, except in compliance with a properly issued Title V operating permit. However, if a source submits a timely and complete application for permit issuance (including renewal), the source’s failure to have a permit is not a violation of this chapter until the director takes final action on the permit application, except as noted in this rule. In that case, all terms and conditions of the permit shall remain in effect until the renewal permit has been issued or denied.

22.104(1) This protection shall cease to apply if, subsequent to the completeness determination, the applicant fails to submit, by the deadline specified in writing by the director, any additional information identified as being needed to process the application.

22.104(2) Sources making permit revisions pursuant to rule 567—22.110(455B) shall not be in violation of this rule.

567—22.105(455B) Title V permit applications.

22.105(1) Duty to apply. For each source required to obtain a Title V permit, the owner or operator or designated representative, where applicable, shall present or mail a complete and timely permit application in accordance with this rule to the following locations: Iowa Department of Natural Resources, Air Quality Bureau, 7900 Hickman Road, Suite 1, Windsor Heights, Iowa 50324 (two copies); and U.S. EPA Region VII, 901 North 5th Street, Kansas City, Kansas 66101 (one copy); and, if applicable, the local permitting authority, which is either Linn County Public Health Department, Air Quality Division, 501 13th Street NW, Cedar Rapids, Iowa 52405 (one copy); or Polk County Public Works, Air Quality Division, 5885 NE 14th Street, Des Moines, Iowa 50313 (one copy). Alternatively, an owner or operator may submit a complete and timely application through the electronic submittal format specified by the department.

a. Timely application. Each owner or operator applying for a Title V permit shall submit an application as follows:

(1) Initial application for an existing source. The owner or operator of a stationary source that was existing on or before April 20, 1994, shall make the first time submittals of a Title V permit application to the department by November 15, 1994. However, the owner or operator may choose to defer submittal of Part 2 of the permit application until December 31, 1995. The department will mail notice of the deadline for Part 2 of the permit application to all applicants who have filed Part 1 of the application by October 17, 1995.

(2) Initial application for a new source. The owner or operator of a stationary source that commenced construction or reconstruction after April 20, 1994, or that otherwise became subject to the requirement to obtain a Title V permit after April 20, 1994, shall submit an application to the department within 12 months of becoming subject to the Title V permit requirements.

(3) Application related to 112(g), PSD or nonattainment. The owner or operator of a stationary source that is subject to Section 112(g) of the Act, that is subject to rule 567—22.4(455B) or 567—33.3(455B) (prevention of significant deterioration (PSD)), or that is subject to rule 567—22.5(455B) or 567—31.3(455B) (nonattainment area permitting) shall submit an application to the department within 12 months of commencing operation. In cases in which an existing Title V permit would prohibit such construction or change in operation, the owner or operator must obtain a Title V permit revision before commencing operation.

(4) Renewal application. The owner or operator of a stationary source with a Title V permit shall submit an application to the department for a permit renewal at least 6 months prior to, but not more than 18 months prior to, the date of permit expiration.

(5) Changes allowed without a permit revision (off-permit revision). The owner or operator of a stationary source with a Title V permit who is proposing a change that is allowed without a Title V permit revision (an off-permit revision) as specified in rule 567—22.110(455B) shall submit to the department a written notification as specified in rule 567—22.110(455B) at least 30 days prior to the proposed change.

(6) Application for an administrative permit amendment. Prior to implementing a change that satisfies the requirements for an administrative permit amendment as set forth in rule 567—22.111(455B), the owner or operator shall submit to the department an application for an administrative amendment as specified in rule 567—22.111(455B).

(7) Application for a minor permit modification. Prior to implementing a change that satisfies the requirements for a minor permit modification as set forth in rule 567—22.112(455B), the owner or operator shall submit to the department an application for a minor permit modification as specified in rule 567—22.112(455B).

(8) Application for a significant permit modification. The owner or operator of a source that satisfies the requirements for a significant permit modification as set forth in rule 567—22.113(455B) shall submit to the department an application for a significant permit modification as specified in rule 567—22.113(455B) within three months after the commencing operation of the changed source.

However, if the existing Title V permit would prohibit such construction or change in operation, the owner or operator shall not commence operation of the changed source until the department issues a revised Title V permit that allows the change.

(9) Application for an acid rain permit. The owner or operator of a source subject to the acid rain program, as set forth in rules 567—22.120(455B) through 567—22.148(455B), shall submit an application for an initial Phase II acid rain permit by January 1, 1996 (for sulfur dioxide), or by January 1, 1998 (for nitrogen oxides).

b. Complete application. To be deemed complete, an application must provide all information required pursuant to subrule 22.105(2), except that applications for permit revision need supply such information only if it is related to the proposed change.

22.105(2) Standard application form and required information. To apply for a Title V permit, applicants shall complete the standard permit application form available only from the department of natural resources and supply all information required by the filing instructions found on that form. The information submitted must be sufficient to evaluate the source and its application and to determine all applicable requirements and to evaluate the fee amount required by rule 567—22.106(455B). If a source is not a major source and is applying for a Title V operating permit solely because of a requirement imposed by paragraphs 22.101(1)“c” and “d,” then the information provided in the operating permit application may cover only the emissions units that trigger Title V applicability. The applicant shall submit the information called for by the application form for each emissions unit to be permitted, except for activities which are insignificant according to the provisions of rule 567—22.103(455B). The applicant shall provide a list of all insignificant activities and specify the basis for the determination of insignificance for each activity. Nationally standardized forms shall be used for the acid rain portions of permit applications and compliance plans, as required by regulations promulgated under Title IV of the Act. The standard application form and any attachments shall require that the following information be provided:

a. Identifying information, including company name and address (or plant or source name if different from the company name), owner’s name and agent, and telephone number and names of plant site manager/contact.

b. A description of the source’s processes and products (by two-digit Standard Industrial Classification Code) including any associated with each alternate scenario identified by the applicant.

c. The following emissions-related information shall be submitted to the department on the emissions inventory portion of the application:

(1) All emissions of pollutants for which the source is major, and all emissions of regulated air pollutants. The permit application shall describe all emissions of regulated air pollutants emitted from any emissions unit except where such units are exempted. The source shall submit additional information related to the emissions of air pollutants sufficient to verify which requirements are applicable to the source, and other information necessary to collect any permit fees owed under the approved fee schedule.

(2) Identification and description of all points of emissions in sufficient detail to establish the basis for fees and the applicability of any and all requirements.

(3) Emissions rates in tons per year and in such terms as are necessary to establish compliance consistent with the applicable standard reference test method, if any.

(4) The following information to the extent it is needed to determine or regulate emissions: fuels, fuel use, raw materials, production rates, and operating schedules.

(5) Identification and description of air pollution control equipment.

(6) Identification and description of compliance monitoring devices or activities.

(7) Limitations on source operations affecting emissions or any work practice standards, where applicable, for all regulated pollutants.

(8) Other information required by any applicable requirement (including information related to stack height limitations developed pursuant to Section 123 of the Act).

(9) Calculations on which the information in subparagraphs (1) to (8) above is based.

(10) Fugitive emissions from a source shall be included in the permit application in the same manner as stack emissions, regardless of whether the source category in question is included in the list of sources contained in the definition of major source.

d. The following air pollution control requirements:

(1) Citation and description of all applicable requirements, and

(2) Description of or reference to any applicable test method for determining compliance with each applicable requirement.

e. Other specific information that may be necessary to implement and enforce other applicable requirements of the Act or of these rules or to determine the applicability of such requirements.

f. An explanation of any proposed exemptions from otherwise applicable requirements.

g. Additional information as determined to be necessary by the director to define alternative operating scenarios identified by the source pursuant to subrule 22.108(12) or to define permit terms and conditions relating to operational flexibility and emissions trading pursuant to subrule 22.108(11) and rule 567—22.112(455B).

h. A compliance plan that contains the following:

(1) A description of the compliance status of the source with respect to all applicable requirements.

(2) The following statements regarding compliance status: For applicable requirements with which the stationary source is in compliance, a statement that the stationary source will continue to comply with such requirements. For applicable requirements that will become effective during the permit term, a statement that the stationary source will meet such requirements on a timely basis. For requirements for which the stationary source is not in compliance at the time of permit issuance, a narrative description of how the stationary source will achieve compliance with such requirements.

(3) A compliance schedule that contains the following:

1. For applicable requirements with which the stationary source is in compliance, a statement that the stationary source will continue to comply with such requirements. For applicable requirements that will become effective during the permit term, a statement that the stationary source will meet such requirements on a timely basis. A statement that the stationary source will meet in a timely manner applicable requirements that become effective during the permit term shall satisfy this provision, unless a more detailed schedule is expressly required by the applicable requirement.

2. A compliance schedule for sources that are not in compliance with all applicable requirements at the time of permit issuance. Such a schedule shall include a schedule of remedial measures, including an enforceable sequence of actions with milestones, leading to compliance with any applicable requirements for which the stationary source will be in noncompliance at the time of permit issuance.

3. This compliance schedule shall resemble and be at least as stringent as any compliance schedule contained in any judicial consent decree or administrative order to which the source is subject. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based.

(4) A schedule for submission of certified progress reports no less frequently than every six months for sources required to have a compliance schedule in the permit.

i. Requirements for compliance certification, including the following:

(1) A certification of compliance for the prior year with all applicable requirements certified by a responsible official consistent with subrule 22.107(4) and Section 114(a)(3) of the Act.

(2) A statement of methods used for determining compliance, including a description of monitoring, record keeping, and reporting requirements and test methods.

(3) A schedule for submission of compliance certifications for each compliance period (one year unless required for a shorter time period by an applicable requirement) during the permit term, which shall be submitted annually, or more frequently if required by an underlying applicable requirement or by the director.

(4) A statement indicating the source's compliance status with any applicable enhanced monitoring and compliance certification requirements of the Act.

(5) Notwithstanding any other provisions of these rules, for the purposes of submission of compliance certifications, an owner or operator is not prohibited from using monitoring as required by

subrules 22.108(3), 22.108(4) or 22.108(5) and incorporated into a Title V operating permit in addition to any specified compliance methods.

j. The compliance plan content requirements specified in these rules shall apply and be included in the acid rain portion of a compliance plan for a Title IV affected source, except as specifically superseded by regulations promulgated under Title IV of the Act, with regard to the schedule and method(s) the source shall use to achieve compliance with the acid rain emissions limitations.

22.105(3) Hazardous air pollutant early reduction application. Anyone requesting a compliance extension from a standard issued under Section 112(d) of the Act must submit with its Title V permit application information that complies with the requirements established in 567—paragraph 23.1(4)“*d.*”

22.105(4) Acid rain application content. The acid rain application content shall be as prescribed in the acid rain rules found at rules 567—22.128(455B) and 567—22.129(455B).

22.105(5) More than one Title V operating permit for a stationary source. Following application made pursuant to subrule 22.105(1), the department may, at its discretion, issue more than one Title V operating permit for a stationary source, provided that the owner or operator does not have, and does not propose to have, a sourcewide emission limit or a sourcewide alternative operating scenario.

[ARC 8215B, IAB 10/7/09, effective 11/11/09; ARC 1227C, IAB 12/11/13, effective 1/15/14]

567—22.106(455B) Title V permit fees.

22.106(1) Fee established. Any person required to obtain a Title V permit shall pay an annual fee based on the total tons of actual emissions of each regulated air pollutant, beginning November 15, 1994. Beginning July 1, 1996, Title V operating permit fees will be paid on or before July 1 of each year. The fee shall be based on actual emissions required to be included in the Title V operating permit application and the annual emissions statement for the previous calendar year. The department and the commission will review the fee structure on an annual basis and adjust the fee as necessary to cover all reasonable costs required to develop and administer the programs required by the Act. The department shall submit the proposed budget for the following fiscal year to the commission no later than the March meeting. The commission shall set the fee based on the reasonable cost to run the program and the proposed budget no later than the May commission meeting of each year. The commission shall provide an opportunity for public comment prior to setting the fee. The commission shall not set the fee higher than \$56 per ton without adopting the change pursuant to formal rule making.

22.106(2) Fee calculation. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant or contaminant emitted each year from each major source.

22.106(3) Fee and documentation due dates.

a. The fee shall be submitted annually by July 1. For emissions located in Polk County or Linn County, the fee shall be submitted with three copies of the following forms. For emissions in all remaining counties, the fee shall be submitted with two copies of the following forms:

1. Form 1.0 “Facility identification”;
2. Form 5.0 “Title V annual emissions summary/fee”; and
3. Part 3 “Application certification.”

b. For emissions located in Polk County or Linn County, three copies of the following forms shall be submitted annually by March 31 documenting actual emissions for the previous calendar year. For emissions in all other counties, two copies of the following forms shall be submitted:

1. Form 1.0 “Facility identification”;
2. Form 4.0 “Emission unit—actual operations and emissions” for each emission unit;
3. Form 5.0 “Title V annual emissions summary/fee”; and
4. Part 3 “Application certification.”

Alternatively, an owner or operator may submit the required emissions inventory information through the electronic submittal format specified by the department.

If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The department shall

calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.

22.106(4) Phase I acid rain sources. No fee shall be required to be paid for emissions which occur during the years 1993 through 1999 inclusive, with respect to any Phase I acid rain affected unit under Section 404 of the Act.

22.106(5) Operation in Iowa. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa.

22.106(6) Title V exempted stationary sources. No fee shall be required to be paid for emissions until the year in which sources exempted under subrules 22.102(1) and 22.102(2) are required to apply for a Title V permit. Fees shall be paid for the emission year preceding the year in which the application is due and thereafter.

22.106(7) Insignificant activities. No fee shall be required to be paid for insignificant activities, as defined in rule 567—22.103(455B).

22.106(8) Correction of errors. If an owner or operator, or the department, finds an error in a Title V emissions inventory or Title V fee payment, the owner or operator shall submit to the department revised forms making the necessary corrections to the Title V emissions inventory or Title V fee payment. Forms shall be submitted as soon as possible after the errors are discovered or upon notification by the department.

567—22.107(455B) Title V permit processing procedures.

22.107(1) Action on application.

a. Conditions for action on application. A permit, permit modification, or renewal may be issued only if all of the following conditions have been met:

(1) The permitting authority has received a complete application for a permit, permit modification, or permit renewal, except that a complete application need not be received before issuance of a general permit under rule 567—22.109(455B);

(2) Except for modifications qualifying for minor permit modification procedures under rule 22.112(455B), the permitting authority has complied with the requirements for public participation under subrule 22.107(6);

(3) The permitting authority has complied with the requirements for notifying and responding to affected states under subrule 22.107(7);

(4) The conditions of the permit provide for compliance with all applicable requirements and the requirements of this chapter;

(5) The administrator has received a copy of the proposed permit and any notices required under subrule 22.107(7), and has not objected to issuance of the permit under subrule 22.107(7) within the time period specified therein;

(6) If the administrator has properly objected to the permit pursuant to the provisions of 40 CFR 70.8(d) as amended to July 21, 1992, or subrule 22.107(7), then the permitting authority may issue a permit only after the administrator's objection has been resolved; and

(7) No permit for a solid waste incineration unit combusting municipal waste subject to the provisions of Section 129(e) of the Act may be issued by an agency, instrumentality or person that is also responsible, in whole or part, for the design and construction or operation of the unit.

b. Time for action on application. The permitting authority shall take final action on each complete permit application (including a request for permit modification or renewal) within 18 months of receiving a complete application, except in the following instances:

(1) When otherwise provided under Title V or Title IV of the Act for the permitting of affected sources under the acid rain program.

(2) In the case of initial permit applications, the permitting authority may take up to three years from the effective date of the program to take final action on an application.

(3) Any complete permit applications containing an early reduction demonstration under Section 112(i)(5) of the Act shall be acted upon within nine months of receipt of the complete application.

c. Prioritization of applications. The director shall give priority to action on Title V applications involving construction or modification for which a construction permit pursuant to subrule 22.1(1) or Title I of the Act, Parts C and D, is also required. The director also shall give priority to action on Title V applications involving early reduction of hazardous air pollutants pursuant to 567—paragraph 23.1(4) “d.”

d. Completeness of applications. The department shall promptly provide notice to the applicant of whether the application is complete. Unless the permitting authority requests additional information or otherwise notifies the applicant of incompleteness within 60 days of receipt of an application, the application shall be deemed complete. If, while processing an application that has been determined to be complete, the permitting authority determines that additional information is necessary to evaluate or take final action on that application, the permitting authority may request in writing such information and set a reasonable deadline for a response. The source’s ability to operate without a permit, as set forth in rule 567—22.104(455B), shall be in effect from the date the application is determined to be complete until the final permit is issued, provided that the applicant submits any requested additional information by the deadline specified by the permitting authority. For modifications processed through minor permit modification procedures, a completeness determination shall not be required.

e. Decision to deny a permit application. The director shall decide to issue or deny the permit. The director shall notify the applicant as soon as practicable that the application has been denied. Upon denial of the permit the provisions of paragraph 22.107(1) “d” shall no longer be applicable. The new application shall be regarded as an entirely separate application containing all the required information and shall not depend on references to any documents contained in the previous denied application.

f. Fact sheet. A draft permit and fact sheet shall be prepared by the permitting authority. The fact sheet shall include the rationale for issuance or denial of the permit; a brief description of the type of facility; a summary of the type and quantity of air pollutants being emitted; a brief summary of the legal and factual basis for the draft permit conditions, including references to applicable statutes and rules; a description of the procedures for reaching final decision on the draft permit including the comment period, the address where comments will be received, and procedures for requesting a hearing and the nature of the hearing; and the name and telephone number for a person to contact for additional information. The permitting authority shall provide the fact sheet to EPA and to any other person who requests it.

g. Relation to construction permits. The submittal of a complete application shall not affect the requirement that any source have a construction permit under Title I of the Act and subrule 22.1(1).

22.107(2) Confidential information. If a source has submitted information with an application under a claim of confidentiality to the department, the source shall also submit a copy of such information directly to the administrator. Requests for confidentiality must comply with 561—Chapter 2.

22.107(3) Duty to supplement or correct application. Any applicant who fails to submit any relevant facts or who has submitted incorrect information in a permit application shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrected information. In addition, an applicant shall provide additional information as necessary to address any requirements that become applicable to the source after the date the source filed a complete application but prior to release of a draft permit. Applicants who have filed a complete application shall have 60 days following notification by the department to file any amendments. Any MACT determinations in permit applications will be evaluated based on the standards, limitations or levels of technology existing on the date the initial application is deemed complete.

22.107(4) Certification of truth, accuracy, and completeness. Any application form, report, or compliance certification submitted pursuant to these rules shall contain certification by a responsible official of truth, accuracy, and completeness. This certification and any other certification required under these rules shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

22.107(5) Early reduction application evaluation. Hazardous air pollutant early reduction application evaluation review shall follow the procedures established in 567—paragraph 23.1(4) “d.”

22.107(6) Public notice and public participation.

a. The permitting authority shall provide public notice and an opportunity for public comments, including an opportunity for a hearing, before taking any of the following actions: issuance, denial or renewal of a permit; or significant modification or revocation or reissuance of a permit.

b. Notice shall be given by publication in a newspaper of general circulation in the area where the source is located or in a state publication designed to give general public notice. Notice also shall be given to persons on a mailing list developed by the permitting authority, including those who request in writing to be on the list. The department may use other means if necessary to ensure adequate notice to the affected public.

c. The public notice shall include the following:

- (1) Identification of the Title V source.
- (2) Name and address of the permittee.
- (3) Name and address of the permitting authority processing the permit.
- (4) The activity or activities involved in the permit action.
- (5) The emissions change involved in any permit modification.
- (6) The air pollutants or contaminants to be emitted.
- (7) The time and place of any possible public hearing.
- (8) A statement that any person may submit written and signed comments, or may request a public hearing, or both, on the proposed permit. A statement of procedures to request a public hearing shall be included.

(9) The name, address, and telephone number of a person from whom additional information may be obtained. Information entitled to confidential treatment pursuant to Section 114(c) of the Act or state law shall not be released pursuant to this provision. However, the contents of a Title V permit shall not be entitled to protection under Section 114(c) of the Act.

(10) Locations where copies of the permit application and the proposed permit may be reviewed, including the closest department office, and the times at which they shall be available for public inspection.

d. At least 30 days shall be provided for public comment. Notice of any public hearing shall be given at least 30 days in advance of the hearing.

e. Any person may request a public hearing. A request for a public hearing shall be in writing and shall state the person's interest in the subject matter and the nature of the issues proposed to be raised at the hearing. The director shall hold a public hearing upon finding, on the basis of requests, a significant degree of relevant public interest in a draft permit. A public hearing also may be held at the director's discretion.

f. The director shall keep a record of the commenters and of the issues raised during the public participation process and shall prepare written responses to all comments received. At the time a final decision is made, the record and copies of the director's responses shall be made available to the public.

g. The permitting authority shall provide notice and opportunity for participation by affected states as provided by subrule 22.107(7).

22.107(7) Permit review by EPA and affected states.

a. *Transmission of information to the administrator.* Except as provided in subrule 22.107(2) or waived by the administrator, the director shall provide to the administrator a copy of each permit application or modification application, including any attachments and compliance plans; each proposed permit; and each final permit. For purposes of this subrule, the application information may be submitted in a computer-readable format compatible with the administrator's national database management system.

b. *Review by affected states.* The director shall provide notice of each draft permit to any affected state on or before the time that public notice is provided to the public pursuant to subrule 22.107(6), except to the extent that subrule 22.112(3) requires the timing of the notice to be different. If the director refuses to accept a recommendation of any affected state, submitted during the public or affected state review period, then the director shall notify the administrator and the affected state in writing. The

notification shall include the director's reasons for not accepting the recommendation(s). The director shall not be required to accept recommendations that are not based on applicable requirements.

c. EPA objection. No permit for which an application must be transmitted to the administrator shall be issued if the administrator objects in writing to its issuance as not in compliance with the applicable requirements within 45 days after receiving a copy of the proposed permit and necessary supporting information under 22.107(7) "a." Within 90 days after the date of an EPA objection made pursuant to this rule, the director shall submit a response to the objection, if the objection has not been resolved.

22.107(8) Public petitions to the administrator regarding Title V permits.

a. If the administrator does not object to a proposed permit, any person may petition the administrator within 60 days after the expiration of the administrator's 45-day review period to make an objection pursuant to 40 CFR 70.8(d) as amended to July 21, 1992.

b. Any person who petitions the administrator pursuant to the provisions of 40 CFR 70.8(d) as amended to July 21, 1992, shall notify the department by certified mail of such petition immediately, and in no case more than 10 days following the date the petition is submitted to EPA. Such notice shall include a copy of the petition submitted to EPA and a separate written statement detailing the grounds for the objection(s) and whether the objection(s) was raised during the public comment period. A petition for review shall not stay the effectiveness of a permit or its requirements if the permit was issued after the end of the 45-day EPA review period and prior to the administrator's objection.

c. If the administrator objects to the permit as a result of a petition filed pursuant to 40 CFR 70.8(d) as amended to July 21, 1992, then the director shall not issue a permit until the administrator's objection has been resolved. However, if the director has issued a permit prior to receipt of the administrator's objection, and the administrator modifies, terminates, or revokes such permit, consistent with the procedures in 40 CFR 70.7 as amended to July 21, 1992, then the director may thereafter issue only a revised permit that satisfies the administrator's objection. In any case, the source shall not be in violation of the requirement to have submitted a timely and complete application.

22.107(9) A Title V permit application may be denied if:

a. The director finds that a source is not in compliance with any applicable requirement; or

b. An applicant knowingly submits false information in a permit application.

22.107(10) Retention of permit records. The director shall keep all records associated with each permit for a minimum of five years.

567—22.108(455B) Permit content. Each Title V permit shall include the following elements:

22.108(1) Enforceable emission limitations and standards. Each permit issued pursuant to this chapter shall include emissions limitations and standards, including those operational requirements and limitations that ensure compliance with all applicable requirements at the time of permit issuance.

a. The permit shall specify and reference the origin of and authority for each term or condition and identify any difference in form as compared to the applicable requirement upon which the term or condition is based.

b. The permit shall state that, where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be incorporated into the permit and shall be enforceable by the administrator.

c. If an applicable implementation plan allows a determination of an alternative emission limit at a Title V source, equivalent to that contained in the plan, to be made in the permit issuance, renewal, or significant modification process, and the state elects to use such process, then any permit containing such equivalency determination shall contain provisions to ensure that any resulting emissions limit has been demonstrated to be quantifiable, accountable, enforceable, and based on replicable procedures.

d. If an early reduction demonstration is approved as part of the Title V permit application, the permit shall include enforceable alternative emissions limitations for the source reflecting the reduction which qualified the source for the compliance extension.

e. Fugitive emissions from a source shall be included in the permit in the same manner as stack emissions, regardless of whether the source category in question is included in the list of sources contained in the definition of major source.

f. For all major sources, all applicable requirements for all relevant emissions units in the major source shall be included in the permit.

22.108(2) Permit duration. The permit shall specify a fixed term not to exceed five years except:

- a.* Permits issued to Title IV affected sources shall have a fixed term of five years.
- b.* Permits issued to solid waste incineration units combusting municipal waste subject to standards under Section 129(e) of the Act shall have a term not to exceed 12 years. Such permits shall be reviewed every five years.

22.108(3) Monitoring. Each permit shall contain the following requirements with respect to monitoring:

a. All emissions monitoring and analysis procedures or test methods required under the applicable requirements, including any procedures and methods promulgated pursuant to Section 114(a)(3) or 504(b) of the Act;

b. Where the applicable requirement does not require periodic testing or instrumental or noninstrumental monitoring (which may consist of record keeping designed to serve as monitoring), periodic monitoring sufficient to yield reliable data from the relevant time period that are representative of the source's compliance with the permit, as reported pursuant to subrule 22.108(5). Such monitoring shall be determined by application of the "Periodic Monitoring Guidance" (as amended through October 24, 2012) available from the department;

c. As necessary, requirements concerning the use, maintenance, and, where appropriate, installation of monitoring equipment or methods; and

d. As required, Compliance Assurance Monitoring (CAM) consistent with 40 CFR Part 64 (as amended through October 22, 1997).

22.108(4) Record keeping. With respect to record keeping, the permit shall incorporate all applicable record-keeping requirements and require, where applicable, the following:

a. Records of required monitoring information that include the following:

- (1) The date, place as defined in the permit, and time of sampling or measurements;
- (2) The date(s) the analyses were performed;
- (3) The company or entity that performed the analyses;
- (4) The analytical techniques or methods used;
- (5) The results of such analyses; and
- (6) The operating conditions as existing at the time of sampling or measurement; and

b. Retention of records of all required monitoring data and support information for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart and other recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

22.108(5) Reporting. With respect to reporting, the permit shall incorporate all applicable reporting requirements and shall require the following:

a. Submittal of reports of any required monitoring at least every six months. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by a responsible official consistent with subrule 22.107(4).

b. Prompt reporting of deviations from permit requirements, including those attributable to upset conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken. The director shall define "prompt" in relation to the degree and type of deviation likely to occur and the applicable requirements.

22.108(6) Risk management plan. Pursuant to Section 112(r)(7)(E) of the Act, if the source is required to develop and register a risk management plan pursuant to Section 112(r) of the Act, the permit shall state the requirement for submission of the plan to the air quality bureau of the department. The permit shall also require filing the plan with appropriate authorities and an annual certification to the department that the plan is being properly implemented.

22.108(7) A permit condition prohibiting emissions exceeding any allowances that the affected source lawfully holds under Title IV of the Act or the regulations promulgated thereunder.

a. No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the acid rain program, provided that such increases do not require a permit revision under any other applicable requirement.

b. No limit shall be placed on the number of allowances held by the Title IV affected source. The Title IV affected source may not, however, use allowances as a defense to noncompliance with any other applicable requirement.

c. Any such allowances shall be accounted for according to the procedures established in regulations promulgated under Title IV of the Act.

d. Any permit issued pursuant to the requirements of these rules and Title V of the Act to a unit subject to the provisions of Title IV of the Act shall include conditions prohibiting all of the following:

(1) Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners or operators of the unit or the designated representative of the owners or operators.

(2) Exceedences of applicable emission rates.

(3) The use of any allowance prior to the year for which it was allocated.

(4) Contravention of any other provision of the permit.

22.108(8) Severability clause. The permit shall contain a severability clause to ensure the continued validity of the various permit requirements in the event of a challenge to any portions of the permit.

22.108(9) Other provisions. The Title V permit shall contain provisions stating the following:

a. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

b. Need to halt or reduce activity not a defense. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit.

c. The permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

d. The permit does not convey any property rights of any sort, or any exclusive privilege.

e. The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality.

22.108(10) Fees. The permit shall include a provision to ensure that the Title V permittee pays fees to the director pursuant to rule 567—22.106(455B).

22.108(11) Emissions trading. A provision of the permit shall state that no permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in the permit.

22.108(12) Terms and conditions for reasonably anticipated operating scenarios identified by the source in its application and as approved by the director. Such terms and conditions:

a. Shall require the source, contemporaneously with making a change from one operating scenario to another, to record in a log at the permitted facility a record of the scenario under which it is operating; and

b. Must ensure that the terms and conditions of each such alternative scenario meet all applicable requirements and the requirements of the department's rules.

22.108(13) Terms and conditions, if the permit applicant requests them, for the trading of emissions increases and decreases in the permitted facility, to the extent that the applicable requirements provide for trading such increases and decreases without a case-by-case approval of each emissions trade. Such terms and conditions:

a. Shall include all terms required under subrules 22.108(1) to 22.108(13) and subrule 22.108(15) to determine compliance;

b. Must meet all applicable requirements of the Act and regulations promulgated thereunder and all requirements of this chapter; and

c. May extend the permit shield described in subrule 22.108(18) to all terms and conditions that allow such increases and decreases in emissions.

22.108(14) Federally enforceable requirements.

a. All terms and conditions in a Title V permit, including any provisions designed to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act.

b. Notwithstanding paragraph "*a*" of this subrule, the director shall specifically designate as not being federally enforceable under the Act any terms and conditions included in the permit that are not required under the Act or under any of its applicable requirements. Terms and conditions so designated are not subject to the requirements of 40 CFR 70.7 or 70.8 (as amended through July 21, 1992).

22.108(15) Compliance requirements. All Title V permits shall contain the following elements with respect to compliance:

a. Consistent with the provisions of subrules 22.108(3) to 22.108(5), compliance certification, testing, monitoring, reporting, and record-keeping requirements sufficient to ensure compliance with the terms and conditions of the permit. Any documents, including reports, required by a permit shall contain a certification by a responsible official that meets the requirements of subrule 22.107(4).

b. Inspection and entry provisions which require that, upon presentation of proper credentials, the permittee shall allow the director or the director's authorized representative to:

(1) Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

(2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

(3) Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and

(4) Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements.

c. A schedule of compliance consistent with subparagraphs 22.105(2) "*h*" and "*j*" and subrule 22.105(3).

d. Progress reports, consistent with an applicable schedule of compliance and with the provisions of paragraphs 22.105(2) "*h*" and "*j*," to be submitted at least every six months, or more frequently if specified in the applicable requirement or by the department in the permit. Such progress reports shall contain the following:

(1) Dates for achieving the activities, milestones or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

(2) An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

e. Requirements for compliance certification with terms and conditions contained in the permit, including emission limitations, standards, or work practices. Permits shall include each of the following:

(1) The frequency of submissions of compliance certifications, which shall not be less than annually.

(2) The means to monitor the compliance of the source with its emissions limitations, standards, and work practices, in accordance with the provisions of all applicable department rules.

(3) A requirement that the compliance certification include: the identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable department rules; and other facts as the director may require to determine the compliance status of the source.

(4) A requirement that all compliance certifications be submitted to the administrator and the director.

f. Such additional provisions as the director may require.

g. Such additional provisions as may be specified pursuant to Sections 114(a)(3) and 504(b) of the Act.

h. If there is a federal implementation plan applicable to the source, a provision that compliance with the federal implementation plan is required.

22.108(16) Emergency provisions.

a. For the purposes of a Title V permit, an “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operator error.

b. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions of paragraph 22.108(16) “c” are met.

c. Requirements for affirmative defense. The affirmative defense of emergency shall be demonstrated by the source through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the permittee can identify the cause(s) of the emergency;
- (2) The permitted facility was at the time being properly operated;
- (3) During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements of the permit; and
- (4) The permittee submitted notice of the emergency to the director by certified mail within two working days of the time when emission limitations were exceeded due to the emergency. This notice fulfills the requirement of paragraph 22.108(5) “b.” This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

d. In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.

e. This provision is in addition to any emergency or upset provision contained in any applicable requirement.

22.108(17) Permit reopenings.

a. A Title V permit issued to a major source shall require that revisions be made to incorporate applicable standards and regulations adopted by the administrator pursuant to the Act, provided that:

- (1) The reopening and revision on this ground is not required if the permit has a remaining term of less than three years;
- (2) The reopening and revision on this ground is not required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to May 15, 2001; or
- (3) The additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit.

b. The revisions shall be made as expeditiously as practicable, but not later than 18 months after the promulgation of such standards and regulations. Any permit revision required pursuant to this subrule shall be treated as a permit renewal.

22.108(18) Permit shield.

a. The director may expressly include in a Title V permit a provision stating that compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:

- (1) Such applicable requirements are included and are specifically identified in the permit; or
- (2) The director, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.

b. A Title V permit that does not expressly state that a permit shield exists shall be presumed not to provide such a shield.

c. A permit shield shall not alter or affect the following:

(1) The provisions of Section 303 of the Act (emergency orders), including the authority of the administrator under that section;

(2) The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;

(3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Act;

(4) The ability of the department or the administrator to obtain information from the facility pursuant to Section 114 of the Act.

22.108(19) Emission trades. For emission trades at facilities solely for the purpose of complying with a federally enforceable emissions cap that is established in the permit independent of otherwise applicable requirements, permit applications under this provision are required to include proposed replicable procedures and proposed permit terms that ensure the emission trades are quantifiable and enforceable.

[ARC 0330C, IAB 9/19/12, effective 10/24/12]

567—22.109(455B) General permits.

22.109(1) Applicability. The director may issue a general permit for multiple sources that contain a number of operations and processes which emit pollutants with similar characteristics and that have substantially similar requirements regarding emissions, operations, monitoring and record keeping. General permits shall not be issued to Title IV affected sources except as provided in regulations promulgated by the administrator under Title IV of the Act.

22.109(2) Issuance of general permits. General permits may be issued by the director and codified in this chapter following notice and opportunity for public participation consistent with the procedures contained in subrule 22.107(6). Public participation shall be provided for a new general permit, for any revision of an existing general permit, and for renewal of an existing general permit. Permit review by the administrator and affected states shall be provided consistent with subrule 22.107(7). Each general permit shall identify criteria by which sources may qualify to operate under the general permit and shall comply with all requirements applicable to other Title V permits.

22.109(3) Applications. Any source that would qualify for a general permit must apply for either (a) coverage under the terms of the general permit or (b) an individual Title V permit. Applications for authority to operate under the terms of a general permit shall be made on the “General Permit Application Form” and shall specify the general permit concerned by citing the subrule containing that general permit. These applications may deviate from the Title V individual permit application but shall include all information necessary to determine qualification for, and to ensure compliance with, the general permit. If a source is later determined not to qualify for the terms and conditions of the general permit, then the source shall be subject to enforcement action for operation without a Title V operating permit.

22.109(4) General permit content. A general permit shall include all of the following:

a. The terms and conditions required for all sources authorized to operate under the permit;

b. Emission limitations and standards, including those operational requirements and limitations that ensure compliance with all applicable requirements at the time of the permit issuance;

c. A compliance plan;

d. Monitoring, record keeping, and reporting requirements to ensure compliance with the terms and conditions of the general permit. These requirements shall ensure the use of consistent terms, test methods, units, averaging periods, and other statistical conventions consistent with the applicable emissions limitations, standards, and other requirements contained in the general permit;

e. The requirement to submit at least every six months the results of any required monitoring;

f. References to the authority for the term or condition;

g. A provision specifying permit duration as a fixed term not to exceed five years;

h. A severability clause provision pursuant to subrule 22.108(8);

i. A provision for payment of fees pursuant to subrule 22.108(10);

- j.* A provision for emissions trading pursuant to subrules 22.108(11) and 22.108(13);
- k.* Other provisions pursuant to subrule 22.108(9);
- l.* Statement that the Title V permit is to be kept at the site of the source as well as at the corporate offices; and
- m.* The process for individual sources to apply for coverage under the general permit.

22.109(5) *Action on general permit application.*

a. Once the director has issued a general permit, any source which is a member of the class of sources covered by the general permit may apply to the director for authority to operate under the general permit.

b. Review of a general permit application. The director shall grant the conditions and terms of a general permit to all sources that apply and qualify under the identified criteria.

c. The director may grant a source's request for authorization to operate under a general permit without repeating the public participation procedures followed in subrule 22.109(2). However, such a grant shall not be a final permit action for purposes of judicial review.

22.109(6) *General permit renewal.* The director shall review and may renew general permits every five years. A source's authorization to operate under a general permit shall expire when the general permit expires regardless of when the authorization began during the five-year period.

22.109(7) *Relationship to individual permits.* Any source covered by a general permit may request to be excluded from coverage by applying for an individual Title V permit. Coverage under the general permit shall terminate on the date the individual Title V permit is issued.

22.109(8) *Permit shield for general permit.* Each general permit issued under this chapter shall specifically identify all federal, state, and local air pollution control requirements applicable to the source at the time the permit is issued. The permit shall state that compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance. Any permit under this chapter that does not expressly state that a permit shield exists shall be presumed not to provide such a shield. Notwithstanding the above provisions, the source shall be subject to enforcement action for operation without a permit if the source is later determined not to qualify for the conditions and terms of the general permit.

22.109(9) *Revocations of authority to operate.*

a. The director may require any source or a class of sources authorized to operate under a general permit to individually apply for and obtain a Title V permit at any time if:

- (1) The source is not in compliance with the terms and conditions of the general permit;
- (2) The director has determined that the emissions from the source or class of sources is contributing significantly to ambient air quality standard violations and that these emissions are not adequately addressed by the terms and conditions of the general permit; or
- (3) The director has information which indicates that the cumulative effects on human health and the environment from the sources covered under the general permit are unacceptable.

b. The director shall provide written notice to all sources operating under that general permit of the proposed revocation of that general permit. Such notice shall include an explanation of the basis for the proposed action.

567—22.110(455B) Changes allowed without a Title V permit revision (off-permit revisions).

22.110(1) A source with a Title V permit may make Section 502(b)(10) changes to the permitted installation/facility without a Title V permit revision if:

a. The changes are not major modifications under any provision of any program required by Section 110 of the Act, modifications under Section 111 of the Act, modifications under Section 112 of the Act, or major modifications of this chapter;

b. The changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);

c. The changes are not modifications under any provision of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);

d. The changes are not subject to any requirement under Title IV of the Act (revisions affecting Title IV permitting are addressed in rules 567—22.140(455B) through 567—22.144(455B));

e. The changes comply with all applicable requirements; and

f. For each such change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which shall be attached to the permit by the source, the department, and the administrator:

(1) A brief description of the change within the permitted facility,

(2) The date on which the change will occur,

(3) Any change in emission as a result of the change,

(4) The pollutants emitted subject to the emissions trade,

(5) If the emissions trading provisions of the state implementation plan are invoked, then the Title V permit requirements with which the source shall comply; a description of how the emission increases and decreases will comply with the terms and conditions of the Title V permit;

(6) A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and

(7) Any permit term or condition no longer applicable as a result of the change.

22.110(2) Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements.

22.110(3) Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 22.110(1).

22.110(4) The permit shield provided in subrule 22.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade.

567—22.111(455B) Administrative amendments to Title V permits.

22.111(1) An administrative permit amendment is a permit revision that does any of the following:

a. Corrects typographical errors;

b. Identifies a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the source;

c. Requires more frequent monitoring or reporting by the permittee; or

d. Allows for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the current and new permittee has been submitted to the director.

22.111(2) Administrative permit amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.

22.111(3) The director shall take no more than 60 days from receipt of a request for an administrative permit amendment to take final action on such request, and may incorporate such changes without providing notice to the public or affected states provided that the director designates any such permit revisions as having been made pursuant to this rule.

22.111(4) The director shall submit to the administrator a copy of each Title V permit revised under this rule.

22.111(5) The source may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request.

567—22.112(455B) Minor Title V permit modifications.

22.112(1) Minor Title V permit modification procedures may be used only for those permit modifications that satisfy all of the following:

- a.* Do not violate any applicable requirement;
- b.* Do not involve significant changes to existing monitoring, reporting, or record-keeping requirements in the Title V permit;
- c.* Do not require or change a case-by-case determination of an emission limitation or other standard, or an increment analysis;
- d.* Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision of Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under Section 112(i)(5) of the Act;
- e.* Are not modifications under any provision of Title I of the Act; and
- f.* Are not required to be processed as a significant modification under rule 567—22.113(455B).

22.112(2) An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:

- a.* A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;
- b.* The source's suggested draft permit;
- c.* Certification by a responsible official, pursuant to subrule 22.107(4), that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used; and
- d.* Completed forms to enable the department to notify the administrator and affected states as required by subrule 22.107(7).

22.112(3) The department shall notify the administrator and affected states within five working days of receipt of a complete permit modification application. Notification shall be in accordance with the provisions of subrule 22.107(7). The department shall promptly send to the administrator any notification required by subrule 22.107(7).

22.112(4) The director shall not issue a final Title V permit modification until after the administrator's 45-day review period or until the administrator has notified the director that the administrator will not object to issuance of the Title V permit modification, whichever is first. Within 90 days of the director's receipt of an application under the minor permit modification procedures, or 15 days after the end of the administrator's 45-day review period provided for in subrule 22.107(7), whichever is later, the director shall:

- a.* Issue the permit modification as proposed;
- b.* Deny the permit modification application;
- c.* Determine that the requested permit modification does not meet the minor permit modification criteria and should be reviewed under the significant modification procedures; or
- d.* Revise the draft permit modification and transmit to the administrator the proposed permit modification, as required by subrule 22.107(7).

22.112(5) Source's ability to make change. The source may make the change proposed in its minor permit modification application immediately after it files the application. After the source makes the change allowed by the preceding sentence, and until the director takes any of the actions specified in paragraphs 22.112(4) "a" to "c," the source must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time, the source need not comply with the existing permit terms and conditions it seeks to modify. However, if the source fails to comply with its proposed permit terms and conditions during this time period, the existing permit terms and conditions it seeks to modify may be enforced against it.

22.112(6) Permit shield. The permit shield under subrule 22.108(18) shall not extend to minor Title V permit revisions.

567—22.113(455B) Significant Title V permit modifications.

22.113(1) Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include, but are not limited to, all significant changes in monitoring permit terms, every relaxation of reporting or record-keeping permit terms, and any change in the method of measuring compliance with existing requirements.

22.113(2) Significant Title V permit modifications shall meet all requirements of this chapter, including those for applications, public participation, review by affected states, and review by the administrator, as those requirements that apply to Title V permit issuance and renewal.

22.113(3) Unless the director determines otherwise, review of significant Title V permit modification applications shall be completed within nine months of receipt of a complete application.

22.113(4) For a change that is subject to the requirements for a significant permit modification (see rule 567—22.113(455B)), the permittee shall submit to the department an application for a significant permit modification not later than three months after commencing operation of the changed source unless the existing Title V permit would prohibit such construction or change in operation, in which event the operation of the changed source may not commence until the department revises the permit.

567—22.114(455B) Title V permit reopenings.

22.114(1) Each issued Title V permit shall include provisions specifying the conditions under which the permit may be reopened and revised prior to the expiration of the permit. A permit shall be reopened and revised under any of the following circumstances:

a. The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to July 21, 1992, provided that the reopening may be stayed pending judicial review of that determination;

b. The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Title V permit;

c. Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.

d. Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

e. The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements.

22.114(2) Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists.

22.114(3) A notice of intent shall be provided to the Title V source at least 30 days in advance of the date the permit is to be reopened, except that the director may provide a shorter time period in the case of an emergency.

22.114(4) Within 90 days of receipt of a notice from the administrator that cause exists to reopen a permit, the director shall forward to the administrator and the source a proposed determination of termination, modification, revocation, or reissuance of the permit, as appropriate.

567—22.115(455B) Suspension, termination, and revocation of Title V permits.

22.115(1) Permits may be terminated, modified, revoked, or reissued for cause. The following examples shall be considered cause for the suspension, modification, revocation, or reissuance of a Title V permit:

- a. The director has reasonable cause to believe that the permit was obtained by fraud or misrepresentation.
- b. The person applying for the permit failed to disclose a material fact required by the permit application form or the rules applicable to the permit, of which the applicant had or should have had knowledge at the time the application was submitted.
- c. The terms and conditions of the permit have been or are being violated.
- d. The permittee has failed to pay the Title V permit fees.
- e. The permittee has failed to pay an administrative, civil or criminal penalty imposed for violations of the permit.

22.115(2) If the director suspends, terminates or revokes a Title V permit under this rule, the notice of such action shall be served on the applicant or permittee by certified mail, return receipt requested. The notice shall include a statement detailing the grounds for the action sought, and the proceeding shall in all other respects comply with the requirements of rule 561—7.16(17A,455A).

567—22.116(455B) Title V permit renewals.

22.116(1) An application for Title V permit renewal shall be subject to the same procedural requirements that apply to initial permit issuance, including those for public participation and review by the administrator and affected states.

22.116(2) Except as provided in rule 567—22.104(455B), permit expiration terminates a source's right to operate unless a timely and complete application for renewal has been submitted in accordance with rule 567—22.105(455B).

567—22.117 to 22.119 Reserved.

567—22.120(455B) Acid rain program—definitions. The terms used in rules 567—22.120(455B) through 567—22.147(455B) shall have the meanings set forth in Title IV of the Clean Air Act, 42 U.S.C. 7401, et seq., as amended through November 15, 1990, and in this rule. The definitions set forth in 40 CFR Part 72 as amended through January 24, 2008, and 40 CFR Part 76 as amended through October 15, 1999, are adopted by reference.

“40 CFR Part 72,” or any cited provision therein, shall mean 40 Code of Federal Regulations Part 72, or the cited provision therein, as amended through January 24, 2008.

“40 CFR Part 73,” or any cited provision therein, shall mean 40 Code of Federal Regulations Part 73, or the cited provision therein, as amended through April 28, 2006.

“40 CFR Part 74,” or any cited provision therein, shall mean 40 Code of Federal Regulations Part 74, or the cited provision therein, as amended through April 28, 2006.

“40 CFR Part 75,” or any cited provision therein, shall mean 40 Code of Federal Regulations Part 75, or the cited provision therein, as amended through February 13, 2008.

“40 CFR Part 76,” or any cited provision therein, shall mean 40 Code of Federal Regulations Part 76, or the cited provision therein, as amended through October 15, 1999.

“40 CFR Part 77,” or any cited provision therein, shall mean 40 Code of Federal Regulations Part 77, or the cited provision therein, as amended through May 12, 2005.

“40 CFR Part 78,” or any cited provision therein, shall mean 40 Code of Federal Regulations Part 78, or the cited provision therein, as amended through April 28, 2006.

“Acid rain permit” means the legally binding written document, or portion of such document, issued by the department (following an opportunity for appeal as set forth in 561—Chapter 7, as adopted by reference at 567—Chapter 7), including any permit revisions, specifying the acid rain program requirements applicable to an affected source, to each affected unit at an affected source, and to the owner and operators and the designated representative of the affected source or the affected unit.

“Department” means the department of natural resources and is the state acid rain permitting authority.

“Draft acid rain permit” means the version of the acid rain permit, or the acid rain portion of a Title V operating permit, that the department offers for public comment.

“*Permit revision*” means a permit modification, fast-track modification, administrative permit amendment, or automatic permit amendment, as provided in rules 567—22.140(455B) through 567—22.144(455B).

“*Proposed acid rain permit*” means the version of the acid rain permit that the department submits to the Administrator after the public comment period, but prior to completion of the EPA permit review under 40 CFR 70.8(c) as amended through July 21, 1992.

“*Title V operating permit*” means a permit issued under rules 567—22.100(455B) through 567—22.116(455B) implementing Title V of the Act.

“*Ton*” or “*tonnage*” means any short ton (i.e., 2,000 pounds). For purposes of determining compliance with the acid rain emissions limitations and reduction requirements, total tons for a year shall be calculated as the sum of all recorded hourly emissions (or the tonnage equivalent of the recorded hourly emissions) in accordance with rule 567—25.2(455B), with any remaining fraction of a ton equal to or greater than 0.50 ton deemed to equal one ton and any fraction of a ton less than 0.50 ton deemed not equal to a ton.

567—22.121(455B) Measurements, abbreviations, and acronyms. Measurements, abbreviations, and acronyms used in rules 567—22.120(455B) to 567—22.147(455B) are defined as follows:

“*ASTM*” means American Society for Testing and Materials.

“*Btu*” means British thermal unit.

“*CFR*” means Code of Federal Regulations.

“*DOE*” means Department of Energy.

“*EPA*” means Environmental Protection Agency.

“*mmBtu*” means million Btu.

“*MWe*” means megawatt electrical.

“*SO₂*” means sulfur dioxide.

567—22.122(455B) Applicability.

22.122(1) Each of the following units shall be an affected unit, and any source that includes such a unit shall be an affected source, subject to the requirements of the acid rain program:

- a. A unit listed in Table 1 of 40 CFR 73.10(a).
- b. An existing unit that is identified in Table 2 or 3 of 40 CFR 73.10, and any other existing utility unit, except a unit under subrule 22.122(2).
- c. A utility unit, except a unit under subrule 22.122(2), that:
 - (1) Is a new unit;
 - (2) Did not serve a generator with a nameplate capacity greater than 25 MWe on November 15, 1990, but serves such a generator after November 15, 1990;
 - (3) Was a simple combustion turbine on November 15, 1990, but adds or uses auxiliary firing after November 15, 1990;
 - (4) Was an exempt cogeneration facility under paragraph 22.122(2)“d” but during any three-calendar-year period after November 15, 1990, sold, to a utility power distribution system, an annual average of more than one-third of its potential electrical output capacity and more than 219,000 MWe-hrs electric output, on a gross basis;
 - (5) Was an exempt qualifying facility under paragraph 22.122(2)“e” but, at any time after the later of November 15, 1990, or the date the facility commences commercial operation, fails to meet the definition of qualifying facility;
 - (6) Was an exempt independent power production facility under paragraph 22.122(2)“f” but, at any time after the later of November 15, 1990, or the date the facility commences commercial operation, fails to meet the definition of independent power production facility; or
 - (7) Was an exempt solid waste incinerator under paragraph 22.122(2)“g” but during any three-calendar-year period after November 15, 1990, consumes 20 percent or more (on a Btu basis) fossil fuel.

(8) Is a coal-fired substitution unit that is designated in a substitution plan that was not approved and not active as of January 1, 1995, or is a coal-fired compensating unit.

22.122(2) The following types of units are not affected units subject to the requirements of the acid rain program:

- a. A simple combustion turbine that commenced operation before November 15, 1990.
- b. Any unit that commenced commercial operation before November 15, 1990, and that did not, as of November 15, 1990, and does not currently, serve a generator with a nameplate capacity of greater than 25 MWe.
- c. Any unit that, during 1985, did not serve a generator that produced electricity for sale and that did not, as of November 15, 1990, and does not currently, serve a generator that produces electricity for sale.

d. A cogeneration facility which:

- (1) For a unit that commenced construction on or prior to November 15, 1990, was constructed for the purpose of supplying equal to or less than one-third its potential electrical output capacity or equal to or less than 219,000 MWe-hrs actual electric output on an annual basis to any utility power distribution system for sale (on a gross basis). If the purpose of construction is not known, it will be presumed to be consistent with the actual operation from 1985 through 1987. However, if in any three-calendar-year period after November 15, 1990, such unit sells to a utility power distribution system an annual average of more than one-third of its potential electrical output capacity and more than 219,000 MWe-hrs actual electric output (on a gross basis), that unit shall be an affected unit, subject to the requirements of the acid rain program; or

- (2) For units that commenced construction after November 15, 1990, supplies equal to or less than one-third its potential electrical output capacity or equal to or less than 219,000 MWe-hrs actual electric output on an annual basis to any utility power distribution system for sale (on a gross basis). However, if in any three-calendar-year period after November 15, 1990, such unit sells to a utility power distribution system an annual average of more than one-third of its potential electrical output capacity and more than 219,000 MWe-hrs actual electric output (on a gross basis), that unit shall be an affected unit, subject to the requirements of the acid rain program.

e. A qualifying facility that:

- (1) Has, as of November 15, 1990, one or more qualifying power purchase commitments to sell at least 15 percent of its total planned net output capacity; and

- (2) Consists of one or more units designated by the owner or operator with total installed net output capacity not exceeding 130 percent of the total planned net output capacity. If the emissions rates of the units are not the same, the administrator may exercise discretion to designate which units are exempt.

f. An independent power production facility that:

- (1) Has, as of November 15, 1990, one or more qualifying power purchase commitments to sell at least 15 percent of its total planned net output capacity; and

- (2) Consists of one or more units designated by the owner or operator with total installed net output capacity not exceeding 130 percent of its total planned net output capacity. If the emissions rates of the units are not the same, the administrator may exercise discretion to designate which units are exempt.

g. A solid waste incinerator, if more than 80 percent (on a Btu basis) of the annual fuel consumed at such incinerator is other than fossil fuels. For a solid waste incinerator which began operation before January 1, 1985, the average annual fuel consumption of nonfossil fuels for calendar years 1985 through 1987 must be greater than 80 percent for such an incinerator to be exempt. For a solid waste incinerator which began operation after January 1, 1985, the average annual fuel consumption of nonfossil fuels for the first three years of operation must be greater than 80 percent for such an incinerator to be exempt. If, during any three-calendar-year period after November 15, 1990, such incinerator consumes 20 percent or more (on a Btu basis) fossil fuel, such incinerator will be an affected source under the acid rain program.

h. A nonutility unit.

22.122(3) A certifying official of any unit may petition the administrator for a determination of applicability under 40 CFR 72.6(c). The administrator's determination of applicability shall be binding upon the department, unless the petition is found to have contained significant errors or omissions.

567—22.123(455B) Acid rain exemptions.

22.123(1) *New unit exemption.* The new unit exemption, as specified in 40 CFR §72.7, except for 40 CFR §72.7(c)(1)(i), is adopted by reference. This exemption applies to new utility units.

22.123(2) *Retired unit exemption.* The retired unit exemption, as specified in 40 CFR §72.8, is adopted by reference. This exemption applies to any affected unit that is permanently retired.

22.123(3) *Industrial utility-unit exemption.* The industrial utility-unit exemption, as specified in 40 CFR §72.14, is adopted by reference. This exemption applies to any noncogeneration utility unit.

567—22.124(455B) Retired units exemption. Rescinded IAB 9/9/98, effective 10/14/98.

567—22.125(455B) Standard requirements.**22.125(1) *Permit requirements.***

a. The designated representative of each affected source and each affected unit at the source shall:

(1) Submit a complete acid rain permit application under this chapter in accordance with the deadlines specified in rule 567—22.128(455B);

(2) Submit in a timely manner any supplemental information that the department determines is necessary in order to review an acid rain permit application and issue or deny an acid rain permit.

b. The owners and operators of each affected source and each affected unit at the source shall:

(1) Operate the unit in compliance with a complete acid rain permit application or a superseding acid rain permit issued by the department; and

(2) Have an acid rain permit.

22.125(2) *Monitoring requirements.*

a. The owners and operators and, to the extent applicable, designated representative of each affected source and each affected unit at the source shall comply with the monitoring requirements as provided in rule 567—25.2(455B) and Section 407 of the Act and regulations implementing Section 407 of the Act.

b. The emissions measurements recorded and reported in accordance with rule 567—25.2(455B) and Section 407 of the Act and regulations implementing Section 407 of the Act shall be used to determine compliance by the unit with the acid rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the acid rain program.

c. The requirements of rule 567—25.2(455B) and regulations implementing Section 407 of the Act shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

22.125(3) *Sulfur dioxide requirements.*

a. The owners and operators of each source and each affected unit at the source shall:

(1) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and

(2) Comply with the applicable acid rain emissions limitation for sulfur dioxide.

b. Each ton of sulfur dioxide emitted in excess of the acid rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.

c. An affected unit shall be subject to the requirements under paragraph 22.125(3) "a" as follows: starting January 1, 2000, an affected unit under paragraph 22.122(1) "b"; or starting on the later of January 1, 2000, or the deadline for monitor certification under rule 567—25.2(455B), an affected unit under paragraph 22.122(1) "c."

d. Allowances shall be held in, deducted from, or transferred among allowance tracking system accounts in accordance with the acid rain program.

e. An allowance shall not be deducted, in order to comply with the requirements under paragraph 22.125(3) "a," prior to the calendar year for which the allowance was allocated.

f. An allowance allocated by the administrator under the acid rain program is a limited authorization to emit sulfur dioxide in accordance with the acid rain program. No provision of the acid

rain program, the acid rain permit application, the acid rain permit, or the written exemption under rules 567—22.123(455B) and 567—22.124(455B) and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.

g. An allowance allocated by the administrator under the acid rain program does not constitute a property right.

22.125(4) Nitrogen oxides requirements. The owners and operators of the source and each affected unit at the source shall comply with the applicable acid rain emission limitation for nitrogen oxides, as specified in 40 CFR Sections 76.5 and 76.7; 76.6; and 76.8, 76.11, 76.12, and 76.15; or by alternative emission limitations provided for by 40 CFR 76.10, as long as the alternative emission limitation has been petitioned and demonstrated according to 40 CFR 76.14 and approved by the department.

22.125(5) Excess emissions requirements.

a. The designated representative of an affected unit that has excess emissions in any calendar year shall submit a proposed offset plan to the administrator, as required under 40 CFR Part 77, and submit a copy to the department.

b. The owners and operators of an affected unit that has excess emissions in any calendar year shall:

(1) Pay to the administrator without demand the penalty required, and pay to the administrator upon demand the interest on that penalty, as required by 40 CFR Part 77; and

(2) Comply with the terms of an approved offset plan, as required by 40 CFR Part 77.

22.125(6) Record-keeping and reporting requirements.

a. Unless otherwise provided, the owners and operators of the source and each affected unit at the source shall keep on site at the source each of the following documents for a period of five years from the date the document is created. This period may be extended for cause, at any time prior to the end of five years, in writing by the administrator or the department.

(1) The certificate of representation for the designated representative for the source and each affected unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such five-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative.

(2) All emissions monitoring information, in accordance with rule 567—25.2(455B).

(3) Copies of all reports, compliance certifications, and other submissions and all records made or required under the acid rain program.

(4) Copies of all documents used to complete an acid rain permit application and any other submission under the acid rain program or to demonstrate compliance with the requirements of the acid rain program.

b. The designated representative of an affected source and each affected unit at the source shall submit the reports and compliance certifications required under the acid rain program, including those under rules 567—22.146(455B) and 567—22.147(455B) and rule 567—25.2(455B).

22.125(7) Liability.

a. Any person who knowingly violates any requirement or prohibition of the acid rain program, a complete acid rain permit application, an acid rain permit, or a written exemption under rules 567—22.123(455B) or 567—22.124(455B), including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement by the administrator pursuant to Section 113(c) of the Act and by the department pursuant to Iowa Code section 455B.146.

b. Any person who knowingly makes a false, material statement in any record, submission, or report under the acid rain program shall be subject to criminal enforcement by the administrator pursuant to Section 113(c) of the Act and 18 U.S.C. 1001 and by the department pursuant to Iowa Code section 455B.146.

c. No permit revision shall excuse any violation of the requirements of the acid rain program that occurs prior to the date that the revision takes effect.

d. Each affected source and each affected unit shall meet the requirements of the acid rain program.

e. Any provision of the acid rain program that applies to an affected source (including a provision applicable to the designated representative of an affected source) shall also apply to the owners and operators of such source and of the affected units at the source.

f. Any provision of the acid rain program that applies to an affected unit (including a provision applicable to the designated representative of an affected unit) shall also apply to the owners and operators of such unit. Except as provided under rule 567—22.132(455B) (Phase II repowering extension plans), Section 407 of the Act and regulations implementing Section 407 of the Act, and except with regard to the requirements applicable to units with a common stack under rule 567—25.2(455B), the owners and operators and the designated representative of one affected unit shall not be liable for any violation by any other affected unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.

g. Each violation of a provision of rules 567—22.120(455B) to 567—22.146(455B) and 40 CFR Parts 72, 73, 75, 76, 77, and 78 and regulations implementing Sections 407 and 410 of the Act by an affected source or affected unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

22.125(8) *Effect on other authorities.* No provision of the acid rain program, an acid rain permit application, an acid rain permit, or a written exemption under rule 567—22.123(455B) or 567—22.124(455B) shall be construed as:

a. Except as expressly provided in Title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an affected source or affected unit from compliance with any other provision of the Act, including the provisions of Title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;

b. Limiting the number of allowances a unit can hold; provided that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;

c. Requiring a change of any kind in any state law regulating electric utility rates and charges, affecting any state law regarding such state rule, or limiting such state rule, including any prudence review requirements under such state law;

d. Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or

e. Interfering with or impairing any program for competitive bidding for power supply in a state in which such program is established.

567—22.126(455B) Designated representative—submissions.

22.126(1) The designated representative shall submit a certificate of representation, and any superseding certificate of representation, to the administrator in accordance with Subpart B of 40 CFR Part 72, and, concurrently, shall submit a copy to the department. Whenever the term “designated representative” is used in this rule, the term shall be construed to include the alternate designated representative.

22.126(2) Each submission under the acid rain program shall be submitted, signed, and certified by the designated representative for all sources on behalf of which the submission is made.

22.126(3) In each submission under the acid rain program, the designated representative shall certify by signature:

a. The following statement, which shall be included verbatim in such submission: “I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made.”

b. The following statement, which shall be included verbatim in such submission: “I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for

submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.”

22.126(4) The department will accept or act on a submission made on behalf of owners or operators of an affected source and an affected unit only if the submission has been made, signed, and certified in accordance with subrules 22.126(2) and 22.126(3).

22.126(5) The designated representative of a source shall serve notice on each owner and operator of the source and of an affected unit at the source:

a. By the date of submission, of any acid rain program submissions by the designated representative;

b. Within ten business days of receipt of a determination, of any written determination by the administrator or the department; and

c. Provided that the submission or determination covers the source or the unit.

22.126(6) The designated representative of a source shall provide each owner and operator of an affected unit at the source a copy of any submission or determination under subrule 22.126(5), unless the owner or operator expressly waives the right to receive such a copy.

567—22.127(455B) Designated representative—objections.

22.127(1) Except as provided in 40 CFR 72.23, no objection or other communication submitted to the administrator or the department concerning the authorization, or any submission, action or inaction, of the designated representative shall affect any submission, action, or inaction of the designated representative, or the finality of any decision by the department, under the acid rain program. In the event of such communication, the department is not required to stay any submission or the effect of any action or inaction under the acid rain program.

22.127(2) The department will not adjudicate any private legal dispute concerning the authorization or any submission, action, or inaction of any designated representative, including private legal disputes concerning the proceeds of allowance transfers.

567—22.128(455B) Acid rain applications—requirement to apply.

22.128(1) *Duty to apply.* The designated representative of any source with an affected unit shall submit a complete acid rain permit application by the applicable deadline in subrules 22.128(2) and 22.128(3), and the owners and operators of such source and any affected unit at the source shall not operate the source or unit without a permit that states its acid rain program requirements.

22.128(2) *Deadlines.*

a. For any source with an existing unit described under paragraph 22.122(1)“*b*,” the designated representative shall submit a complete acid rain permit application governing such unit to the department on or before January 1, 1996.

b. For any source with a new unit described under subparagraph 22.122(1)“*c*”(1), the designated representative shall submit a complete acid rain permit application governing such unit to the department at least 24 months before the later of January 1, 2000, or the date on which the unit commences operation.

c. For any source with a unit described under subparagraph 22.122(1)“*c*”(2), the designated representative shall submit a complete acid rain permit application governing such unit to the department at least 24 months before the later of January 1, 2000, or the date on which the unit begins to serve a generator with a nameplate capacity greater than 25 MWe.

d. For any source with a unit described under subparagraph 22.122(1)“*c*”(3), the designated representative shall submit a complete acid rain permit application governing such unit to the department at least 24 months before the later of January 1, 2000, or the date on which the auxiliary firing commences operation.

e. For any source with a unit described under subparagraph 22.122(1)“*c*”(4), the designated representative shall submit a complete acid rain permit application governing such unit to the department before the later of January 1, 1998, or March 1 of the year following the three-calendar-year period in which the unit sold to a utility power distribution system an annual average of more than one-third

of its potential electrical output capacity and more than 219,000 MWe-hrs actual electric output (on a gross basis).

f. For any source with a unit described under subparagraph 22.122(1)“c”(5), the designated representative shall submit a complete acid rain permit application governing such unit to the department before the later of January 1, 1998, or March 1 of the year following the calendar year in which the facility fails to meet the definition of qualifying facility.

g. For any source with a unit described under subparagraph 22.122(1)“c”(6), the designated representative shall submit a complete acid rain permit application governing such unit to the department before the later of January 1, 1998, or March 1 of the year following the calendar year in which the facility fails to meet the definition of an independent power production facility.

h. For any source with a unit described under subparagraph 22.122(1)“c”(7), the designated representative shall submit a complete acid rain permit application governing such unit to the department before the later of January 1, 1998, or March 1 of the year following the three-calendar-year period in which the incinerator consumed 20 percent or more fossil fuel (on a Btu basis).

i. For a Phase II unit with a Group 1 or a Group 2 boiler, the designated representative shall submit a complete permit application and compliance plan for NO_x emissions to the department no later than January 1, 1998.

22.128(3) *Duty to reapply.* The designated representative shall submit a complete acid rain permit application for each source with an affected unit at least six months prior to the expiration of an existing acid rain permit governing the unit.

22.128(4) *Submission of copies.* The original and three copies of all permit applications shall be presented or mailed to the Air Quality Bureau, Iowa Department of Natural Resources, 7900 Hickman Road, Suite 1, Windsor Heights, Iowa 50324.

[ARC 8215B, IAB 10/7/09, effective 11/11/09]

567—22.129(455B) Information requirements for acid rain permit applications. A complete acid rain permit application shall be submitted on a form approved by the department, which includes the following elements:

22.129(1) Identification of the affected source for which the permit application is submitted;

22.129(2) Identification of each affected unit at the source for which the permit application is submitted;

22.129(3) A complete compliance plan for each unit, in accordance with rules 567—22.131(455B) and 567—22.132(455B);

22.129(4) The standard requirements under rule 567—22.125(455B); and

22.129(5) If the unit is a new unit, the date that the unit has commenced or will commence operation and the deadline for monitor certification.

567—22.130(455B) Acid rain permit application shield and binding effect of permit application.

22.130(1) Once a designated representative submits a timely and complete acid rain permit application, the owners and operators of the affected source and the affected units covered by the permit application shall be deemed in compliance with the requirement to have an acid rain permit under paragraph 22.125(1)“b” and subrule 22.128(1); provided that any delay in issuing an acid rain permit is not caused by the failure of the designated representative to submit in a complete and timely fashion supplemental information, as required by the department, necessary to issue a permit.

22.130(2) Prior to the date on which an acid rain permit is issued as a final agency action subject to judicial review, an affected unit governed by and operated in accordance with the terms and requirements of a timely and complete acid rain permit application shall be deemed to be operating in compliance with the acid rain program.

22.130(3) A complete acid rain permit application shall be binding on the owners and operators and the designated representative of the affected source and the affected units covered by the permit application and shall be enforceable as an acid rain permit from the date of submission of the permit application until the issuance or denial of such permit as a final agency action subject to judicial review.

567—22.131(455B) Acid rain compliance plan and compliance options—general.

22.131(1) For each affected unit included in an acid rain permit application, a complete compliance plan shall include:

a. For sulfur dioxide emissions, a certification that, as of the allowance transfer deadline, the designated representative will hold allowances in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide from the unit. The compliance plan may also specify, in accordance with rule 567—22.131(455B), one or more of the acid rain compliance options.

b. For nitrogen oxides emissions, a certification that the unit will comply with the applicable limitation established by subrule 22.125(4) or shall specify one or more acid rain compliance options, in accordance with Section 407 of the Act, and 40 CFR Section 76.9.

22.131(2) The compliance plan may include a multiunit compliance option under rule 567—22.132(455B) or Section 407 of the Act or regulations implementing Section 407.

a. A plan for a compliance option that includes units at more than one affected source shall be complete only if:

(1) Such plan is signed and certified by the designated representative for each source with an affected unit governed by such plan; and

(2) A complete permit application is submitted covering each unit governed by such plan.

b. The department's approval of a plan under paragraph 22.131(2)"*a*" that includes units in more than one state shall be final only after every permitting authority with jurisdiction over any such unit has approved the plan with the same modifications or conditions, if any.

22.131(3) Conditional approval. In the compliance plan, the designated representative of an affected unit may propose, in accordance with rules 567—22.131(455B) and 567—22.132(455B), any acid rain compliance option for conditional approval; provided that an acid rain compliance option under Section 407 of the Act may be conditionally proposed only to the extent provided in regulations implementing Section 407 of the Act.

a. To activate a conditionally approved acid rain compliance option, the designated representative shall notify the department in writing that the conditionally approved compliance option will actually be pursued beginning January 1 of a specified year. If the conditionally approved compliance option includes a plan described in paragraph 22.131(2)"*a*," the designated representative of each source governed by the plan shall sign and certify the notification. Such notification shall be subject to the limitations on activation under rule 567—22.132(455B) and regulations implementing Section 407 of the Act.

b. The notification under paragraph 22.131(3)"*a*" shall specify the first calendar year and the last calendar year for which the conditionally approved acid rain compliance option is to be activated. A conditionally approved compliance option shall be activated, if at all, before the date of any enforceable milestone applicable to the compliance option. The date of activation of the compliance option shall not be a defense against failure to meet the requirements applicable to that compliance option during each calendar year for which the compliance option is activated.

c. Upon submission of a notification meeting the requirements of paragraphs 22.131(3)"*a*" and "*b*," the conditionally approved acid rain compliance option becomes binding on the owners and operators and the designated representative of any unit governed by the conditionally approved compliance option.

d. A notification meeting the requirements of paragraphs 22.131(3)"*a*" and "*b*" will revise the unit's permit in accordance with rule 567—22.143(455B) (administrative permit amendment).

22.131(4) Termination of compliance option.

a. The designated representative for a unit may terminate an acid rain compliance option by notifying the department in writing that an approved compliance option will be terminated beginning January 1 of a specified year. Such notification shall be subject to the limitations on termination under rule 567—22.132(455B) and regulations implementing Section 407 of the Act. If the compliance option includes a plan described in paragraph 22.131(2)"*a*," the designated representative for each source governed by the plan shall sign and certify the notification.

b. The notification under paragraph 22.131(4) “*a*” shall specify the calendar year for which the termination will take effect.

c. Upon submission of a notification meeting the requirements of paragraphs 22.131(4) “*a*” and “*b*,” the termination becomes binding on the owners and operators and the designated representative of any unit governed by the acid rain compliance option to be terminated.

d. A notification meeting the requirements of paragraphs 22.131(4) “*a*” and “*b*” will revise the unit’s permit in accordance with rule 567—22.143(455B) (administrative permit amendment).

567—22.132(455B) Repowering extensions. Rescinded IAB 4/8/98, effective 5/13/98.

567—22.133(455B) Acid rain permit contents—general.

22.133(1) Each acid rain permit (including any draft acid rain permit) will contain the following elements:

a. All elements required for a complete acid rain permit application under rule 567—22.129(455B), as approved or adjusted by the department;

b. The applicable acid rain emissions limitation for sulfur dioxide; and

c. The applicable acid rain emissions limitation for nitrogen oxides.

22.133(2) Each acid rain permit is deemed to incorporate the definitions of terms under rule 567—22.120(455B).

567—22.134(455B) Acid rain permit shield. Each affected unit operated in accordance with the acid rain permit that governs the unit and that was issued in compliance with Title IV of the Act, as provided in rules 567—22.120(455B) to 567—22.146(455B), rule 567—25.2(455B), or 40 CFR Parts 72, 73, 75, 76, 77, and 78, and the regulations implementing Section 407 of the Act, shall be deemed to be operating in compliance with the acid rain program, except as provided in paragraph 22.125(7) “*f*.”

567—22.135(455B) Acid rain permit issuance procedures—general. The department will issue or deny all acid rain permits in accordance with rules 567—22.100(455B) to 567—22.116(455B), including the completeness determination, draft permit, administrative record, statement of basis, public notice and comment period, public hearing, proposed permit, permit issuance, permit revision, and appeal procedures as amended by rules 567—22.135(455B) to 567—22.145(455B).

567—22.136(455B) Acid rain permit issuance procedures—completeness. The department will submit a written notice of application completeness to the administrator within ten working days following a determination by the department that the acid rain permit application is complete.

567—22.137(455B) Acid rain permit issuance procedures—statement of basis.

22.137(1) The statement of basis will briefly set forth significant factual, legal, and policy considerations on which the department relied in issuing or denying the draft acid rain permit.

22.137(2) The statement of basis will include the reasons, and supporting authority, for approval or disapproval of any compliance options requested in the permit application, including references to applicable statutory or regulatory provisions and to the administrative record.

22.137(3) The department will submit to the administrator a copy of the draft acid rain permit and the statement of basis and all other relevant portions of the Title V operating permit that may affect the draft acid rain permit.

567—22.138(455B) Issuance of acid rain permits.

22.138(1) Proposed permit. After the close of the public comment and EPA 45-day review period (pursuant to subrules 22.107(6) and 22.107(7)), the department will address any objections by the administrator, incorporate all necessary changes and issue or deny the acid rain permit.

22.138(2) The department will submit the proposed acid rain permit or denial of a proposed acid rain permit to the administrator in accordance with rules 567—22.100(455B) to 567—22.116(455B),

the provisions of which shall be treated as applying to the issuance or denial of a proposed acid rain permit.

22.138(3) Following the administrator's review of the proposed acid rain permit or denial of a proposed acid rain permit, the department, or under 40 CFR 70.8(c) as amended to July 21, 1992, the administrator, will incorporate any required changes and issue or deny the acid rain permit in accordance with rules 567—22.133(455B) and 567—22.134(455B).

22.138(4) No acid rain permit including a draft or proposed permit shall be issued unless the administrator has received a certificate of representation for the designated representative of the source in accordance with Subpart B of 40 CFR Part 72.

22.138(5) Permit issuance deadline and effective date.

a. On or before December 31, 1997, the department will issue an acid rain permit to each affected source whose designated representative submitted a timely and complete acid rain permit application by January 1, 1996, in accordance with rule 567—22.126(455B) and meets the requirements of rules 567—22.135(455B) to 567—22.139(455B) and rules 567—22.100(455B) to 567—22.116(455B).

b. Nitrogen oxides. Not later than January 1, 1999, the department will reopen the acid rain permit to add the acid rain program nitrogen oxides requirements; provided that the designated representative of the affected source submitted a timely and complete acid rain permit application for nitrogen oxides in accordance with rule 567—22.126(455B). Such reopening shall not affect the term of the acid rain portion of a Title V operating permit.

c. Each acid rain permit issued in accordance with paragraph 22.138(5) "a" shall take effect by the later of January 1, 2000, or, where the permit governs a unit under paragraph 22.122(1) "c," the deadline for monitor certification under rule 567—25.2(455B).

d. Each acid rain permit shall have a term of five years commencing on its effective date.

e. An acid rain permit shall be binding on any new owner or operator or designated representative of any source or unit governed by the permit.

22.138(6) Each acid rain permit shall contain all applicable acid rain requirements, shall be a portion of the Title V operating permit that is complete and segregable from all other air quality requirements, and shall not incorporate information contained in any other documents, other than documents that are readily available.

22.138(7) Invalidation of the acid rain portion of a Title V operating permit shall not affect the continuing validity of the rest of the Title V operating permit, nor shall invalidation of any other portion of the Title V operating permit affect the continuing validity of the acid rain portion of the permit.

567—22.139(455B) Acid rain permit appeal procedures.

22.139(1) Appeals of the acid rain portion of a Title V operating permit issued by the department that do not challenge or involve decisions or actions of the administrator under 40 CFR Parts 72, 73, 75, 76, 77, and 78 and Sections 407 and 410 of the Act and regulations implementing Sections 407 and 410 shall be conducted according to the procedures in Iowa Code chapter 17A and 561—Chapter 7, as adopted by reference at 567—Chapter 7. Appeals of the acid rain portion of such a permit that challenge or involve such decisions or actions of the administrator shall follow the procedures under 40 CFR Part 78 and Section 307 of the Act. Such decisions or actions include, but are not limited to, allowance allocations, determinations concerning alternative monitoring systems, and determinations of whether a technology is a qualifying repowering technology.

22.139(2) No administrative appeal or judicial appeal of the acid rain portion of a Title V operating permit shall be allowed more than 30 days following respective issuance of the acid rain portion of the permit that is subject to administrative appeal or issuance of the final agency action subject to judicial appeal.

22.139(3) The administrator may intervene as a matter of right in any state administrative appeal of an acid rain permit or denial of an acid rain permit.

22.139(4) No administrative appeal concerning an acid rain requirement shall result in a stay of the following requirements:

- a. The allowance allocations for any year during which the appeal proceeding is pending or is being conducted;
- b. Any standard requirement under rule 567—22.125(455B);
- c. The emissions monitoring and reporting requirements applicable to the affected units at an affected source under rule 567—25.2(455B);
- d. Uncontested provisions of the decision on appeal; and
- e. The terms of a certificate of representation submitted by a designated representative under Subpart B of 40 CFR Part 72.

22.139(5) The department will serve written notice on the administrator of any state administrative or judicial appeal concerning an acid rain provision of any Title V operating permit or denial of an acid rain portion of any Title V operating permit within 30 days of the filing of the appeal.

22.139(6) The department will serve written notice on the administrator of any determination or order in a state administrative or judicial proceeding that interprets, modifies, voids, or otherwise relates to any portion of an acid rain permit. Following any such determination or order, the administrator will have an opportunity to review and veto the acid rain permit or revoke the permit for cause in accordance with subrules 22.107(7) and 22.107(8).

567—22.140(455B) Permit revisions—general.

22.140(1) Rules 567—22.140(455B) to 567—22.145(455B) shall govern revisions to any acid rain permit issued by the department.

22.140(2) A permit revision may be submitted for approval at any time. No permit revision shall affect the term of the acid rain permit to be revised. No permit revision shall excuse any violation of an acid rain program requirement that occurred prior to the effective date of the revision.

22.140(3) The terms of the acid rain permit shall apply while the permit revision is pending.

22.140(4) Any determination or interpretation by the state (including the department or a state court) modifying or voiding any acid rain permit provision shall be subject to review by the administrator in accordance with 40 CFR 70.8(c) as amended to July 21, 1992, as applied to permit modifications, unless the determination or interpretation is an administrative amendment approved in accordance with rule 567—22.143(455B).

22.140(5) The standard requirements of rule 567—22.125(455B) shall not be modified or voided by a permit revision.

22.140(6) Any permit revision involving incorporation of a compliance option that was not submitted for approval and comment during the permit issuance process, or involving a change in a compliance option that was previously submitted, shall meet the requirements for applying for such compliance option under rule 567—22.132(455B) and Section 407 of the Act and regulations implementing Section 407 of the Act.

22.140(7) For permit revisions not described in rules 567—22.141(455B) and 567—22.142(455B), the department may, in its discretion, determine which of these rules is applicable.

567—22.141(455B) Permit modifications.

22.141(1) Permit modifications shall follow the permit issuance requirements of rules 567—22.135(455B) to 567—22.139(455B) and subrules 22.113(2) and 22.113(3).

22.141(2) For purposes of applying subrule 22.141(1), a permit modification shall be treated as an acid rain permit application, to the extent consistent with rules 567—22.140(455B) to 567—22.145(455B).

22.141(3) The following permit revisions are permit modifications:

- a. Relaxation of an excess emission offset requirement after approval of the offset plan by the administrator;
- b. Incorporation of a final nitrogen oxides alternative emissions limitation following a demonstration period;
- c. Determinations concerning failed repowering projects under subrule 22.132(6); and

d. At the option of the designated representative submitting the permit revision, the permit revisions listed in subrule 22.142(2).

567—22.142(455B) Fast-track modifications.

22.142(1) Fast-track modifications shall follow the following procedures:

a. The designated representative shall serve a copy of the fast-track modification on the administrator, the department, and any person entitled to a written notice under subrules 22.107(6) and 22.107(7). Within five business days of serving such copies, the designated representative shall also give public notice by publication in a newspaper of general circulation in the area where the source is located or in a state publication designed to give general public notice.

b. The public shall have a period of 30 days, commencing on the date of publication of the notice, to comment on the fast-track modification. Comments shall be submitted in writing to the air quality bureau of the department and to the designated representative.

c. The designated representative shall submit the fast-track modification to the department on or before commencement of the public comment period.

d. Within 30 days of the close of the public comment period, the department will consider the fast-track modification and the comments received and approve, in whole or in part or with changes or conditions as appropriate, or disapprove the modification. A fast-track modification shall be effective immediately upon issuance, in accordance with subrule 22.113(2) as applied to significant modifications.

22.142(2) The following permit revisions are, at the option of the designated representative submitting the permit revision, either fast-track modifications under this rule or permit modifications under rule 567—22.141(455B):

a. Incorporation of a compliance option that the designated representative did not submit for approval and comment during the permit issuance process;

b. Addition of a nitrogen oxides averaging plan to a permit; and

c. Changes in a repowering plan, nitrogen oxides averaging plan, or nitrogen oxides compliance deadline extension.

567—22.143(455B) Administrative permit amendment.

22.143(1) Administrative amendments shall follow the procedures set forth at rule 567—22.111(455B). The department will submit the revised portion of the permit to the administrator within ten working days after the date of final action on the request for an administrative amendment.

22.143(2) The following permit revisions are administrative amendments:

a. Activation of a compliance option conditionally approved by the department; provided that all requirements for activation under subrule 22.131(3) and rule 567—22.132(455B) are met;

b. Changes in the designated representative or alternative designated representative; provided that a new certificate of representation is submitted to the administrator in accordance with Subpart B of 40 CFR Part 72;

c. Correction of typographical errors;

d. Changes in names, addresses, or telephone or facsimile numbers;

e. Changes in the owners or operators; provided that a new certificate of representation is submitted within 30 days to the administrator and the department in accordance with Subpart B of 40 CFR Part 72;

f. Termination of a compliance option in the permit; provided that all requirements for termination under subrule 22.131(4) shall be met and this procedure shall not be used to terminate a repowering plan after December 31, 1999;

g. Changes in the date, specified in a new unit's acid rain permit, of commencement of operation or the deadline for monitor certification; provided that they are in accordance with rule 567—22.125(455B);

h. The addition of or change in a nitrogen oxides alternative emissions limitation demonstration period; provided that the requirements of regulations implementing Section 407 of the Act are met; and

i. Incorporation of changes that the administrator has determined to be similar to those in paragraphs "a" through "h" of this subrule.

567—22.144(455B) Automatic permit amendment. The following permit revisions shall be deemed to amend automatically, and become a part of the affected unit's acid rain permit by operation of law without any further review:

22.144(1) Upon recordation by the administrator under 40 CFR Part 73, all allowance allocations to, transfers to, and deductions from an affected unit's allowance tracking system account; and

22.144(2) Incorporation of an offset plan that has been approved by the administrator under 40 CFR Part 77.

567—22.145(455B) Permit reopenings.

22.145(1) As provided in rule 567—22.114(455B), the department will reopen an acid rain permit for cause, including whenever additional requirements become applicable to any affected unit governed by the permit.

22.145(2) In reopening an acid rain permit for cause, the department will issue a draft permit changing the provisions, or adding the requirements, for which the reopening was necessary. The draft permit shall be subject to the requirements of rules 567—22.135(455B) to 567—22.139(455B).

22.145(3) Any reopening of an acid rain permit shall not affect the term of the permit.

567—22.146(455B) Compliance certification—annual report.

22.146(1) Applicability and deadline. For each calendar year in which a unit is subject to the acid rain emissions limitations, the designated representative of the source at which the unit is located shall submit to the administrator and the department, within 60 days after the end of the calendar year, an annual compliance certification report for the unit in compliance with 40 CFR 72.90.

22.146(2) The submission of complete compliance certifications in accordance with subrule 22.146(1) and rule 567—25.2(455B) shall be deemed to satisfy the requirement to submit compliance certifications under paragraph 22.108(15) "e" with regard to the acid rain portion of the source's Title V operating permit.

567—22.147(455B) Compliance certification—units with repowering extension plans. Rescinded IAB 4/8/98, effective 5/13/98.

567—22.148(455B) Sulfur dioxide opt-ins. The department adopts by reference the provisions of 40 CFR Part 74, Acid Rain Opt-Ins.

567—22.149 to 22.199 Reserved.

567—22.200(455B) Definitions for voluntary operating permits. Rescinded ARC 1913C, IAB 3/18/15, effective 4/22/15.

567—22.201(455B) Eligibility for voluntary operating permits. Rescinded ARC 1913C, IAB 3/18/15, effective 4/22/15.

567—22.202(455B) Requirement to have a Title V permit. Rescinded ARC 1913C, IAB 3/18/15, effective 4/22/15.

567—22.203(455B) Voluntary operating permit applications. Rescinded ARC 1913C, IAB 3/18/15, effective 4/22/15.

567—22.204(455B) Voluntary operating permit fees. Rescinded ARC 1913C, IAB 3/18/15, effective 4/22/15.

567—22.205(455B) Voluntary operating permit processing procedures. Rescinded ARC 1913C, IAB 3/18/15, effective 4/22/15.

567—22.206(455B) Permit content. Rescinded ARC 1913C, IAB 3/18/15, effective 4/22/15.

567—22.207(455B) Relation to construction permits. Rescinded **ARC 1913C**, IAB 3/18/15, effective 4/22/15.

567—22.208(455B) Suspension, termination, and revocation of voluntary operating permits. Rescinded **ARC 1913C**, IAB 3/18/15, effective 4/22/15.

567—22.209(455B) Change of ownership for facilities with voluntary operating permits. Rescinded **ARC 1913C**, IAB 3/18/15, effective 4/22/15.

567—22.210 to 22.299 Reserved.

567—22.300(455B) Operating permit by rule for small sources. Except as provided in subrule 22.300(11), any source which otherwise would be required to obtain a Title V operating permit may instead register for an operation permit by rule for small sources. Sources which comply with the requirements contained in this rule will be deemed to have an operating permit by rule for small sources. Sources which comply with this rule will be considered to have federally enforceable limits so that their potential emissions are less than the major source thresholds for regulated air pollutants and hazardous air pollutants as defined in rule 567—22.100(455B).

22.300(1) Definitions for operating permit by rule for small sources. For the purposes of rule 567—22.300(455B), the definitions shall be the same as the definitions found at rule 567—22.100(455B).

22.300(2) Registration for operating permit by rule for small sources.

a. Except as provided in subrules 22.300(3) and 22.300(11), any person who owns or operates a stationary source and meets the following criteria may register for an operating permit by rule for small sources:

(1) The potential to emit air contaminants is equal to or in excess of the threshold for a major stationary source of regulated air pollutants or hazardous air pollutants, and

(2) For every 12-month rolling period, the actual emissions of the stationary source are less than or equal to the emission limitations specified in subrule 22.300(6).

b. Eligibility for an operating permit by rule for small sources does not eliminate the source's responsibility to meet any and all applicable federal requirements including, but not limited to, a maximum achievable control technology (MACT) standard.

c. Nothing in this rule shall prevent any stationary source which has had a Title V operating permit from qualifying to comply with this rule in the future in lieu of maintaining an application for a Title V operating permit or upon rescission of a Title V operating permit if the owner or operator demonstrates that the stationary source is in compliance with the emissions limitations in subrule 22.300(6).

d. The department reserves the right to require proof that the expected emissions from the stationary source, in conjunction with all other emissions, will not prevent the attainment or maintenance of the ambient air quality standards specified in 567—Chapter 28.

22.300(3) Exceptions to eligibility.

a. Any affected source subject to the provisions of Title IV of the Act or any solid waste incinerator unit required to obtain a Title V operating permit under Section 129(e) of the Act is not eligible for an operating permit by rule for small sources.

b. Sources which meet the registration criteria established in 22.300(2)“*a*” and meet all applicable requirements of rule 567—22.300(455B), and are subject to a standard or other requirement under 567—subrule 23.1(2) (standards of performance for new stationary sources) or Section 111 of the Act are eligible for an operating permit by rule for small sources. These sources shall be required to obtain a Title V operating permit when the exemptions specified in subrule 22.102(1) or 22.102(2) no longer apply.

c. Sources which meet the registration criteria established in 22.300(2)“*a*” and meet all applicable requirements of rule 567—22.300(455B), and are subject to a standard or other requirement under 567—subrule 23.1(3) (emissions standards for hazardous air pollutants), 567—subrule 23.1(4) (emissions standards for hazardous air pollutants for source categories) or Section 112 of the Act are

eligible for an operating permit by rule for small sources. These sources shall be required to obtain a Title V operating permit when the exemptions specified in subrule 22.102(1) or 22.102(2) no longer apply.

22.300(4) Stationary source with de minimus emissions. Stationary sources with de minimus emissions must submit the standard registration form and must meet and fulfill all registration and reporting requirements as found in 22.300(8). Only the record-keeping and reporting provisions listed in 22.300(4)“b” shall apply to a stationary source with de minimus emissions or operations as specified in 22.300(4)“a”:

a. De minimus emission and usage limits. For the purpose of this rule a stationary source with de minimus emissions means:

(1) In every 12-month rolling period, the stationary source emits less than or equal to the following quantities of emissions:

1. 5 tons per year of a regulated air pollutant (excluding HAPs), and
2. 2 tons per year of a single HAP, and
3. 5 tons per year of any combination of HAPs.

(2) In every 12-month rolling period, at least 90 percent of the stationary source’s emissions are associated with an operation for which the throughput is less than or equal to one of the quantities specified in paragraphs “1” to “9” below:

1. 1,400 gallons of any combination of solvent-containing materials but no more than 550 gallons of any one solvent-containing material, provided that the materials do not contain the following: methyl chloroform (1,1,1-trichloroethane), methylene chloride (dichloromethane), tetrachloroethylene (perchloroethylene), or trichloroethylene;

2. 750 gallons of any combination of solvent-containing materials where the materials contain the following: methyl chloroform (1,1,1-trichloroethane), methylene chloride (dichloromethane), tetrachloroethylene (perchloroethylene), or trichloroethylene, but not more than 300 gallons of any one solvent-containing material;

3. 365 gallons of solvent-containing material used at a paint spray unit(s);

4. 4,400,000 gallons of gasoline dispensed from equipment with Phase I and II vapor recovery systems;

5. 470,000 gallons of gasoline dispensed from equipment without Phase I and II vapor recovery systems;

6. 1,400 gallons of gasoline combusted;

7. 16,600 gallons of diesel fuel combusted;

8. 500,000 gallons of distillate oil combusted; or

9. 71,400,000 cubic feet of natural gas combusted.

b. Record keeping for de minimis sources. Upon registration with the department the owner or operator of a stationary source eligible to register for an operating permit by rule for small sources shall comply with all applicable record-keeping requirements of this rule. The record-keeping requirements of this rule shall not replace any record-keeping requirement contained in a construction permit or in a local, state, or federal rule or regulation.

(1) De minimis sources shall always maintain an annual log of each raw material used and its amount. The annual log and all related material safety data sheets (MSDS) for all materials shall be maintained for a period of not less than the most current five years. The annual log will begin on the date the small source operating permit application is submitted, then on an annual basis, based on a calendar year.

(2) Within 30 days of a written request by the state or the U.S. EPA, the owner or operator of a stationary source not maintaining records pursuant to subrule 22.300(7) shall demonstrate that the stationary source’s emissions or throughput is not in excess of the applicable quantities set forth in paragraph “a” above.

22.300(5) Provision for air pollution control equipment. The owner or operator of a stationary source may take into account the operation of air pollution control equipment on the capacity of the source to emit an air contaminant if the equipment is required by federal, state, or local air pollution

control agency rules and regulations or permit terms and conditions that are federally enforceable. The owner or operator of the stationary source shall maintain and operate such air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions.

22.300(6) Emission limitations.

a. No stationary source subject to this rule shall emit in every 12-month rolling period more than the following quantities of emissions:

- (1) 50 percent of the major source thresholds for regulated air pollutants (excluding hazardous air pollutants), and
- (2) 5 tons per year of a single hazardous air pollutant, and
- (3) 12.5 tons per year of any combination of hazardous air pollutants.

b. The owner or operator of a stationary source subject to this rule shall obtain any necessary permits prior to commencing any physical or operational change or activity which will result in actual emissions that exceed the limits specified in paragraph “a” of this subrule.

22.300(7) Record-keeping requirements for non-de minimis sources. Upon registration with the department the owner or operator of a stationary source eligible to register for an operating permit by rule for small stationary sources shall comply with all applicable record-keeping requirements in this rule. The record-keeping requirements of this rule shall not replace any record-keeping requirement contained in any operating permit, a construction permit, or in a local, state, or federal rule or regulation.

a. A stationary source previously covered by the provisions in 22.300(4) shall comply with the applicable provisions of subrule 22.300(7) (record-keeping requirements) and subrule 22.300(8) (reporting requirements) if the stationary source exceeds the quantities specified in paragraph 22.300(4) “a.”

b. The owner or operator of a stationary source subject to this rule shall keep and maintain records, as specified in 22.300(7) “c” below, for each permitted emission unit and each piece of emission control equipment sufficient to determine actual emissions. Such information shall be maintained on site for five years, and be made available to local, state, or U.S. EPA staff upon request.

c. Record-keeping requirements for emission units and emission control equipment. Record-keeping requirements for emission units are specified below in 22.300(7) “c”(1) through 22.300(7) “c”(4). Record-keeping requirements for emission control equipment are specified in 22.300(7) “c”(5).

(1) Coating/solvent emission unit. The owner or operator of a stationary source subject to this rule that contains a coating/solvent emission unit not permitted under 22.8(1) (permit by rule for spray booths) or uses a coating, solvent, ink or adhesive shall keep and maintain the following records:

1. A current list of all coatings, solvents, inks and adhesives in use. This list shall include: material safety data sheets (MSDS), manufacturer’s product specifications, and material VOC content reports for each solvent (including solvents used in cleanup and surface preparation), coating, ink, and adhesive used showing at least the product manufacturer, product name and code, VOC and hazardous air pollutant content;

2. A description of any equipment used during and after coating/solvent application, including type, make and model; maximum design process rate or throughput; and control device(s) type and description (if any);

3. A monthly log of the consumption of each solvent (including solvents used in cleanup and surface preparation), coating, ink, and adhesive used; and

4. All purchase orders, invoices, and other documents to support information in the monthly log.

(2) Organic liquid storage unit. The owner or operator of a stationary source subject to this rule that contains an organic liquid storage unit shall keep and maintain the following records:

1. A monthly log identifying the liquid stored and monthly throughput; and

2. Information on the tank design and specifications including control equipment.

(3) Combustion emission unit. The owner or operator of a stationary source subject to this rule that contains a combustion emission unit shall keep and maintain the following records:

1. Information on equipment type, make and model, maximum design process rate or maximum power input/output, minimum operating temperature (for thermal oxidizers) and capacity and all source test information; and

2. A monthly log of fuel type, fuel usage, fuel heating value (for nonfossil fuels; in terms of Btu/lb or Btu/gal), and percent sulfur for fuel oil and coal.

(4) General emission unit. The owner or operator of a stationary source subject to this rule that contains an emission unit not included in subparagraph (1), (2), or (3) above shall keep and maintain the following records:

1. Information on the process and equipment including the following: equipment type, description, make and model; and maximum design process rate or throughput;

2. A monthly log of operating hours and each raw material used and its amount; and

3. Purchase orders, invoices, or other documents to support information in the monthly log.

(5) Emission control equipment. The owner or operator of a stationary source subject to this rule that contains emission control equipment shall keep and maintain the following records:

1. Information on equipment type and description, make and model, and emission units served by the control equipment;

2. Information on equipment design including, where applicable: pollutant(s) controlled; control effectiveness; and maximum design or rated capacity; other design data as appropriate including any available source test information and manufacturer's design/repair/maintenance manual; and

3. A monthly log of hours of operation including notation of any control equipment breakdowns, upsets, repairs, maintenance and any other deviations from design parameters.

22.300(8) Registration and reporting requirements.

a. Duty to apply. Any person who owns or operates a source otherwise required to obtain a Title V operating permit and which would be eligible for an operating permit by rule for small sources must either register for an operating permit by rule for small sources or apply for a Title V operating permit. Any source determined not to be eligible for an operating permit by rule for small sources, and operating without a valid Title V operating permit, shall be subject to enforcement action for operation without a Title V operating permit, except as provided for in the application shield provisions contained in rule 567—22.104(455B). For each source registering for an operating permit by rule for small sources, the owner or operator or designated representative, where applicable, shall present or mail to the Air Quality Bureau, Iowa Department of Natural Resources, 7900 Hickman Road, Suite 1, Windsor Heights, Iowa 50324, one original and one copy of a timely and complete registration form in accordance with this rule.

(1) Timely registration. Each source registering for an operating permit by rule for small sources shall submit a registration form:

1. By August 1, 1996, if the source became subject to rule 567—22.101(455B) on or before August 1, 1995, unless otherwise required to obtain a Title V permit under rule 567—22.101(455B).

2. Within 12 months of becoming subject to rule 567—22.101(455B) (the requirement to obtain a Title V operating permit) for a new source or a source which would otherwise become subject to the Title V permit requirement after August 1, 1995.

(2) Complete registration form. To be deemed complete the registration form must provide all information required pursuant to 22.300(8) "b."

(3) Duty to supplement or correct registration. Any registrant who fails to submit any relevant facts or who has submitted incorrect information in an operating permit by rule for small sources registration shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrected information. In addition, the registrant shall provide additional information as necessary to address any requirements that become applicable to the source after the date it filed a complete registration.

(4) Certification of truth, accuracy, and completeness. Any registration form, report, or supplemental information submitted pursuant to these rules shall contain certification by a responsible official of truth, accuracy, and completeness. This certification and any other certification required

under these rules shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

b. At the time of registration for an operating permit by rule for small sources each owner or operator of a stationary source shall submit to the department a standard registration form and required attachments. To register for an operating permit by rule for small sources, applicants shall complete the registration form and supply all information required by the filing instructions. The information submitted must be sufficient to evaluate the source, its registration, predicted actual emissions from the source; and to determine whether the source is subject to the exceptions listed in subrule 22.300(3). The standard registration form and attachments shall require that the following information be provided:

(1) Identifying information, including company name and address (or plant or source name if different from the company name), owner's name and responsible official, and telephone number and names of plant site manager or contact;

(2) A description of source processes and products;

(3) The following emissions-related information shall be submitted to the department on the standard registration form:

1. The total actual emissions of each regulated air pollutant. Actual emissions shall be reported for one contiguous 12-month period within the 18 months preceding submission of the registration to the department;

2. Identification and description of each emission unit with the potential to emit a regulated air pollutant;

3. Identification and description of air pollution control equipment;

4. Limitations on source operations affecting emissions or any work practice standards, where applicable, for all regulated pollutants;

5. Fugitive emissions sources shall be included in the registration form in the same manner as stack emissions if the source is one of the source categories defined as a stationary source category in rule 567—22.100(455B).

(4) Requirements for certification. Facilities which claim to meet the requirements set forth in this rule to qualify for an operating permit by rule for small sources must submit to the department, with a complete registration form, a written statement as follows:

"I certify that all equipment at the facility with a potential to emit any regulated pollutant is included in the registration form, and submitted to the department as required in 22.300(8) "b." I understand that the facility will be deemed to have been granted an operating permit by rule for small sources under the terms of rule 567—22.300(455B) only if all applicable requirements of rule 567—22.300(455B) are met and if the registration is not denied by the director under rule 567—22.300(11). This certification is based on information and belief formed after reasonable inquiry; the statements and information in the document are true, accurate, and complete." The certification must be signed by one of the following individuals.

For corporations, a principal executive officer of at least the level of vice president, or a responsible official as defined at rule 567—22.100(455B).

For partnerships, a general partner.

For sole proprietorships, the proprietor.

For municipal, state, county, or other public facilities, the principal executive officer or the ranking elected official.

22.300(9) *Construction permits issued after registration for an operating permit by rule for small sources.* This rule shall not relieve any stationary source from complying with requirements pertaining to any otherwise applicable construction permit, or to replace a condition or term of any construction permit, or any provision of a construction permitting program. This does not preclude issuance of any construction permit with conditions or terms necessary to ensure compliance with this rule.

a. If the issuance of a construction permit acts to make the source no longer eligible for an operating permit by rule for small sources, the source shall, within 12 months of issuance of the construction permit, submit an application for a Title V operating permit.

b. If the issuance of a construction permit does not prevent the source from continuing to be eligible to operate under an operating permit by rule for small sources, the source shall, within 30 days of issuance of a construction permit, provide to the department the information as listed in 22.300(8) “*b*” for the new or modified source.

22.300(10) *Violations.*

a. Failure to comply with any of the applicable provisions of this rule shall constitute a violation of this rule.

b. A stationary source subject to this rule shall be subject to applicable federal requirements for a major source, including rules 567—22.101(455B) to 567—22.116(455B) when the conditions specified in either subparagraph (1) or (2) below, occur:

(1) Commencing on the first day following every 12-month rolling period in which the stationary source exceeds a limit specified in subrule 22.300(6), or

(2) Commencing on the first day following every 12-month rolling period in which the owner or operator cannot demonstrate that the stationary source is in compliance with the limits in subrule 22.300(6).

22.300(11) *Suspension, termination, and revocation of an operating permit by rule for small sources.*

a. Registrations may be terminated, modified, revoked, or reissued for cause. The following examples shall be considered cause for the suspension, modification, revocation, or reissuance of an operating permit by rule for small sources:

(1) The director has reasonable cause to believe that the operating permit by rule for small sources was obtained by fraud or misrepresentation.

(2) The person registering for the operating permit by rule for small sources failed to disclose a material fact required by the registration form or the rules applicable to the operating permit by rule for small sources, of which the applicant had or should have had knowledge at the time the registration form was submitted.

(3) The terms and conditions of the operating permit by rule for small sources have been or are being violated.

(4) The owner or operator of the source has failed to pay an administrative, civil or criminal penalty for violations of the operating permit by rule for small sources.

b. If the director suspends, terminates or revokes an operating permit by rule for small sources under this rule, the notice of such action shall be served on the applicant by certified mail, return receipt requested. The notice shall include a statement detailing the grounds for the action sought, and the proceeding shall in all other respects comply with the requirements of rule 561—7.16(17A,455A).

22.300(12) *Change of ownership.* The new owner shall notify the department in writing no later than 30 days after the change of ownership of equipment covered by an operating permit by rule for small sources. The notification to the department shall be mailed to Air Quality Bureau, Iowa Department of Natural Resources, 7900 Hickman Road, Suite 1, Windsor Heights, Iowa 50324, and shall include the following information:

a. The date of ownership change; and

b. The name, address and telephone number of the responsible official, the contact person and the owner of the equipment both before and after the change of ownership.

[ARC 8215B, IAB 10/7/09, effective 11/11/09; ARC 1913C, IAB 3/18/15, effective 4/22/15]

These rules are intended to implement Iowa Code sections 455B.133 and 455B.134.

[Filed 8/24/70; amended 5/2/72, 12/11/73, 12/17/74]

[Filed 3/1/76, Notice 11/3/75—published 3/22/76, effective 4/26/76]

[Filed 5/27/77, Notice 3/9/77—published 6/15/77, effective 1/1/78]

[Filed without Notice 10/28/77—published 11/16/77, effective 12/21/77]

[Filed 4/27/78, Notice 11/16/77—published 5/17/78, effective 6/21/78¹]

[Filed emergency 10/12/78—published 11/1/78, effective 10/12/78]

[Filed 6/29/79, Notice 2/7/79—published 7/25/79, effective 8/29/79]

[Filed 4/10/80, Notice 12/26/79—published 4/30/80, effective 6/4/80]

[Filed 9/26/80, Notice 5/28/80—published 10/15/80, effective 11/19/80]

- [Filed 12/12/80, Notice 10/15/80—published 1/7/81, effective 2/11/81]
[Filed 4/23/81, Notice 2/18/81—published 5/13/81, effective 6/17/81]
[Filed 9/24/82, Notice 3/17/82—published 10/13/82, effective 11/17/82]
 [Filed emergency 6/3/83—published 6/22/83, effective 7/1/83]
 [Filed 7/25/84, Notice 5/9/84—published 8/15/84, effective 9/19/84]
[Filed 12/20/85, Notice 7/17/85—published 1/15/86, effective 2/19/86]
 [Filed 5/2/86, Notice 1/15/86—published 5/21/86, effective 6/25/86]
 [Filed emergency 11/14/86—published 12/3/86, effective 12/3/86]
 [Filed 2/20/87, Notice 12/3/86—published 3/11/87, effective 4/15/87]
 [Filed 7/22/88, Notice 5/18/88—published 8/10/88, effective 9/14/88]
[Filed 10/28/88, Notice 7/27/88—published 11/16/88, effective 12/21/88]
 [Filed 1/19/90, Notice 11/15/89—published 2/7/90, effective 3/14/90]
 [Filed 9/28/90, Notice 6/13/90—published 10/17/90, effective 11/21/90]
 [Filed 12/30/92, Notice 9/16/92—published 1/20/93, effective 2/24/93]
 [Filed 2/25/94, Notice 10/13/93—published 3/16/94, effective 4/20/94]
 [Filed 9/23/94, Notice 6/22/94—published 10/12/94, effective 11/16/94]
 [Filed 10/21/94, Notice 4/13/94—published 11/9/94, effective 12/14/94]
 [Filed without Notice 11/18/94—published 12/7/94, effective 1/11/95]
 [Filed emergency 2/24/95—published 3/15/95, effective 2/24/95]
[Filed 5/19/95, Notices 12/21/94, 3/15/95—published 6/7/95, effective 7/12/95][◊]
 [Filed 8/25/95, Notice 6/7/95—published 9/13/95, effective 10/18/95]²[◊]
 [Filed emergency 10/20/95—published 11/8/95, effective 10/20/95]
 [Filed emergency 11/16/95—published 12/6/95, effective 11/16/95]
[Filed 1/26/96, Notices 11/8/95, 12/6/95—published 2/14/96, effective 3/20/96]
 [Filed 1/26/96, Notice 11/8/95—published 2/14/96, effective 3/20/96][◊]
 [Filed 4/19/96, Notice 1/17/96—published 5/8/96, effective 6/12/96]³
 [Filed 5/31/96, Notice 3/13/96—published 6/19/96, effective 7/24/96]
 [Filed 8/23/96, Notice 5/8/96—published 9/11/96, effective 10/16/96]
[Filed 11/1/96, Notice 8/14/96—published 11/20/96, effective 12/25/96]
 [Filed 3/20/97, Notice 10/9/96—published 4/9/97, effective 5/14/97]
 [Filed 3/20/97, Notice 11/20/96—published 4/9/97, effective 5/14/97]
 [Filed 6/27/97, Notice 3/12/97—published 7/16/97, effective 8/20/97]
 [Filed 3/19/98, Notice 1/14/98—published 4/8/98, effective 5/13/98]
 [Filed emergency 5/29/98—published 6/17/98, effective 6/29/98]
 [Filed 6/26/98, Notice 3/11/98—published 7/15/98, effective 8/19/98]
 [Filed 8/21/98, Notice 6/17/98—published 9/9/98, effective 10/14/98][◊]
[Filed 10/30/98, Notice 8/26/98—published 11/18/98, effective 12/23/98]
 [Filed 3/19/99, Notice 12/30/98—published 4/7/99, effective 5/12/99]
 [Filed 5/28/99, Notice 3/10/99—published 6/16/99, effective 7/21/99]
 [Filed 3/3/00, Notice 12/15/99—published 3/22/00, effective 4/26/00]
 [Filed 1/19/01, Notice 6/14/00—published 2/7/01, effective 3/14/01]⁴
 [Filed 6/21/01, Notice 3/21/01—published 7/11/01, effective 8/15/01]
 [Filed 12/19/01, Notice 10/17/01—published 1/9/02, effective 2/13/02]
 [Filed 2/28/02, Notice 12/12/01—published 3/20/02, effective 4/24/02]
 [Filed 5/24/02, Notice 10/17/01—published 6/12/02, effective 7/17/02]
 [Filed 5/24/02, Notice 3/20/02—published 6/12/02, effective 7/17/02]
[Filed 11/21/02, Notice 6/12/02—published 12/11/02, effective 1/15/03]
 [Filed without Notice 2/28/03—published 3/19/03, effective 4/23/03]
 [Filed 5/22/03, Notice 3/19/03—published 6/11/03, effective 7/16/03]
 [Filed 8/15/03, Notice 5/14/03—published 9/3/03, effective 10/8/03]
 [Filed 8/29/03, Notice 6/11/03—published 9/17/03, effective 10/22/03]
[Filed 11/19/03, Notice 9/17/03—published 12/10/03, effective 1/14/04]

- [Filed 10/22/04, Notice 7/21/04—published 11/10/04, effective 12/15/04]
 [Filed 2/25/05, Notice 12/8/04—published 3/16/05, effective 4/20/05]
 [Filed 5/18/05, Notice 3/16/05—published 6/8/05, effective 7/13/05]
 [Filed 8/23/05, Notice 5/11/05—published 9/14/05, effective 10/19/05]
 [Filed 2/24/06, Notice 11/9/05—published 3/15/06, effective 4/19/06]
 [Filed 5/17/06, Notice 1/18/06—published 6/7/06, effective 7/12/06][◇]
 [Filed 6/28/06, Notice 4/12/06—published 7/19/06, effective 8/23/06]
 [Filed 8/25/06, Notice 6/7/06—published 9/27/06, effective 11/1/06]
 [Filed 2/8/07, Notice 12/6/06—published 2/28/07, effective 4/4/07]
 [Filed 5/3/07, Notice 1/31/07—published 5/23/07, effective 6/27/07][◇]
 [Filed emergency 10/4/07 after Notice 8/1/07—published 10/24/07, effective 10/4/07]
 [Filed 1/23/08, Notice 8/29/07—published 2/13/08, effective 3/19/08]
 [Filed 4/18/08, Notice 1/2/08—published 5/7/08, effective 6/11/08]
 [Filed 8/20/08, Notice 6/4/08—published 9/10/08, effective 10/15/08]
 [Filed 12/10/08, Notice 10/8/08—published 12/31/08, effective 2/4/09]
 [Filed ARC 7565B (Notice ARC 7306B, IAB 11/5/08), IAB 2/11/09, effective 3/18/09]
 [Filed ARC 8215B (Notice ARC 7855B, IAB 6/17/09), IAB 10/7/09, effective 11/11/09]
 [Filed ARC 9224B (Notice ARC 8999B, IAB 8/11/10), IAB 11/17/10, effective 12/22/10]
 [Filed Emergency After Notice ARC 9906B (Notice ARC 9736B, IAB 9/7/11), IAB 12/14/11, effective 11/16/11]
 [Filed ARC 0330C (Notice ARC 0087C, IAB 4/18/12; Amended Notice ARC 0162C, IAB 6/13/12), IAB 9/19/12, effective 10/24/12]
 [Filed ARC 1013C (Notice ARC 0785C, IAB 6/12/13), IAB 9/18/13, effective 10/23/13]
 [Filed ARC 1227C (Notice ARC 1016C, IAB 9/18/13), IAB 12/11/13, effective 1/15/14]
 [Filed ARC 1561C (Notice ARC 1458C, IAB 5/14/14), IAB 8/6/14, effective 9/10/14]
 [Filed ARC 1913C (Notice ARC 1795C, IAB 12/24/14), IAB 3/18/15, effective 4/22/15]

[◇] Two or more ARCs

- ¹ Effective date of 22.1(455B) [DEQ, 3.1] delayed by the Administrative Rules Review Committee 70 days from June 21, 1978. The Administrative Rules Review Committee at the August 15, 1978 meeting delayed 22.1 [DEQ, 3.1] under provisions of 67GA, SF244, §19. (See HJR 6, 1/22/79).
- ² Effective date of 22.100(455B), definition of “12-month rolling period”; 22.200(455B); 22.201(1) “a,” “b,”; 22.201(2) “a”; 22.206(2) “c,” delayed 70 days by the Administrative Rules Review Committee at its meeting held October 10, 1995; delay lifted by this Committee December 13, 1995, effective December 14, 1995.
- ³ Effective date of 22.300 delayed 70 days by the Administrative Rules Review Committee at its meeting held June 11, 1996; delay lifted by this Committee at its meeting held June 12, 1996, effective June 12, 1996.
- ⁴ Effective date of 22.1(2), unnumbered introductory paragraphs and paragraphs “g” and “i,” delayed 70 days by the Administrative Rules Review Committee at its meeting held March 9, 2001.

CHAPTER 23
EMISSION STANDARDS FOR CONTAMINANTS

[Prior to 7/1/83, DEQ Ch 4]

[Prior to 12/3/86, Water, Air and Waste Management[900]]

567—23.1(455B) Emission standards.

23.1(1) In general. The federal standards of performance for new stationary sources (new source performance standards) shall be applicable as specified in subrule 23.1(2). The federal standards for hazardous air pollutants (national emission standards for hazardous air pollutants) shall be applicable as specified in subrule 23.1(3). The federal standards for hazardous air pollutants for source categories (national emission standards for hazardous air pollutants for source categories) shall be applicable as specified in subrule 23.1(4). The federal emission guidelines (emission guidelines) shall be applicable as specified in subrule 23.1(5). Compliance with emission standards specified elsewhere in this chapter shall be in accordance with 567—Chapter 21.

23.1(2) New source performance standards. The federal standards of performance for new stationary sources, as defined in 40 Code of Federal Regulations Part 60 as amended or corrected through June 28, 2011, are adopted by reference, except § 60.530 through § 60.539b (Part 60, Subpart AAA), and shall apply to the following affected facilities. The corresponding 40 CFR Part 60 subpart designation is in parentheses. An earlier date for adoption by reference may be included with the subpart designation in parentheses. Reference test methods (Appendix A), performance specifications (Appendix B), determination of emission rate change (Appendix C), quality assurance procedures (Appendix F) and the general provisions (Subpart A) of 40 CFR Part 60 also apply to the affected facilities.

a. Fossil fuel-fired steam generators. A fossil fuel-fired steam generating unit of more than 250 million Btu heat input for which construction, reconstruction, or modification is commenced after August 17, 1971. Any facility covered under paragraph “z” is not covered under this paragraph. (Subpart D)

b. Incinerators. An incinerator of more than 50 tons per day charging rate. (Subpart E)

c. Portland cement plants. Any of the following in a Portland cement plant: kiln; clinker cooler; raw mill system; finish mill system; raw mill dryer; raw material storage; clinker storage; finished product storage; conveyor transfer points; bagging and bulk loading and unloading systems. (Subpart F as amended through October 17, 2000)

d. Nitric acid plants. A nitric acid production unit. (Subpart G)

e. Sulfuric acid plants. A sulfuric acid production unit. (Subpart H)

f. Asphalt concrete plants. An asphalt concrete plant. (Subpart I)

g. Petroleum refineries. Rescinded IAB 3/18/15, effective 4/22/15.

h. Secondary lead smelters. Rescinded IAB 3/18/15, effective 4/22/15.

i. Secondary brass and bronze ingot production plants. Any of the following at a secondary brass and bronze ingot production plant; reverberatory and electric furnaces of 1000/kilograms (2205 pounds) or greater production capacity and blast (cupola) furnaces of 250 kilograms per hour (550 pounds per hour) or greater production capacity. (Subpart M)

j. Iron and steel plants. A basic oxygen process furnace. (Subpart N)

k. Sewage treatment plants. An incinerator which burns the sludge produced by municipal sewage treatment plants. (Subpart O of 40 CFR 60 and Subpart E of 40 CFR 503.)

l. Steel plants. Either of the following at a steel plant: electric arc furnaces and dust-handling equipment, the construction, modification, or reconstruction of which commenced after October 21, 1974, and on or before August 17, 1983. (Subpart AA)

m. Primary copper smelters. Rescinded IAB 3/18/15, effective 4/22/15.

n. Primary zinc smelters. Rescinded IAB 3/18/15, effective 4/22/15.

o. Primary lead smelter. Rescinded IAB 3/18/15, effective 4/22/15.

p. Primary aluminum reduction plants. Rescinded IAB 3/18/15, effective 4/22/15.

q. Wet process phosphoric acid plants in the phosphate fertilizer industry. A wet process phosphoric acid plant, which includes any combination of the following: reactors, filters, evaporators and hotwells. (Subpart T)

r. Superphosphoric acid plants in the phosphate fertilizer industry. A superphosphoric acid plant which includes any combination of the following: evaporators, hotwells, acid sumps, and cooling tanks. (Subpart U)

s. Diammonium phosphate plants in the phosphate fertilizer industry. A granular diammonium phosphate plant which includes any combination of the following: reactors, granulators, dryers, coolers, screens and mills. (Subpart V)

t. Triple super phosphate plants in the phosphate fertilizer industry. A triple super phosphate plant which includes any combination of the following: mixers, curing belts (dens), reactors, granulators, dryers, cookers, screens, mills and facilities which store run-of-pile triple superphosphate. (Subpart W)

u. Granular triple superphosphate storage facilities in the phosphate fertilizer industry. A granular triple superphosphate storage facility which includes any combination of the following: storage or curing piles, conveyors, elevators, screens and mills. (Subpart X)

v. Coal preparation plants. Any of the following at a coal preparation plant which processes more than 200 tons per day: thermal dryers; pneumatic coal cleaning equipment (air tables); coal processing and conveying equipment (including breakers and crushers); coal storage systems; and coal transfer and loading systems. (Subpart Y)

w. Ferroalloy production. Any of the following: electric submerged arc furnaces which produce silicon metal, ferrosilicon, calcium silicon, silicomanganese zirconium, ferrochrome silicon, silvery iron, high-carbon ferrochrome, charge chrome, standard ferromanganese, silicomanganese, ferromanganese silicon, or calcium carbide; and dust-handling equipment. (Subpart Z)

x. Kraft pulp mills. Any of the following in a kraft pulp mill: digester system; brown stock washer system; multiple effect evaporator system; black liquor oxidation system; recovery furnace; smelt dissolving tank; lime kiln; and condensate stripper system. In pulp mills where kraft pulping is combined with neutral sulfite semichemical pulping, the provisions of the standard of performance are applicable when any portion of the material charged to an affected facility is produced by the kraft pulping operation. (Subpart BB)

y. Lime manufacturing plants. A rotary lime kiln or a lime hydrator used in the manufacture of lime at other than a kraft pulp mill. (Subpart HH)

z. Electric utility steam generating units. An electric utility steam generating unit that is capable of combusting more than 250 million Btus per hour (73 megawatts) heat input of fossil fuel for which construction or modification or reconstruction is commenced after September 18, 1978, or an electric utility combined cycle gas turbine that is capable of combusting more than 250 million Btus per hour (73 megawatts) heat input. "Electric utility steam generating unit" means any steam electric generating unit that is constructed for the purpose of supplying more than one-third of its potential electric output capacity and more than 25 MW net-electrical output to any utility power distribution system for sale. Also, any steam supplied to a steam distribution system for the purpose of providing steam to a steam electric generator that would produce electrical energy for sale is considered in determining the electrical energy output capacity of the affected facility. (Subpart Da)

aa. Stationary gas turbines. Any simple cycle gas turbine, regenerative cycle gas turbine or any gas turbine portion of a combined cycle steam/electric generating system that is not self-propelled. It may, however, be mounted on a vehicle for portability. (Subpart GG)

bb. Petroleum storage vessels. Unless exempted, any storage vessel for petroleum liquids for which the construction, reconstruction, or modification commenced after June 11, 1973, and prior to May 19, 1978, having a storage capacity greater than 151,412 liters (40,000 gallons). (Subpart K)

cc. Petroleum storage vessels. Unless exempted, any storage vessel for petroleum liquids for which the construction, reconstruction, or modification commenced after May 18, 1978, and prior to July 23, 1984, having a storage capacity greater than 151,416 liters (40,000 gallons). (Subpart Ka)

dd. Glass manufacturing plants. Any glass melting furnace. (Subpart CC)

ee. Automobile and light-duty truck surface coating operations at assembly plants. Any of the following in an automobile or light-duty truck assembly plant: prime coat operations, guide coat operations, and topcoat operations. (Subpart MM)

ff. Ammonium sulfate manufacture. Any of the following in the ammonium sulfate industry: ammonium sulfate dryers in the caprolactam by-product, synthetic, and coke oven by-product sectors of the industry. (Subpart PP)

gg. Surface coating of metal furniture. Any metal furniture surface coating operation in which organic coatings are applied. (Subpart EE)

hh. Lead-acid battery manufacturing plants. Any lead-acid battery manufacturing plant which uses any of the following: grid casting, paste mixing, three-process operation, lead oxide manufacturing, lead reclamation, other lead-emitting operations. (Subpart KK)

ii. Phosphate rock plants. Any phosphate rock plant which has a maximum plant production capacity greater than four tons per hour including the following: dryers, calciners, grinders, and ground rock handling and storage facilities, except those facilities producing or preparing phosphate rock solely for consumption in elemental phosphorus production. (Subpart NN)

jj. Graphic arts industry. Publication rotogravure printing. Any publication rotogravure printing press except proof presses. (Subpart QQ)

kk. Industrial surface coating — large appliances. Any surface coating operation in a large appliance surface coating line. (Subpart SS)

ll. Metal coil surface coating. Any of the following at a metal coil surface coating operation: prime coat operation, finish coat operation, and each prime and finish coat operation combined when the finish coat is applied wet-on-wet over the prime coat and both coatings are cured simultaneously. (Subpart TT)

mm. Asphalt processing and asphalt roofing manufacturing. Any saturator, mineral handling and storage facility at asphalt roofing plants; and any asphalt storage tank and any blowing still at asphalt processing plants, petroleum refineries, and asphalt roofing plants. (Subpart UU)

nn. Equipment leaks of volatile organic compounds (VOC) in the synthetic organic chemicals manufacturing industry. Standards for affected facilities in the synthetic organic chemicals manufacturing industry (SOCMI) that commenced construction, reconstruction, or modification after January 5, 1981, and on or before November 7, 2006, are set forth in Subpart VV. Standards for affected SOCMI facilities that commenced construction, reconstruction or modification after November 7, 2006, are set forth in Subpart VVa. The standards apply to pumps, compressors, pressure relief devices, sampling systems, open-ended valves or lines (OEL), valves, and flanges or other connectors which handle VOC. (Subpart VV and Subpart VVa)

oo. Beverage can surface coating. Any beverage can surface coating lines for two-piece steel or aluminum containers in which soft drinks or beer are sold. (Subpart WW)

pp. Bulk gasoline terminals. The total of all loading racks at bulk gasoline terminals which deliver liquid product into gasoline tank trucks. (Subpart XX)

qq. Pressure sensitive tape and label surface coating operations. Any coating line used in the tape manufacture of pressure sensitive tape and label materials. (Subpart RR)

rr. Metallic mineral processing plants. Any ore processing and handling equipment. (Subpart LL)

ss. Synthetic fiber production facilities. Any solvent-spun synthetic fiber process that produces more than 500 megagrams of fiber per year. (Subpart HHH)

tt. Equipment leaks of VOC in petroleum refineries. A compressor and all equipment (defined in 40 CFR, Part 60.591) within a process unit for which the construction, reconstruction, or modification commenced after January 4, 1983. (Subpart GGG)

uu. Flexible vinyl and urethane coating and printing. Each rotogravure printing line used to print or coat flexible vinyl or urethane products. (Subpart FFF)

vv. Petroleum dry cleaners. Petroleum dry-cleaning plant with a total manufacturer's rated dryer capacity equal to or greater than 38 kilograms (84 pounds): petroleum solvent dry-cleaning dryers, washers, filters, stills, and settling tanks. (Subpart JJJ)

ww. Electric arc furnaces and argon-oxygen decarburization vessels constructed after August 17, 1983. Steel plants that produce carbon, alloy, or specialty steels: electric arc furnaces, argon-oxygen decarburization vessels, and dust-handling systems. (Subpart AAa)

xx. Wool fiberglass insulation manufacturing plants. Rotary spin wool fiberglass manufacturing line. (Subpart PPP)

yy. Iron and steel plants. Secondary emissions from basic oxygen process steelmaking facilities for which construction, reconstruction, or modification commenced after January 20, 1983. (Subpart Na)

zz. Equipment leaks of VOC from on-shore natural gas processing plants. A compressor and all equipment defined in 40 CFR, Part 60.631, unless exempted, for which construction, reconstruction, or modification commenced after January 20, 1984. (Subpart KKK)

aaa. On-shore natural gas processing: SO₂ emissions. Unless exempted, each sweetening unit and each sweetening unit followed by a sulfur recovery unit for which construction, reconstruction, or modification commenced after January 20, 1984. (Subpart LLL)

bbb. Nonmetallic mineral processing plants. Unless exempted, each crusher, grinding mill, screening operation, bucket elevator, belt conveyor, bagging operation, storage bin, enclosed truck or rail car loading station in fixed or portable nonmetallic mineral processing plants for which construction, reconstruction, or modification commenced after August 31, 1983. (Subpart OOO)

ccc. Industrial-commercial-institutional steam generating units. Unless exempted, each steam generating unit for which construction, reconstruction, or modification commenced after June 19, 1984, and which has a heat input capacity of more than 100 million Btu/hour. (Subpart Db)

ddd. Volatile organic liquid storage vessels. Unless exempted, volatile organic liquid storage vessels for which construction, reconstruction, or modification commenced after July 23, 1984. (Subpart Kb)

eee. Rubber tire manufacturing plants. Unless exempted, each undertread cementing operation, each sidewall cementing operation, each tread end cementing operation, each bead cementing operation, each green tire spraying operation, each Michelin-A operation, each Michelin-B operation, and each Michelin-C automatic operation that commences construction or modification after January 20, 1983. (Subpart BBB)

fff. Industrial surface coating: surface coating of plastic parts for business machines. Each spray booth in which plastic parts for use in the manufacture of business machines receive prime coats, color coats, texture coats, or touch-up coats for which construction, modification, or reconstruction begins after January 8, 1986. (Subpart TTT)

ggg. VOC emissions from petroleum refinery wastewater systems. Each individual drain system, each oil-water separator, and each aggregate facility for which construction, modification or reconstruction is commenced after May 4, 1987. (Subpart QQQ)

hhh. Magnetic tape coating facilities. Unless exempted, each coating operation and each piece of coating mix preparation equipment for which construction, modification, or reconstruction is commenced after January 22, 1986. (Subpart SSS)

iii. Polymeric coating of supporting substrates. Unless exempted, each coating operation and any on-site coating mix preparation equipment used to prepare coatings for the polymeric coating of supporting substrates for which construction, modification, or reconstruction begins after April 30, 1987. (Subpart VVV)

jjj. VOC emissions from synthetic organic chemical manufacturing industry air oxidation unit processes. Unless exempted, any air oxidation reactor, air oxidation reactor and recovery system or combination of two or more reactors and the common recovery system used in the production of any of the chemicals listed in 40 CFR §60.617 for which construction, modification or reconstruction commenced after October 21, 1983. (Subpart III)

kkk. VOC emissions from synthetic organic chemical manufacturing industry distillation operations. Unless exempted, any distillation unit, distillation unit and recovery system or combination of two or more distillation units and the common recovery system used in the production of any of the chemicals listed in 40 CFR §60.667 for which construction, modification or reconstruction commenced after December 30, 1983. (Subpart NNN)

lll. Small industrial-commercial-institutional steam generating units. Each steam generating unit for which construction, modification, or reconstruction is commenced after June 9, 1989, and that has a maximum design heat input capacity of 100 million Btu per hour or less, but greater than or equal to 10 million Btu per hour. (Subpart Dc)

mmm. VOC emissions from the polymer manufacturing industry. Each of the following process sections in the manufacture of polypropylene and polyethylene—raw materials preparation, polymerization reaction, material recovery, product finishing, and product storage; each material recovery section of polystyrene manufacturing using a continuous process; each polymerization reaction section of poly(ethylene terephthalate) manufacturing using a continuous process; each material recovery section of poly(ethylene terephthalate) manufacturing using a continuous process that uses dimethyl terephthalate; each raw material section of poly(ethylene terephthalate) manufacturing using a continuous process that uses terephthalic acid; and each group of fugitive emissions equipment within any process unit in the manufacturing of polypropylene, polyethylene, or polystyrene (including expandable polystyrene). The applicability date for construction, modification or reconstruction for polystyrene and poly(ethylene terephthalate) affected facilities and some polypropylene and polyethylene affected facilities is September 30, 1987. For the other polypropylene and polyethylene affected facilities the applicability date for these regulations is January 10, 1989. (Subpart DDD)

nnn. Municipal waste combustors. Unless exempted, a municipal waste combustor with a capacity greater than 225 megagrams per day of municipal solid waste for which construction is commenced after December 20, 1989, and on or before September 20, 1994, and modification or reconstruction is commenced after December 20, 1989, and on or before June 19, 1996. (Subpart Ea)

ooo. Grain elevators. A grain terminal elevator or any grain storage elevator except as provided under 40 CFR 60.304(b), August 31, 1993. A grain terminal elevator means any grain elevator which has a permanent storage capacity of more than 2.5 million U.S. bushels except those located at animal food manufacturers, pet food manufacturers, cereal manufacturers, breweries, and livestock feedlots. A grain storage elevator means any grain elevator located at any wheat flour mill, wet corn mill, dry corn mill (human consumption), rice mill, or soybean oil extraction plant which has a permanent grain storage capacity of 1 million bushels. Any construction, modification, or reconstruction after August 3, 1978, is subject to this paragraph. (Subpart DD)

ppp. Mineral processing plants. Each calciner and dryer at a mineral processing plant unless excluded for which construction, modification, or reconstruction is commenced after April 23, 1986. (Subpart UUU)

qqq. VOC emissions from synthetic organic chemical manufacturing industry reactor processes. Unless exempted, each affected facility that is part of a process unit that produces any of the chemicals listed in 40 CFR §60.707 as a product, coproduct, by-product, or intermediate for which construction, modification, or reconstruction commenced after June 29, 1990. Affected facility is each reactor process not discharging its vent stream into a recovery system, each combination of a reactor process and the recovery system into which its vent stream is discharged, or each combination of two or more reactor processes and the common recovery system into which their vent streams are discharged. (Subpart RRR)

rrr. Municipal solid waste landfills, as defined by 40 CFR 60.751. Each municipal solid waste landfill that commenced construction, reconstruction or modification or began accepting waste on or after May 30, 1991, must comply. (Subpart WWW)

sss. Municipal waste combustors. Unless exempted, a municipal waste combustor with a combustion capacity greater than 250 tons per day of municipal solid waste for which construction, modification or reconstruction is commenced after September 20, 1994, or for which modification or reconstruction is commenced after June 19, 1996. (Subpart Eb)

ttt. Hospital/medical/infectious waste incinerators. Unless exempted, a hospital/medical/infectious waste incinerator for which construction is commenced after June 20, 1996, or for which modification is commenced after March 16, 1998. (Subpart Ec)*

*As of November 24, 2010, the adoption by reference of Part 60 Subpart Ec is rescinded.

uuu. New small municipal waste combustion units. Unless exempted, this standard applies to a small municipal waste combustion unit that commenced construction after August 30, 1999, or small municipal waste combustion units that commenced reconstruction or modification after June 6, 2001. (Part 60, Subpart AAAA)

vvv. Commercial and industrial solid waste incineration. Unless exempted, this standard applies to units for which construction is commenced after November 30, 1999, or for which modification or reconstruction is commenced on or after June 1, 2001. (Part 60, Subpart CCCC)

www. Other solid waste incineration (OSWI) units. Unless exempted, this standard applies to other solid waste incineration (OSWI) units for which construction is commenced after December 9, 2004, or for which modification or reconstruction is commenced on or after June 16, 2006. (Part 60, Subpart EEEE)

xxx. Reserved.

yyy. Stationary compression ignition internal combustion engines. Unless otherwise exempted, these standards apply to each stationary compression ignition internal combustion engine whose construction, modification or reconstruction commenced after July 11, 2005. (Part 60, Subpart IIII)

zzz. Stationary spark ignition internal combustion engines. These standards apply to each stationary spark ignition internal combustion engine whose construction, modification or reconstruction commenced after June 12, 2006. (Part 60, Subpart JJJJ)

aaaa. Stationary combustion turbines. Unless otherwise exempted, these standards apply to stationary combustion turbines with a heat input at peak load equal to or greater than 10 MMBtu per hour, based on the higher heating value of the fuel, that commence construction, modification, or reconstruction after February 18, 2005. (Part 60, Subpart KKKK)

23.1(3) Emission standards for hazardous air pollutants. The federal standards for emissions of hazardous air pollutants, 40 Code of Federal Regulations Part 61 as amended or corrected through May 16, 2007, and 40 CFR Part 503 as adopted on August 4, 1999, are adopted by reference, except 40 CFR §61.20 to §61.26, §61.90 to §61.97, §61.100 to §61.108, §61.120 to §61.127, §61.190 to §61.193, §61.200 to §61.205, §61.220 to §61.225, and §61.250 to §61.256, and shall apply to the following affected pollutants and facilities and activities listed below. The corresponding 40 CFR Part 61 subpart designation is in parentheses. Reference test methods (Appendix B), compliance status information requirements (Appendix A), quality assurance procedures (Appendix C) and the general provisions (Subpart A) of Part 61 also apply to the affected activities or facilities.

a. Asbestos. Any of the following involves asbestos emissions: asbestos mills, surfacing of roadways, manufacturing operations, fabricating, insulating, waste disposal, spraying applications and demolition and renovation operations. (Subpart M)

b. Beryllium. Rescinded IAB 3/18/15, effective 4/22/15.

c. Beryllium rocket motor firing. Rescinded IAB 3/18/15, effective 4/22/15.

d. Mercury. Any of the following involving mercury emissions: mercury ore processing facilities, mercury cell chlor-alkali plants, sludge incineration plants, sludge drying plants, and a combination of sludge incineration plants and sludge drying plants. (Subpart E)

e. Vinyl chloride. Ethylene dichloride purification and the oxychlorination reactor in ethylene dichloride plants. Vinyl chloride formation and purification in vinyl chloride plants. Any of the following involving polyvinyl chloride plants: reactor; stripper; mixing, weighing, and holding containers; monomer recovery system; sources following the stripper(s). Any of the following involving ethylene dichloride, vinyl chloride, and polyvinyl chloride plants: relief valve discharge; fugitive emission sources. (Subpart F)

f. Equipment leaks of benzene (fugitive emission sources). Any pumps, compressors, pressure relief devices, sampling connection systems, open-ended valves or lines, valves, flanges and other connectors, product accumulator vessels, and control devices or systems which handle benzene. (Subpart J)

g. Equipment leaks of volatile hazardous air pollutants (fugitive emission sources). Any pumps, compressors, pressure relief devices, sampling connection systems, open-ended valves or lines, valves,

flanges and other connectors, product accumulator vessels, and control devices or systems which handle volatile hazardous air pollutants. (Subpart V)

h. Inorganic arsenic emissions from arsenic trioxide and metallic arsenic production facilities. Rescinded IAB 3/18/15, effective 4/22/15.

i. Inorganic arsenic emissions from glass manufacturing plants. Each glass melting furnace (except pot furnaces) that uses commercial arsenic as a raw material. (Subpart N)

j. Inorganic arsenic emissions from primary copper smelters. Rescinded IAB 3/18/15, effective 4/22/15.

k. Benzene emissions from coke by-product recovery plants. Each of the following sources at furnace and foundry coke by-product recovery plants: tar decanters, tar storage tanks, tar-intercepting sumps, flushing-liquor circulation tanks, light-oil sumps, light-oil condensers, light-oil decanters, wash-oil decanters, wash-oil circulation tanks, naphthalene processing, final coolers, final-cooler cooling towers, and the following equipment that is intended to operate in benzene service: pumps, valves, exhausters, pressure relief devices, sampling connection systems, open-ended valves or lines, flanges or other connectors, and control devices or systems required by 40 CFR §61.135.

The provisions of this subpart also apply to benzene storage tanks, BTX storage tanks, light-oil storage tanks, and excess ammonia-liquor storage tanks at furnace coke by-product recovery plants. (Subpart L)

l. Benzene emissions from benzene storage vessels. Unless exempted, each storage vessel that is storing benzene having a specific gravity within the range of specific gravities specified in ASTM D 836-84 for Industrial Grade Benzene, ASTM D 835-85 for Refined Benzene-485, ASTM D 2359-85a for Refined Benzene-535, and ASTM D 4734-87 for Refined Benzene-545. These specifications are incorporated by reference as specified in 40 CFR §61.18. (Subpart Y)

m. Benzene emissions from benzene transfer operations. Unless exempted, the total of all loading racks at which benzene is loaded into tank trucks, rail cars, or marine vessels at each benzene production facility and each bulk terminal. (Subpart BB)

n. Benzene waste operations. Unless exempted, the provisions of this subrule apply to owners and operators of chemical manufacturing plants, coke by-product recovery plants, petroleum refineries, and facilities at which waste management units are used to treat, store, or dispose of waste generated by any of these listed facilities. (Subpart FF)

23.1(4) Emission standards for hazardous air pollutants for source categories. The federal standards for emissions of hazardous air pollutants for source categories, 40 Code of Federal Regulations Part 63 as amended or corrected through December 21, 2012, are adopted by reference, except those provisions which cannot be delegated to the states. The corresponding 40 CFR Part 63 subpart designation is in parentheses. An earlier date for adoption by reference may be included with the subpart designation in parentheses (except for paragraph 23.1(4) “cz,” which specifies a later date for adoption by reference). 40 CFR Part 63, Subpart B, incorporates the requirements of Clean Air Act Sections 112(g) and 112(j) and does not adopt standards for a specific affected facility. Test methods (Appendix A), sources defined for early reduction provisions (Appendix B), and determination of the fraction biodegraded (F_{bio}) in the biological treatment unit (Appendix C) of Part 63 also apply to the affected activities or facilities. For the purposes of this subrule, “hazardous air pollutant” has the same meaning found in 567—22.100(455B). For the purposes of this subrule, a “major source” means any stationary source or group of stationary sources located within a contiguous area and under common control that emits or has the potential to emit, considering controls, in the aggregate, 10 tons per year or more of any hazardous air pollutant or 25 tons per year or more of any combination of hazardous air pollutants, unless a lesser quantity is established, or in the case of radionuclides, where different criteria are employed. For the purposes of this subrule, an “area source” means any stationary source of hazardous air pollutants that is not a “major source” as defined in this subrule. Paragraph 23.1(4) “a,” general provisions (Subpart A) of Part 63, shall apply to owners or operators who are subject to subsequent subparts of 40 CFR Part 63 (except when otherwise specified in a particular subpart or in a relevant standard) as adopted by reference below.

a. General provisions. General provisions apply to owners or operators of affected activities or facilities except when otherwise specified in a particular subpart or in a relevant standard. (Subpart A)

b. Requirements for control technology determinations for major sources in accordance with Clean Air Act Sections 112(g) and 112(j). (40 CFR Part 63, Subpart B)

(1) Section 112(g) requirements. For the purposes of this subparagraph, the definitions shall be the same as the definitions found in 40 CFR 63.2 and 40 CFR 63.41 as amended through December 27, 1996. The owner or operator of a new or reconstructed major source of hazardous air pollutants must apply maximum achievable control technology (MACT) for new sources to the new or reconstructed major source. If the major source in question has been specifically regulated or exempted from regulation under a standard issued pursuant to Section 112(d), Section 112(h), or Section 112(j) of the Clean Air Act and incorporated in another subpart of 40 CFR Part 63, excluded in 40 CFR 63.40(e) and (f), or the owner or operator of such major source has received all necessary air quality permits for such construction or reconstruction project before June 29, 1998, then the major source in question is not subject to the requirements of this subparagraph. The owner or operator of an affected source shall apply for a construction permit as required in 567—paragraph 22.1(1)“b.” The construction permit application shall contain an application for a case-by-case MACT determination for the major source.

(2) Section 112(j) requirements. The owner or operator of a new or existing major source of hazardous air pollutants which includes one or more stationary sources included in a source category or subcategory for which the U.S. Environmental Protection Agency has failed to promulgate an emission standard within 18 months of the deadline established under CAA 112(d) must submit a MACT application (Parts 1 and 2) in accordance with the provisions of 40 CFR 63.52, as amended through April 5, 2002, by the CAA Section 112(j) deadline. In addition, the owner or operator of a new emission unit may submit an application for a Notice of MACT Approval before construction, as defined in 40 CFR 63.41, in accordance with the provisions of 567—paragraph 22.1(3)“a.”

c. Reserved.

d. Compliance extensions for early reductions of hazardous air pollutants. Compliance extensions for early reductions of hazardous air pollutants are available to certain owners or operators of an existing source who wish to obtain a compliance extension from a standard issued under Section 112(d) of the Act. (Subpart D)

e. Reserved.

f. Emission standards for organic hazardous air pollutants from the synthetic chemical manufacturing industry. These standards apply to chemical manufacturing process units that are part of a major source. These standards include applicability provisions, definitions and other general provisions that are applicable to Subparts F, G, and H of 40 CFR 63. (Subpart F)

g. Emission standards for organic hazardous air pollutants from the synthetic organic chemical manufacturing industry for process vents, storage vessels, transfer operations, and wastewater. These standards apply to all process vents, storage vessels, transfer racks, and wastewater streams within a source subject to Subpart F of 40 CFR 63. (Subpart G)

h. Emission standards for organic hazardous air pollutants for equipment leaks. These standards apply to emissions of designated organic hazardous air pollutants from specified processes that are located at a plant site that is a major source. Affected equipment includes: pumps, compressors, agitators, pressure relief devices, sampling connection systems, open-ended valves or lines, valves, connectors, surge control vessels, bottoms receivers, instrumentation systems and control devices or systems required by this subpart that are intended to operate in organic hazardous air pollutant service 300 hours or more during the calendar year within a source subject to the provisions of a specific subpart in 40 CFR Part 63. In organic hazardous air pollutant or in organic HAP service means that a piece of equipment either contains or contacts a fluid (liquid or gas) that is at least 5 percent by weight of total organic HAPs as determined according to the provisions of 40 CFR Part 63.161. The provisions of 40 CFR Part 63.161 also specify how to determine that a piece of equipment is not in organic HAP service. (Subpart H)

i. Emission standards for organic hazardous air pollutants for certain processes subject to negotiated regulation for equipment leaks. These standards apply to emissions of designated organic hazardous air pollutants from specified processes (defined in 40 CFR 63.190) that are located at a plant site that is a major source. Subject equipment includes pumps, compressors, agitators, pressure

relief devices, sampling connection systems, open-ended valves or lines, valves, connectors, and instrumentation systems at certain source categories. These standards establish the applicability of Subpart H for sources that are not classified as synthetic organic chemical manufacturing industries. (Subpart I)

j. Emission standards for hazardous air pollutants for polyvinyl chloride and copolymers production. Rescinded IAB 3/18/15, effective 4/22/15.

k. Reserved.

l. Emission standards for coke oven batteries. These standards apply to existing coke oven batteries, including by-product and nonrecovery coke oven batteries and to new coke oven batteries, or as defined in the subpart. (Subpart L)

m. Perchloroethylene air emission standards for dry cleaning facilities (40 CFR Part 63, Subpart M). These standards apply to the owner or operator of each dry cleaning facility that uses perchloroethylene (also known as perc). The specific standards applicable to dry cleaning facilities, including the compliance deadlines, are set out in the federal regulations contained in Subpart M. In general, dry cleaning facilities must meet the following requirements, which are set out in greater detail in Subpart M:

(1) New and existing major source dry cleaning facilities are required to control emissions to the level of the maximum achievable control technology (MACT).

(2) New and existing area source dry cleaning facilities are required to control emissions to the level achieved by generally available control technologies (GACT) or management practices.

(3) New area sources that are located in residential buildings and that commence operation after July 13, 2006, are prohibited from using perc.

(4) New area sources located in residential buildings that commenced operation between December 21, 2005, and July 13, 2006, must eliminate all use of perc by July 27, 2009.

(5) Existing area sources located in residential buildings must eliminate all use of perc by December 21, 2020.

(6) New area sources that are not located in residential buildings are prohibited from operating transfer machines.

(7) Existing area sources that are not located in residential buildings are prohibited from operating transfer machines after July 27, 2008.

(8) All sources must comply with the requirements in Subpart M for emissions control, equipment specifications, leak detection and repair, work practice standards, record keeping and reporting.

n. Emission standards for chromium emissions from hard and decorative chromium electroplating and chromium anodizing tanks. These standards limit the discharge of chromium compound air emissions from existing and new hard chromium electroplating, decorative chromium electroplating, and chromium anodizing tanks at major and area sources. (Subpart N)

o. Emission standards for hazardous air pollutants for ethylene oxide commercial sterilization and fumigation operations. New and existing major source ethylene oxide commercial sterilization and fumigation operations are required to control emissions to the level of the maximum achievable control technology (MACT). New and existing area source ethylene oxide commercial sterilization and fumigation operations are required to control emissions to the level achieved by generally available control technologies (GACT). Certain sources are exempt as described in 40 CFR 63.360. (Subpart O)

p. Emission standards for primary aluminum reduction plants. Rescinded IAB 3/18/15, effective 4/22/15.

q. Emission standards for hazardous air pollutants for industrial process cooling towers. These standards apply to all new and existing industrial process cooling towers that are operated with chromium-based water treatment chemicals on or after September 8, 1994, and are either major sources or are integral parts of facilities that are major sources. (Subpart Q)

r. Emission standards for hazardous air pollutants for sources categories: gasoline distribution: (Stage 1). These standards apply to all existing and new bulk gasoline terminals and pipeline breakout stations that are major sources of hazardous air pollutants or are located at plant sites that are major sources. Bulk gasoline terminals and pipeline breakout stations located within a contiguous area or under

common control with a refinery complying with 40 CFR Subpart CC are not subject to 40 CFR Subpart R standards. (Subpart R)

s. Emission standards for hazardous air pollutants for pulp and paper (noncombustion). These standards apply to pulping and bleaching process sources at kraft, soda, sulfite, and stand-alone semichemical pulp mills. Affected sources include pulp mills and integrated mills (mills that manufacture pulp and paper/paperboard) that chemically pulp wood fiber (using kraft, sulfite, soda, or semichemical methods); pulp secondary fiber; pulp nonwood fiber; and mechanically pulp wood fiber. (Subpart S)

t. Emission standards for hazardous air pollutants: halogenated solvent cleaning. These standards require batch vapor solvent cleaning machines and in-line solvent cleaning machines to meet emission standards reflecting the application of maximum achievable control technology (MACT) for major and area sources; area source batch cold cleaning machines are required to achieve generally available control technology (GACT). The subpart regulates the emissions of the following halogenated hazardous air pollutant solvents: methylene chloride, perchloroethylene, trichloroethylene, 1,1,1-trichloroethane, carbon tetrachloride, and chloroform. (Subpart T)

u. Emission standards for hazardous air pollutants: Group I polymers and resins. Applicable to existing and new major sources that emit organic HAP during the manufacture of one or more elastomers including but not limited to producers of butyl rubber, halobutyl rubber, epichlorohydrin elastomers, ethylene propylene rubber, Hypalon™, neoprene, nitrile butadiene rubber, nitrile butadiene latex, polybutadiene rubber/styrene butadiene rubber by solution, polysulfide rubber, styrene butadiene rubber by emulsion, and styrene butadiene latex. MACT is required for major sources. (Subpart U)

v. Reserved.

w. Emission standards for hazardous air pollutants for epoxy resins production and nonnylon polyamides production. These standards apply to all existing, new and reconstructed manufacturers of basic liquid epoxy resins and manufacturers of wet strength resins that are located at a plant site that is a major source. (Subpart W)

x. National emission standards for hazardous air pollutants from secondary lead smelting. Rescinded IAB 3/18/15, effective 4/22/15.

y. Emission standards for marine tank vessel loading operations. This standard requires existing and new major sources to control emissions using maximum achievable control technology (MACT) to control hazardous air pollutants (HAP). (Subpart Y)

z. Reserved.

aa. Emission standards for hazardous air pollutants for phosphoric acid manufacturing. These standards apply to all new and existing major sources of phosphoric acid manufacturing. Affected processes include, but are not limited to, wet process phosphoric acid process lines, superphosphoric acid process lines, phosphate rock dryers, phosphate rock calciners, and purified phosphoric acid process lines. (Subpart AA)

ab. Emission standards for hazardous air pollutants for phosphate fertilizers production. These standards apply to all new and existing major sources of phosphate fertilizer production plants. Affected processes include, but are not limited to, diammonium and monoammonium phosphate process lines, granular triple superphosphate process lines, and granular triple superphosphate storage buildings. (Subpart BB)

ac. National emission standards for hazardous air pollutants: petroleum refineries. Rescinded IAB 3/18/15, effective 4/22/15.

ad. Emission standards for hazardous air pollutants for off-site waste and recovery operations. This rule applies to major sources of HAP emissions which receive certain wastes, used oil, and used solvents from off-site locations for storage, treatment, recovery, or disposal at the facility. Maximum achievable control technology (MACT) is required to reduce HAP emissions from tanks, surface impoundments, containers, oil-water separators, individual drain systems and other material conveyance systems, process vents, and equipment leaks. Regulated entities include but are not limited to businesses that operate any of the following: hazardous waste treatment, storage, and disposal facilities; Resource Conservation and Recovery Act (RCRA) exempt hazardous wastewater treatment

facilities other than publicly owned treatment works; used solvent recovery plants; RCRA exempt hazardous waste recycling operations; used oil re-refineries. The regulations also apply to federal agency facilities that operate any of the waste management or recovery operations. (Subpart DD)

ae. Emission standards for magnetic tape manufacturing operations. These standards apply to major sources performing magnetic tape manufacturing operations. (Subpart EE)

af. Reserved.

ag. National emission standards for hazardous air pollutants for source categories: aerospace manufacturing and rework facilities. These standards apply to major sources involved in the manufacture, repair, or rework of aerospace components and assemblies, including but not limited to airplanes, helicopters, missiles, and rockets for civil, commercial, or military purposes. Hazardous air pollutants regulated under this standard include chromium, cadmium, methylene chloride, toluene, xylene, methyl ethyl ketone, ethylene glycol, and glycol ethers. (Subpart GG)

ah. Emission standards for hazardous air pollutants for oil and natural gas production. These standards apply to all new and existing major sources of oil and natural gas production. Affected sources include, but are not limited to, processing of liquid or gaseous hydrocarbons, such as ethane, propane, butane, pentane, natural gas, and condensate extracted from field natural gas. (Subpart HH)

ai. Emission standards for hazardous air pollutants for shipbuilding and ship repair (surface coating) operations. Rescinded IAB 3/18/15, effective 4/22/15.

aj. Emission standards for hazardous air pollutants for hazardous air pollutant (HAP) emissions from wood furniture manufacturing operations. These standards apply to each facility that is engaged, either in part or in whole, in the manufacture of wood furniture or wood furniture components and that is located at a plant site that is a major source. (Subpart JJ)

ak. Emission standards for hazardous air pollutants for the printing and publishing industry. Existing and new major sources are required to control hazardous air pollutants (HAP) using the maximum achievable control technology (MACT). Affected units are publication rotogravure, product and packaging rotogravure, and wide-web flexographic printing. (Subpart KK)

al. Emission standards for hazardous air pollutants for primary aluminum reduction plants. Rescinded IAB 3/18/15, effective 4/22/15.

am. Emission standards for hazardous air pollutants for chemical recovery combustion sources at kraft, soda, sulfite, and stand-alone semichemical pulp mills. (Part 63, Subpart MM)

an. Reserved.

ao. Emission standards for tanks – level 1. These provisions apply when another paragraph under this rule references the use of this paragraph for such air emission control. These air emission standards are placed here for administrative convenience and only apply to those owners and operators of facilities subject to the referencing paragraph. The provisions of paragraph 23.1(4)“a,” general provisions (Subpart A), do not apply to this paragraph except as specified in a referencing paragraph. (Part 63, Subpart OO)

ap. Emission standards for containers. These provisions apply when another paragraph under this rule references the use of this paragraph for such air emission control. These air emission standards are placed here for administrative convenience and only apply to those owners and operators of facilities subject to the referencing paragraph. The provisions of paragraph 23.1(4)“a,” general provisions (Subpart A), do not apply to this paragraph except as specified in a referencing paragraph. (Part 63, Subpart PP)

aq. Emission standards for surface impoundments. These provisions apply when another paragraph under this rule references the use of this paragraph for such air emission control. These air emission standards are placed here for administrative convenience and only apply to those owners and operators of facilities subject to the referencing paragraph. The provisions of paragraph 23.1(4)“a,” general provisions (Subpart A), do not apply to this paragraph except as specified in a referencing paragraph. (Part 63, Subpart QQ)

ar. Emission standards for individual drain systems. These provisions apply when another paragraph under this rule references the use of this paragraph for such air emission control. These air emission standards are placed here for administrative convenience and only apply to those owners and

operators of facilities subject to the referencing paragraph. The provisions of paragraph 23.1(4)“a,” general provisions (Subpart A), do not apply to this paragraph except as specified in a referencing paragraph. (Part 63, Subpart RR)

as. Emission standards for closed vent systems, control devices, recovery devices and routing to a fuel gas system or a process. These provisions apply when another paragraph under this rule references the use of this paragraph for such air emission control. These air emission standards are placed here for administrative convenience and only apply to those owners and operators of facilities subject to the referencing paragraph. The provisions of paragraph 23.1(4)“a,” general provisions, (Subpart A), do not apply to this paragraph except as specified in a referencing paragraph. (Subpart SS)

at. Emission standards for equipment leaks—control level 1. These provisions apply to the control of air emissions from equipment leaks for which another paragraph under this rule references the use of this paragraph for such emission control. These air emission standards for equipment leaks are placed here for administrative convenience and only apply to those owners and operators of facilities subject to the referencing paragraph. The provisions of paragraph 23.1(4)“a,” general provisions, (Subpart A), do not apply to this paragraph except as specified in a referencing paragraph. (Subpart TT)

au. Emission standards for equipment leaks—control level 2 standards. These provisions apply to the control of air emissions from equipment leaks for which another paragraph under this rule references the use of this paragraph for such air emission control. These air emission standards for equipment leaks are placed here for administrative convenience and only apply to those owners and operators of facilities subject to the referencing paragraph. The provisions of paragraph 23.1(4)“a,” general provisions, (Subpart A), do not apply to this paragraph except as specified in a referencing paragraph. (Subpart UU)

av. Emission standards for oil-water separators and organic-water separators. These provisions apply when another paragraph under this rule references the use of this paragraph for such air emission control. These air emission standards are placed here for administrative convenience and only apply to those owners and operators of facilities subject to the referencing paragraph. The provisions of paragraph 23.1(4)“a,” general provisions (Subpart A), do not apply to this paragraph except as specified in a referencing paragraph. (Part 63, Subpart VV)

aw. Emission standards for storage vessels (tanks)—control level 2. These provisions apply to the control of air emissions from storage vessels for which another paragraph under this rule references the use of this paragraph for such air emission control. These air emission standards for storage vessels are placed here for administrative convenience and only apply to those owners and operators of facilities subject to the referencing paragraph. The provisions of paragraph 23.1(4)“a,” general provisions, (Subpart A), do not apply to this paragraph except as specified in a referencing paragraph. (Subpart WW)

ax. Emission standards for ethylene manufacturing process units: heat exchange systems and waste operations. This standard applies to hazardous air pollutants (HAPs) from heat exchange systems and waste streams at new and existing ethylene production units. (Part 63, Subpart XX)

ay. Emission standards for hazardous air pollutants: generic maximum achievable control technology (Generic MACT). These standards apply to new and existing major sources of acetal resins (AR) production, acrylic and modacrylic fiber (AMF) production, hydrogen fluoride (HF) production, polycarbonate (PC) production, carbon black production, cyanide chemicals manufacturing, ethylene production, and Spandex production. Affected processes include, but are not limited to, producers of homopolymers and copolymers of alternating oxymethylene units, acrylic fiber, modacrylic fiber synthetics composed of acrylonitrile (AN) units, hydrogen fluoride and polycarbonate. (Subpart YY)

az. to bb. Reserved.

bc. Emission standards for hazardous air pollutants for steel pickling—HCL process facilities and hydrochloric acid regeneration plants. Rescinded IAB 3/18/15, effective 4/22/15.

bd. Emission standards for hazardous air pollutants for mineral wool production. These standards apply to all new and existing major sources of mineral wool production. Affected processes include, but are not limited to, cupolas and curing ovens. (Subpart DDD)

be. Emission standards for hazardous air pollutants from hazardous waste combustors. These standards apply to all hazardous waste combustors: hazardous waste incinerators, hazardous waste burning cement kilns, hazardous waste burning lightweight aggregate kilns, hazardous waste solid fuel boilers, hazardous waste liquid fuel boilers, and hazardous waste hydrochloric acid production furnaces, except as specified in Subpart EEE. Both area sources and major sources are subject to this subpart as of April 19, 1996, and are subject to the requirement to apply for and obtain a Title V permit. (Part 63, Subpart EEE)

bf. Reserved.

bg. Emission standards for hazardous air pollutants for pharmaceutical manufacturing. These standards apply to producers of finished dosage forms of drugs, for example, tablets, capsules, and solutions, that contain an active ingredient generally, but not necessarily, in association with inactive ingredients. Pharmaceuticals include components whose intended primary use is to furnish pharmacological activity or other direct effect in the diagnosis, cure, mitigation, treatment, or prevention of disease, or to affect the structure or any function of the body of humans or other animals. The regulations do not apply to research and development facilities. (Subpart GGG)

bh. Emission standards for hazardous air pollutants for natural gas transmission and storage. These standards apply to all new and existing major sources of natural gas transmission and storage. Natural gas transmission and storage facilities are those that transport or store natural gas prior to its entering the pipeline to a local distribution company. Affected sources include, but are not limited to, mains, valves, meters, boosters, regulators, storage vessels, dehydrators, compressors and delivery systems. (Subpart HHH)

bi. Emission standards for hazardous air pollutants for flexible polyurethane foam production. These standards apply to producers of slabstock, molded, and rebond flexible polyurethane foam. The regulations do not apply to processes dedicated exclusively to the fabrication (i.e., gluing or otherwise bonding foam pieces together) of flexible polyurethane foam or to research and development. (Subpart III)

bj. Emission standards for hazardous air pollutants: Group IV polymers and resins. Applicable to existing and new major sources that emit organic HAP during the manufacture of the following polymers and resins: acrylonitrile butadiene styrene resin (ABS), styrene acrylonitrile resin (SAN), methyl methacrylate acrylonitrile butadiene styrene resin (MABS), methyl methacrylate butadiene styrene resin (MBS), polystyrene resin, poly (ethylene terephthalate) resin (PET), and nitrile resin. MACT is required for major sources. (Subpart JJJ)

bk. Reserved.

bl. Emission standards for hazardous air pollutants for Portland cement manufacturing operations. These standards apply to all new and existing major and area sources of Portland cement manufacturing unless exempted. Cement kiln dust (CKD) storage facilities, including CKD piles and landfills, are excluded from this standard. Affected processes include, but are not limited to, all cement kilns and in-line kiln/raw mills, unless they burn hazardous waste. (Subpart LLL as amended through December 20, 2006)

bm. Emission standards for hazardous air pollutants for pesticide active ingredient production. These standards apply to all new and existing major sources of pesticide active ingredient production that manufacture organic pesticide active ingredients (PAI), including herbicides, insecticides and fungicides. Affected processes include, but are not limited to, processing equipment, connected piping and ducts, associated storage vessels, pumps, compressors, agitators, pressure relief devices, sampling connection systems, open-ended valves or lines, valves and connectors. Exempted sources include research and development facilities, storage vessels already subject to another 40 CFR Part 63 NESHAP, production of ethylene, storm water from segregated sewers, water from fire-fighting and deluge systems (including testing of such systems) and various spills. (Subpart MMM)

bn. Emission standards for hazardous air pollutants for wool fiberglass manufacturing. These standards apply to all new and existing major sources of wool fiberglass manufacturing. Affected processes include, but are not limited to, all glass-melting furnaces, rotary spin (RS) manufacturing lines that produce bonded building insulation, flame attenuation (FA) manufacturing lines producing

bonded pipe insulation and new FA manufacturing lines producing bonded heavy-density products. (Subpart NNN)

bo. Emission standards for hazardous air pollutants for amino/phenolic resins production. These standards apply to new or existing facilities that own or operate an amino or phenolic resins production unit. (Part 63, Subpart OOO)

bp. Emission standards for hazardous air pollutants for polyether polyols production. These standards apply to all new and existing major sources of polyether polyols. Polyether polyols are compounds formed through polymerization of ethylene oxide, propylene oxide or other cyclic ethers with compounds having one or more reactive hydrogens to form polyethers. Affected processes include, but are not limited to, storage vessels, process vents, heat exchange systems, equipment leaks and wastewater operations. (Subpart PPP)

bq. Emission standards for hazardous air pollutants for primary copper smelting. Rescinded IAB 3/18/15, effective 4/22/15.

br. Emission standards for hazardous air pollutants for secondary aluminum production. (Part 63, Subpart RRR)

bs. Reserved.

bt. Emission standards for hazardous air pollutants for primary lead smelting. Rescinded IAB 3/18/15, effective 4/22/15.

bu. Emission standards for hazardous air pollutants for petroleum refineries: catalytic cracking units, catalytic reforming units, and sulfur recovery units. This standard applies to a new or existing petroleum refinery that is located at a major source of hazardous air pollutants (HAPs) emissions. (Part 63, Subpart UUU)

bv. Emission standards for hazardous air pollutants publicly owned treatment works (POTW). (Part 63, Subpart VVV)

bw. Reserved.

bx. Emission standards for hazardous air pollutants for ferroalloys production: ferromanganese and silicomanganese. These standards apply to all new and existing major sources of ferroalloys production of ferromanganese and silicomanganese. Affected processes include, but are not limited to, submerged arc furnaces, metal oxygen refining (MOR) processes, crushing and screening operations, and fugitive dust sources. (Subpart XXX)

by. to bz. Reserved.

ca. Emission standards for hazardous air pollutants: municipal solid waste landfills. This standard applies to existing and new municipal solid waste (MSW) landfills. (Part 63, Subpart AAAA)

cb. Reserved.

cc. Emission standards for hazardous air pollutants for the manufacturing of nutritional yeast. (Part 63, Subpart CCCC)

cd. Emission standards for hazardous air pollutants for plywood and composite wood products (formerly plywood and particle board manufacturing). These standards apply to new and existing major sources with equipment used to manufacture plywood and composite wood products. This equipment includes dryers, refiners, blenders, formers, presses, board coolers, and other process units associated with the manufacturing process. This also includes coating operations, on-site storage and wastewater treatment. However, only certain process units (defined in the federal rule) are subject to control or work practice requirements. (Part 63, Subpart DDDD)

ce. Emission standards for hazardous air pollutants for organic liquids distribution (non-gasoline). These standards apply to new and existing major source organic liquids distribution (non-gasoline) operations, which are carried out at storage terminals, refineries, crude oil pipeline stations, and various manufacturing facilities. (Part 63, Subpart EEEE)

cf. Emission standards for hazardous air pollutants for miscellaneous organic chemical manufacturing (MON). These standards establish emission limits and work practice standards for new and existing major sources with miscellaneous organic chemical manufacturing process units, wastewater treatment and conveyance systems, transfer operations, and associated ancillary equipment. (Part 63, Subpart FFFF)

cg. Emission standards for hazardous air pollutants for solvent extraction for vegetable oil production. (Part 63, Subpart GGGG)

ch. Emission standards for hazardous air pollutants for wet-formed fiberglass mat production. This standard applies to wet-formed fiberglass mat production plants that are major sources of hazardous air pollutants. These plants may be stand-alone facilities or located with asphalt roofing and processing facilities. (Part 63, Subpart HHHH)

ci. Emission standards for hazardous air pollutants for surface coating of automobiles and light-duty trucks. These standards apply to new, reconstructed, or existing affected sources, as defined in the standard, that are located at a facility which applies topcoat to new automobile or new light-duty truck bodies or body parts for new automobiles or new light-duty trucks and that is a major source, is located at a major source, or is part of a major source of emissions of hazardous air pollutants. Additional applicability criteria and exemptions from these standards may apply. (Part 63, Subpart IIII)

cj. Emission standards for hazardous air pollutants: paper and other web coating. This standard applies to a facility that is engaged in the coating of paper, plastic film, metallic foil, and other web surfaces located at a major source of hazardous air pollutant (HAP) emissions. (Part 63, Subpart JJJJ)

ck. Emission standards for hazardous air pollutants for surface coating of metal cans. These standards apply to a metal can surface coating operation that uses at least 5,700 liters (1,500 gallons (gal)) of coatings per year and is a major source, is located at a major source, or is part of a major source of hazardous air pollutant emissions. Coating operations located at an area source are not subject to this rule. Additional applicability criteria and exemptions from these standards may apply. (Part 63, Subpart KKKK)

cl. Reserved.

cm. Emission standards for hazardous air pollutants for surface coating of miscellaneous metal parts and products. These standards apply to miscellaneous metal parts and products surface coating facilities that are a major source, are located at a major source, or are part of a major source of hazardous air pollutant emissions. A miscellaneous metal parts and products surface coating facility that is located at an area source is not subject to this standard. Certain sources are exempt as described in the standard. (Part 63, Subpart MMMM)

cn. Emission standards for hazardous air pollutants: surface coating of large appliances. This standard applies to a facility that applies coatings to large appliance parts or products, and is a major source, is located at a major source, or is part of a major source of emissions of hazardous air pollutants (HAPs). The large appliances source category includes facilities that apply coatings to large appliance parts or products. Large appliances include “white goods” such as ovens, refrigerators, freezers, dishwashers, laundry equipment, trash compactors, water heaters, comfort furnaces, electric heat pumps and most HVAC equipment intended for any application. (Part 63, Subpart NNNN)

co. Emission standards for hazardous air pollutants for printing, coating, and dyeing of fabrics and other textiles. These standards apply to new and existing facilities with fabric or other textile coating, printing, slashing, dyeing, or finishing operations, or group of such operations, that are a major source of hazardous air pollutants or are part of a facility that is a major source of hazardous air pollutants. Coating, printing, slashing, dyeing, or finishing operations located at an area source are not subject to this standard. Several exclusions from this source category are listed in the standard. (Part 63, Subpart OOOO)

cp. Emission standards for surface coating of plastic parts and products. These standards apply to new and existing major sources with equipment used to coat plastic parts and products. The surface coating application process includes drying/curing operations, mixing or thinning operations, and cleaning operations. Coating materials include, but are not limited to, paints, stains, sealers, topcoats, basecoats, primers, inks, and adhesives. (Part 63, Subpart PPPP)

cq. Emission standards for hazardous air pollutants for surface coating of wood building products. These standards establish emission limitations, operating limits, and work practice requirements for wood building products surface coating facilities that use at least 1,100 gallons of coatings per year and are a major source, are located at a major source, or are part of a major source of hazardous air pollutant emissions. Wood building products surface coating facilities located at an

area source are not subject to this standard. Several exclusions from this source category are listed in the standard. (Part 63, Subpart QQQQ)

cr. Emission standards for hazardous air pollutants: surface coating of metal furniture. This standard applies to a metal furniture surface coating facility that is a major source, is located at a major source, or is part of a major source of HAP emissions. A metal furniture surface coating facility is one that applies coatings to metal furniture or components of metal furniture. Metal furniture means furniture or components that are constructed either entirely or partially from metal. (Part 63, Subpart RRRR)

cs. Emission standards for hazardous air pollutants: surface coating of metal coil. This standard requires that all new and existing "major" air toxics sources in the metal coil coating industry meet specific emission limits. Metal coil coating is the process of applying a coating (usually protective or decorative) to one or both sides of a continuous strip of sheet metal. Industries using coated metal include: transportation, building products, appliances, can manufacturing, and packaging. Other products using coated metal coil include measuring tapes, ventilation systems for walls and roofs, lighting fixtures, office filing cabinets, cookware, and sign stock material. (Part 63, Subpart SSSS)

ct. Emission standards for hazardous air pollutants for leather finishing operations. This standard applies to a new or existing leather finishing operation that is a major source of hazardous air pollutants (HAPs) emissions or that is located at, or is part of, a major source of HAP emissions. In general, a leather finishing operation is a single process or group of processes used to adjust and improve the physical and aesthetic characteristics of the leather surface through multistage application of a coating comprised of dyes, pigments, film-forming materials, and performance modifiers dissolved or suspended in liquid carriers. (Part 63, Subpart TTTT)

cu. Emission standards for hazardous air pollutants for cellulose products manufacturing. This standard applies to a new or existing cellulose products manufacturing operation that is located at a major source of HAP emissions. Cellulose products manufacturing includes both the miscellaneous viscose processes source category and the cellulose ethers production source category. (Part 63, Subpart UUUU)

cv. Emission standards for hazardous air pollutants for boat manufacturing. (Part 63, Subpart VVVV)

cw. Emission standards for hazardous air pollutants: reinforced plastic composites production. This standard applies to a new or an existing reinforced plastic composites production facility that is located at a major source of HAP emissions. (Part 63, Subpart WWWW)

cx. Emission standards for hazardous air pollutants: rubber tire manufacturing. This standard applies to a rubber tire manufacturing facility that is located at, or is a part of, a major source of hazardous air pollutant (HAP) emissions. Rubber tire manufacturing includes the production of rubber tires and/or the production of components integral to rubber tires, the production of tire cord, and the application of puncture sealant. (Part 63, Subpart XXXX)

cy. Emission standards for hazardous air pollutants for stationary combustion turbines. These standards apply to stationary combustion turbines which are located at a major source of hazardous air pollutant emissions. Several subcategories have been defined within the stationary combustion turbine source category. Each subcategory has distinct requirements as specified in the standards. These standards do not apply to stationary combustion turbines located at an area source of hazardous air pollutant emissions. (Part 63, Subpart YYYY)

cz. Emission standards for stationary reciprocating internal combustion engines. These standards apply to new and existing major sources and to new and existing area sources with stationary reciprocating internal combustion engines (RICE). For purposes of these standards, stationary RICE means any reciprocating internal combustion engine which uses reciprocating motion to convert heat energy into mechanical work and which is not mobile. (Part 63, Subpart ZZZZ, as amended through January 30, 2013)

da. Emission standards for hazardous air pollutants for lime manufacturing plants. These standards regulate hazardous air pollutant emissions from new and existing lime manufacturing plants

that are major sources, are collocated with major sources, or are part of major sources. Additional applicability criteria and exemptions from these standards may apply. (Part 63, Subpart AAAAA)

db. Emission standards for hazardous air pollutants: semiconductor manufacturing. These standards apply to new and existing major sources with semiconductor manufacturing. (Part 63, Subpart BBBBB)

dc. Emission standards for hazardous air pollutants for coke ovens: pushing, quenching, and battery stacks. This standard applies to a new or existing coke oven battery at a plant that is a major source of HAP emissions. (Part 63, Subpart CCCCC)

dd. Emission standards for industrial, commercial and institutional boilers and process heaters. These standards apply to new and existing major sources with industrial, commercial or institutional boilers and process heaters. (Part 63, Subpart DDDDD)*

*As of April 15, 2009, the adoption by reference of Part 63, Subpart DDDDD, is rescinded. On July 30, 2007, the United States Court of Appeals for the District of Columbia Circuit issued its mandate vacating 40 CFR Part 63, Subpart DDDDD, in its entirety, and requiring EPA to repromulgate final standards for industrial, commercial or institutional boilers and process heaters at new and existing major sources.

de. Emission standards for hazardous air pollutants for iron and steel foundaries. These standards apply to each new or existing iron and steel foundary that is a major source of hazardous air pollutant emissions. A new affected source is an iron and steel foundary for which construction or reconstruction began after December 23, 2002. An existing affected source is an iron and steel foundary for which construction or reconstruction began on or before December 23, 2002. (Part 63, Subpart EEEEE)

df. Emission standards for hazardous air pollutants for integrated iron and steel manufacturing. These standards apply to affected sources at an integrated iron and steel manufacturing facility that is, or is part of, a major source of hazardous air pollutant emissions. The affected sources are each new or existing sinter plant, blast furnace, and basic oxygen process furnace (BOPF) shop at an integrated iron and steel manufacturing facility that is, or is part of, a major source of hazardous air pollutant emissions. (Part 63, Subpart FFFFF)

dg. Emission standards for hazardous air pollutants: site remediation. These standards apply to new and existing major sources with certain types of site remediation activity on the source's property or on a contiguous property. These standards control hazardous air pollutant (HAP) emissions at major sources where remediation technologies and practices are used at the site to clean up contaminated environmental media (e.g., soil, groundwater, or surface water) or certain stored or disposed materials that pose a reasonable potential threat to contaminate environmental media.

Some site remediations already regulated by rules established under the Comprehensive Environmental Response and Compensation Liability Act (CERCLA) or the Resource Conservation and Recovery Act (RCRA) are not subject to these standards, as specified in Subpart GGGGG. There are also exemptions for short-term remediation and for certain leaking underground storage tanks, as specified in Subpart GGGGG. (Part 63, Subpart GGGGG)

dh. Emission standards for hazardous air pollutants for miscellaneous coating manufacturing. These standards establish emission limits and work practice requirements for new and existing miscellaneous coating manufacturing operations, including, but not limited to, process vessels, storage tanks, wastewater, transfer operations, equipment leaks, and heat exchange systems. (Part 63, Subpart HHHHH)

di. Emission standards for mercury emissions from mercury cell chlor-alkali plants. These standards apply to the chlorine production source category. This source category contains the mercury cell chlor-alkali plant subcategory and includes all plants engaged in the manufacture of chlorine and caustic in mercury cells. These standards define two affected sources: mercury cell chlor-alkali production facilities and mercury recovery facilities. (Part 63, Subpart IIIII)

dj. Emission standards for hazardous air pollutants for brick and structural clay products manufacturing. These standards apply to new and existing brick and structural clay products manufacturing facilities that are, are located at, or are part of a major source of hazardous air pollutant emissions. (Part 63, Subpart JJJJJ)*

*As of April 15, 2009, the adoption by reference of Part 63, Subpart JJJJJ, is rescinded. On June 18, 2007, the United States Court of Appeals for the District of Columbia Circuit issued its mandate vacating 40 CFR Part 63, Subpart JJJJJ, in its entirety, and requiring EPA to repromulgate final standards for brick and structural clay products manufacturing at new and existing major sources.

dk. Emission standards for hazardous air pollutants for clay ceramics manufacturing. These standards apply to clay ceramics manufacturing facilities that are, are located at, or are part of a major source of hazardous air pollutant emissions. The clay ceramics manufacturing source category includes those facilities that manufacture pressed floor tile, pressed wall tile, and other pressed tile; or sanitaryware, such as toilets and sinks. (Part 63, Subpart KKKKK)

dl. Emission standards for hazardous air pollutants: asphalt processing and asphalt roofing manufacturing. This standard applies to an existing or new asphalt processing or asphalt roofing manufacturing facility that is a major source of hazardous air pollutants (HAPs) emissions, or is located at, or is part of a major source of HAP emissions. (Part 63, Subpart LLLLL)

dm. Emission standards for hazardous air pollutants: flexible polyurethane foam fabrication operations. This standard applies to a new or existing source at a flexible polyurethane foam fabrication facility. The standard defines two affected sources (units or collections of units to which a given standard or limit applies) corresponding to the two subcategories, loop slitter adhesive use or flame lamination. (Part 63, Subpart MMMMM)

dn. Emission standards for hazardous air pollutants: hydrochloric acid production. This standard applies to a new or existing HCl production facility that produces a liquid HCl product at a concentration of 30 weight percent or greater during its normal operations and is located at, or is part of, a major source of HAP. This does not include HCl production facilities that only occasionally produce liquid HCl product at a concentration of 30 weight percent or greater. (Part 63, Subpart NNNNN)

do. Reserved.

dp. Emission standards for hazardous air pollutants: engine test cells/stands. This standard applies to an engine test cell/stand that is located at a major source of HAP emissions. An engine test cell/stand is any apparatus used for testing uninstalled stationary or uninstalled mobile engines. (Part 63, Subpart PTTTT)

dq. Emission standards for hazardous air pollutants for friction materials manufacturing facilities. This standard applies to a new or existing friction materials manufacturing facility that is (or is part of) a major source of hazardous air pollutants (HAPs) emissions. Friction materials manufacturing facilities produce friction materials for use in brake and clutch assemblies. (Part 63, Subpart QQQQQ)

dr. Emission standards for hazardous air pollutants: taconite iron ore processing. Rescinded IAB 3/18/15, effective 4/22/15.

ds. Emission standards for hazardous air pollutants for refractory products manufacturing. This standard applies to a new or existing refractory products manufacturing facility that is, is located at, or is part of, a major source of hazardous air pollutant (HAP) emissions. (Part 63, Subpart SSSSS)

dt. Emission standards for hazardous air pollutants: primary magnesium refining. Rescinded IAB 3/18/15, effective 4/22/15.

du. and *dv.* Reserved.

dw. Emission standards for hazardous air pollutants for hospital ethylene oxide sterilizer area sources. This standard applies to a hospital that is an area source for hazardous air pollutant emissions and that owns or operates a new or existing ethylene oxide sterilization facility. (Part 63, Subpart WTTTT)

dx. Reserved.

dy. Emission standards for hazardous air pollutants for electric arc furnace steelmaking area sources. This standard applies to new or existing electric arc furnace (EAF) steelmaking facilities that are area sources for hazardous air pollutant emissions. (Part 63, Subpart YYYYY)

dz. Emission standards for hazardous air pollutants for iron and steel foundry area sources. This standard applies to new or existing iron and steel foundries that are area sources for hazardous air pollutant emissions. (Part 63, Subpart ZZZZZ)

ea. Reserved.

eb. Emission standards for hazardous air pollutants for gasoline distribution area sources: bulk terminals, bulk plants and pipeline facilities. This standard applies to new and existing bulk gasoline terminals, pipeline breakout stations, pipeline pumping stations and bulk gasoline plants that are area sources for hazardous air pollutant emissions. (Part 63, Subpart BBBBBB)

ec. Emission standards for hazardous air pollutants for area sources: gasoline dispensing facilities. This standard applies to new and existing gasoline dispensing facilities (GDF) that are area sources for hazardous air pollutant emissions. The affected equipment includes each gasoline cargo tank during delivery of product to GDF and also includes each storage tank. The equipment used for refueling of motor vehicles is not covered under these standards. (Part 63, Subpart CCCCCC)

ed. to eg. Reserved.

eh. Emission standards for hazardous air pollutants for area sources: paint stripping and miscellaneous surface coating operations. This standard applies to new or existing area sources of hazardous air pollutant emissions that engage in any of the following activities: (1) paint stripping operations that use methylene chloride (MeCl)-containing paint stripping formulations; (2) spray application of coatings to motor vehicles or mobile equipment; or (3) spray application of coatings to plastic or metal substrate with coatings that contain compounds of chromium (Cr), lead (Pb), manganese (Mn), nickel (Ni) or cadmium (Cd). (Part 63, Subpart HHHHHH)

ei. to ek. Reserved.

el. Emission standards for hazardous air pollutants for acrylic and modacrylic fibers production area sources. This standard applies to acrylic and modacrylic fibers production plants that are area sources for hazardous air pollutant emissions. (Part 63, Subpart LLLLLL)

em. Emission standards for hazardous air pollutants for carbon black production area sources. This standard applies to carbon black production plants that are area sources for hazardous air pollutants. (Part 63, Subpart MMMMMM)

en. Emission standards for hazardous air pollutants for chemical manufacturing of chromium compounds area sources. This standard applies to plants that produce chromium compounds and are area sources for hazardous air pollutants. (Part 63, Subpart NNNNNN)

eo. Emission standards for hazardous air pollutants for flexible polyurethane foam production and fabrication area sources. This standard applies to plants that produce flexible polyurethane foam or rebond foam, and plants that fabricate polyurethane foam, that are area sources for hazardous air pollutants. This standard applies to both new and existing area sources. An affected source is existing if construction or reconstruction commenced on or before April 4, 2007. An affected source is new if construction or reconstruction commenced after April 4, 2007. (Part 63, Subpart OOOOOO)

ep. Emission standards for hazardous air pollutants for lead acid battery manufacturing area sources. This standard applies to lead acid battery manufacturing plants that are area sources for hazardous air pollutants. Affected sources include all grid casting facilities, paste mixing facilities, three-process operation facilities, lead oxide manufacturing facilities, lead reclamation facilities, and any other lead-emitting operation that is associated with a lead acid battery manufacturing plant. This standard applies to both new and existing area sources. An affected source is existing if construction or reconstruction commenced on or before April 4, 2007. An affected source is new if construction or reconstruction commenced after April 4, 2007. (Part 63, Subpart PPPPPP)

eq. Emission standards for hazardous air pollutants for wood preserving area sources. This standard applies to wood preserving operations that are area sources for hazardous air pollutants. This standard applies to both new and existing area sources. An affected source is existing if construction or reconstruction commenced on or before April 4, 2007. An affected source is new if construction or reconstruction commenced after April 4, 2007. (Part 63, Subpart QQQQQQ)

er. Emission standards for hazardous air pollutants for clay ceramics manufacturing area sources. This standard applies to any new or existing clay ceramics manufacturing facility with an atomized glaze spray booth or kiln that fires glazed ceramic ware, that processes more than 50 tons per year of wet clay, and that is an area source for hazardous air pollutant emissions. (Part 63, Subpart RRRRRR)

es. Emission standards for hazardous air pollutants for glass manufacturing area sources. This standard applies to any new or existing glass manufacturing facility that is an area source for hazardous air pollutant emissions and meets the following criteria: (1) manufactures flat glass, glass containers or pressed and blown glass by melting a mixture of raw materials to produce molten glass and form the molten glass into sheets, containers or other shapes; and (2) uses one or more continuous furnaces to produce glass at a rate of at least 50 tons per year and that contains compounds of one or more “glass manufacturing metal HAP,” as defined in 40 CFR 63.11459, as raw materials in a glass manufacturing batch formulation. (Part 63, Subpart SSSSSS)

et. Emissions standards for hazardous air pollutants for secondary nonferrous metals processing area sources. This standard applies to any new or existing secondary nonferrous metals processing facility that is an area source for hazardous air pollutant emissions. This standard applies to all crushing and screening operations at a secondary zinc processing facility and to all furnace melting operations located at any secondary nonferrous metals processing facility. (Part 63, Subpart TTTTTT)

eu. Reserved.

ev. Emission standards for hazardous air pollutants for area sources: chemical manufacturing. This standard applies to chemical manufacturing at new and existing facilities that are area sources for hazardous air pollutant emissions. (Part 63, Subpart VVVVVV)

ew. Emission standards for hazardous air pollutants for area sources: plating and polishing. This standard applies to plating and polishing activities at new and existing facilities that are area sources for hazardous air pollutant emissions. (Part 63, Subpart WWWWWW)

ex. Emission standards for hazardous air pollutants for area sources: metal fabrication and finishing. This standard applies to new and existing facilities in which the primary activity or activities at the facility are metal fabrication and finishing and that are area sources for hazardous air pollutant emissions. (Part 63, Subpart XXXXXX)

ey. Reserved.

ez. Emission standards for hazardous air pollutants for area sources: aluminum, copper, and other nonferrous foundries. This standard applies to aluminum, copper, and other nonferrous foundries at new and existing facilities that are area sources for hazardous air pollutant emissions. (Part 63, Subpart ZZZZZZ)

fa. and fb. Reserved.

fc. Emission standards for hazardous air pollutants for area sources: paint and allied products manufacturing. This standard applies to paint and allied products manufacturing at new and existing facilities that are area sources for hazardous air pollutant emissions. (Part 63, Subpart CCCCCC)

fd. Emission standards for hazardous air pollutants for area sources: prepared feeds manufacturing. This standard applies to prepared feeds manufacturing that produces animal feed products (not including feed for cats or dogs) and uses chromium or manganese compounds at new and existing facilities that are area sources for hazardous air pollutant emissions. (Part 63, Subpart DDDDDDD)

23.1(5) Emission guidelines. The emission guidelines and compliance times for existing sources, as defined in 40 Code of Federal Regulations Part 60 as amended through June 9, 2006, shall apply to the following affected facilities. The corresponding 40 CFR Part 60 subpart designation is in parentheses. The control of the designated pollutants will be in accordance with federal standards established in Sections 111 and 129 of the Act and 40 CFR Part 60, Subpart B (Adoption and Submittal of State Plans for Designated Facilities), and the applicable subpart(s) for the existing source. Reference test methods (Appendix A), performance specifications (Appendix B), determination of emission rate change (Appendix C), quality assurance procedures (Appendix F) and the general provisions (Subpart A) of 40 CFR Part 60 also apply to the affected facilities.

a. Emission guidelines for municipal solid waste landfills (Subpart Cc). Emission guidelines and compliance times for the control of certain designated pollutants from designated municipal solid waste landfills shall be in accordance with federal standards established in Subparts Cc (Emission Guidelines and Compliance Times for Municipal Solid Waste Landfills) and WWW (Standards of Performance for Municipal Solid Waste Landfills) of 40 CFR Part 60.

(1) Definitions. For the purpose of 23.1(5)“a,” the definitions have the same meaning given to them in the Act and 40 CFR Part 60, Subparts A (General Provisions), B, and WWW, if not defined in this subparagraph.

“Municipal solid waste landfill” or “MSW landfill” means an entire disposal facility in a contiguous geographical space where household waste is placed in or on land. An MSW landfill may also receive other types of RCRA Subtitle D wastes such as commercial solid waste, nonhazardous sludge, and industrial solid waste. Portions of an MSW landfill may be separated by access roads. An MSW landfill may be publicly or privately owned. An MSW landfill may be a new MSW landfill, an existing MSW landfill or a lateral expansion.

(2) Designated facilities.

1. The designated facility to which the emission guidelines apply is each existing MSW landfill for which construction, reconstruction or modification was commenced before May 30, 1991.

2. Physical or operational changes made to an existing MSW landfill solely to comply with an emission guideline are not considered a modification or reconstruction and would not subject an existing MSW landfill to the requirements of 40 CFR Part 60, Subpart WWW (40 CFR 60.750).

3. For MSW landfills subject to rule 567—22.101(455B) only because of applicability to subparagraph 23.1(5)“a”(2), the following apply for obtaining and maintaining a Title V operating permit under 567—22.104(455B):

The owner or operator of an MSW landfill with a design capacity less than 2.5 million megagrams or 2.5 million cubic meters is not required to obtain an operating permit for the landfill.

The owner or operator of an MSW landfill with a design capacity greater than or equal to 2.5 million megagrams and 2.5 million cubic meters on or before June 22, 1998, becomes subject to the requirements of 567—subrule 22.105(1) on September 20, 1998. This requires the landfill to submit a Title V permit application to the Air Quality Bureau, Department of Natural Resources, no later than September 20, 1999.

The owner or operator of a closed MSW landfill does not have to maintain an operating permit for the landfill if either of the following conditions are met: the landfill was never subject to the requirement for a control system under subparagraph 23.1(5)“a”(3); or the owner or operator meets the conditions for control system removal specified in 40 CFR § 60.752(b)(2)(v).

(3) Emission guidelines for municipal solid waste landfill emissions.

1. MSW landfill emissions at each MSW landfill meeting the conditions below shall be controlled. A design capacity report must be submitted to the director by November 18, 1997.

The landfill has accepted waste at any time since November 8, 1987, or has additional design capacity available for future waste deposition.

The landfill has a design capacity greater than or equal to 2.5 million megagrams or 2.5 million cubic meters. The landfill may calculate design capacity in either megagrams or cubic meters for comparison with the exemption values. Any density conversions shall be documented and submitted with the report. All calculations used to determine the maximum design capacity must be included in the design capacity report.

The landfill has a nonmethane organic compound (NMOC) emission rate of 50 megagrams per year or more. If the MSW landfill’s design capacity exceeds the established thresholds in 23.1(5)“a”(3)“1,” the NMOC emission rate calculations must be provided with the design capacity report.

2. The planning and installation of a collection and control system shall meet the conditions provided in 40 CFR 60.752(b)(2) at each MSW landfill meeting the conditions in 23.1(5)“a”(3)“1.”

3. MSW landfill emissions collected through the use of control devices must meet the following requirements, except as provided in 40 CFR 60.24 after approval by the Director and U.S. Environmental Protection Agency.

An open flare designed and operated in accordance with the parameters established in 40 CFR 60.18; a control system designed and operated to reduce NMOC by 98 weight percent; or an enclosed combustor designed and operated to reduce the outlet NMOC concentration to 20 parts per million as hexane by volume, dry basis at 3 percent oxygen, or less.

(4) Test methods and procedures. The following must be used:

1. The calculation of the landfill NMOC emission rate listed in 40 CFR 60.754, as applicable, to determine whether the landfill meets the condition in 23.1(5)“a”(3)“3”;

2. The operational standards in 40 CFR 60.753;

3. The compliance provisions in 40 CFR 60.755; and

4. The monitoring provisions in 40 CFR 60.756.

(5) Reporting and record-keeping requirements. The record-keeping and reporting provisions listed in 40 CFR 60.757 and 60.758, as applicable, except as provided under 40 CFR 60.24 after approval by the Director and U.S. Environmental Protection Agency, shall be used.

(6) Compliance times.

1. Except as provided for under 23.1(5)“a”(6)“2,” planning, awarding of contracts, and installation of MSW landfill air emission collection and control equipment capable of meeting the emission guidelines established under 23.1(5)“a”(3) shall be accomplished within 30 months after the date the initial NMOC emission rate report shows NMOC emissions greater than or equal to 50 megagrams per year.

2. For each existing MSW landfill meeting the conditions in 23.1(5)“a”(3)“1” whose NMOC emission rate is less than 50 megagrams per year on August 20, 1997, installation of collection and control systems capable of meeting emission guidelines in 23.1(5)“a”(3) shall be accomplished within 30 months of the date when the condition in 23.1(5)“a”(3)“1” is met (i.e., the date of the first annual nonmethane organic compounds emission rate which equals or exceeds 50 megagrams per year).

b. Emission guidelines for hospital/medical/infectious waste incinerators (Subpart Ce). This paragraph contains emission guidelines and compliance times for the control of certain designated pollutants from hospital/medical/infectious waste incinerator(s) (HMIWI) in accordance with Subparts Ce and Ec (Standards of Performance for Hospital/Medical/Infectious Waste Incinerators) of 40 CFR Part 60.*

*As of November 24, 2010, the emission guidelines for hospital/medical/infectious waste incinerators (Subpart Ce) are rescinded.

c. Emission guidelines and compliance schedules for commercial and industrial solid waste incineration units that commenced construction on or before November 30, 1999. Emission guidelines and compliance schedules for the control of designated pollutants from affected commercial and industrial solid waste incinerators that commenced construction on or before November 30, 1999, shall be in accordance with federal plan requirements established in Subpart III of 40 CFR Part 62.

d. Emission guidelines for mercury for coal-fired electric utility steam generating units. Rescinded IAB 10/7/09, effective 11/11/09.

23.1(6) Calculation of emission limitations based upon stack height. This rule sets limits for the maximum stack height credit to be used in ambient air quality modeling for the purpose of setting an emission limitation and calculating the air quality impact of a source. The rule does not limit the actual physical stack height for any source.

For the purpose of this subrule, definitions of “stack,” “a stack in existence,” “dispersion technique,” “nearby” and “excessive concentration” as set forth in 40 CFR §§ 51.100(ff) through (hh), (jj) and (kk) as amended through June 14, 1996, are adopted by reference.

a. “Good engineering practice (GEP) stack height” means the greater of:

(1) Sixty-five meters, measured from the ground level elevation at the base of the stack; or

(2) For stacks in existence on January 12, 1979, and for which the owner and operator had obtained all applicable permits or approvals required under 567—Chapter 22 and 40 CFR § 52.21 as amended through June 13, 2007,

$$H_g = 2.5H$$

provided the owner or operator produces evidence that this equation was actually relied on in establishing an emission limitation;

For all other stacks,

$$H_g = H + 1.5L$$

where:

H_g = good engineering practice stack height, measured from the ground level elevation at the base of the stack,

H = height of nearby structure(s) measured from the ground level elevation at the base of the stack,

L = lesser dimension, height or projected width, of nearby structure(s), provided that the department may require the use of a field study or fluid model to verify GEP stack height for the source; or

(3) The height demonstrated by a fluid model or a field study approved by the department, which ensures that the emissions from a stack do not result in excessive concentrations of any air pollutant as a result of atmospheric downwash, wakes, or eddy effects created by the source itself, nearby structures or nearby terrain features. Public notification of the availability of such study and opportunity for public hearing are required prior to approval by the department.

b. The degree of emission limitation required for control of any air contaminant under this chapter shall not be affected in any manner by:

(1) The consideration of that portion of a stack which exceeds GEP stack height; or

(2) Varying the rate of emission of a pollutant according to atmospheric conditions or ambient concentrations of that pollutant; or

(3) Increasing final exhaust gas plume rise by manipulating source process parameters, exhaust gas parameters, stack parameters, or combined exhaust gases from several existing stacks into one stack; or other selective handling of exhaust gas streams so as to increase gas plume rise.

This rule is intended to implement Iowa Code section 455B.133.

[ARC 7565B, IAB 2/11/09, effective 3/18/09; ARC 7623B, IAB 3/11/09, effective 4/15/09; ARC 8216B, IAB 10/7/09, effective 11/11/09; ARC 8215B, IAB 10/7/09, effective 11/11/09; ARC 9154B, IAB 10/20/10, effective 11/24/10 (See Delay note at end of chapter) (See Rescission note at end of chapter); ARC 0329C, IAB 9/19/12, effective 10/24/12; ARC 1014C, IAB 9/18/13, effective 10/23/13; ARC 1561C, IAB 8/6/14, effective 9/10/14; ARC 1913C, IAB 3/18/15, effective 4/22/15]

567—23.2(455B) Open burning.

23.2(1) Prohibition. No person shall allow, cause or permit open burning of combustible materials, except as provided in 23.2(2) and 23.2(3).

23.2(2) Variances from rules. Any person wishing to conduct open burning of materials not exempted in 23.2(3) may make application for a variance as specified in 567—subrule 21.2(1). In addition to requiring the information specified under 567—subrule 21.2(1), the director may require any person applying for a variance from the open burning rules to submit adequate documentation to allow the director to assess whether granting the variance will hinder attainment or maintenance of a National Ambient Air Quality Standard (NAAQS).

23.2(3) Exemptions. The open burning exemptions specified in this subrule shall not be construed as exemptions from any other applicable environmental regulations. In particular, the exemptions contained in this subrule do not absolve any person from compliance with the rules for solid waste disposal, including ash disposal, and solid waste permitting contained in 567—Chapters 100 through 130 or the rules for storm water runoff and storm water permitting contained in 567—Chapters 60 and 64. The following shall be permitted unless prohibited by local ordinances or regulations.

a. *Disaster rubbish.* The open burning of rubbish, including landscape waste, for the duration of the community disaster period in cases where an officially declared emergency condition exists. Burning of any structures or demolished structures shall be conducted in accordance with 40 CFR Section 61.145 as amended through January 16, 1991, which is the “Standard for Demolition and Renovation” of the asbestos National Emission Standard for Hazardous Air Pollutants.

b. *Trees and tree trimmings.* The open burning of trees and tree trimmings not originated on the premises provided that the burning site is operated by a local governmental entity, the burning site is fenced and access is controlled, burning is conducted on a regularly scheduled basis and is supervised at all times, burning is conducted only when weather conditions are favorable with respect to surrounding property, and the burning site is limited to areas at least one-quarter mile from any inhabited building unless a written waiver in the form of an affidavit is submitted by the owner of the building to the department and to the local governmental entity prior to the first instance of open burning at the site which occurs after November 13, 1996. The written waiver shall become effective only upon recording in the office of the recorder of deeds of the county in which the inhabited building is located. However,

when the open burning of trees and tree trimmings causes air pollution as defined in Iowa Code section 455B.131(3), the department may take appropriate action to secure relocation of the burning operation. Rubber tires shall not be used to ignite trees and tree trimmings.

This exemption shall not apply within the area classified as the PM10 (inhalable) particulate Group II area of Mason City. This Group II area is described as follows: the area in Cerro Gordo County, Iowa, in Lincoln Township including Sections 13, 24 and 25; in Lime Creek Township including Sections 18, 19, 20, 21, 27, 28, 29, 30, 31, 32, 33, 34 and 35; in Mason Township the W ½ of Section 1, Sections 2, 3, 4, 5, 8, 9, the N ½ of Section 11, the NW ¼ of Section 12, the N ½ of Section 16, the N ½ of Section 17 and the portions of Sections 10 and 15 north and west of the line from U.S. Highway 18 south on Kentucky Avenue to 9th Street SE; thence west on 9th Street SE to the Minneapolis and St. Louis railroad tracks; thence south on Minneapolis and St. Louis railroad tracks to 19th Street SE; thence west on 19th Street SE to the section line between Sections 15 and 16.

c. Flare stacks. The open burning or flaring of waste gases, providing such open burning or flaring is conducted in compliance with 23.3(2) “d” and 23.3(3) “e.”

d. Landscape waste. The disposal by open burning of landscape waste originating on the premises. However, the burning of landscape waste produced in clearing, grubbing and construction operations shall be limited to areas located at least one-fourth mile from any building inhabited by other than the landowner or tenant conducting the open burning. Rubber tires shall not be used to ignite landscape waste.

e. Recreational fires. Open fires for cooking, heating, recreation and ceremonies, provided they comply with 23.3(2) “d.” Burning rubber tires is prohibited from this activity.

f. Residential waste. Backyard burning of residential waste at dwellings of four-family units or less. The adoption of more restrictive ordinances or regulations of a governing body of the political subdivision, relating to control of backyard burning, shall not be precluded by these rules.

g. Training fires. For purposes of subrule 23.2(3), a “training fire” is a fire set for the purposes of conducting bona fide training of public or industrial employees in firefighting methods. For purposes of this paragraph, “bona fide training” means training that is conducted according to the National Fire Protection Association 1403 Standard of Live Fire Training Evolutions (2002 Edition) or a comparable training fire standard. A training fire may be conducted, provided that all of the following conditions are met:

- (1) A training fire on a building is conducted with the building structurally intact.
- (2) The training fire does not include the controlled burn of a demolished building.
- (3) If the training fire is to be conducted on a building, written notification is provided to the department on DNR Form 542-8010, Notification of an Iowa Training Fire-Demolition or a Controlled Burn of a Demolished Building, and is postmarked or delivered to the director at least ten working days before such action commences.
- (4) Notification shall be made in accordance with 40 CFR Section 61.145, “Standard for Demolition and Renovation” of the asbestos National Emission Standard for Hazardous Air Pollutants (NESHAP), as amended through January 16, 1991.
- (5) All asbestos-containing materials shall be removed prior to the training fire.
- (6) Asphalt roofing may be burned in the training fire only if notification to the director contains testing results indicating that none of the layers of asphalt roofing contain asbestos. During each calendar year, each fire department may conduct no more than two training fires on buildings where asphalt roofing has not been removed, provided that for each of those training fires the asphalt roofing material present has been tested to ensure that it does not contain asbestos. Each fire department’s limit on the burning of asphalt roofing shall include both training fires and the controlled burning of a demolished building, as specified in 23.2(3) “j.”
- (7) Rubber tires shall not be burned during a training fire.

h. Paper or plastic pesticide containers and seed corn bags. The disposal by open burning of paper or plastic pesticide containers (except those formerly containing organic forms of beryllium, selenium, mercury, lead, cadmium or arsenic) and seed corn bags resulting from farming activities occurring on the premises. Such open burning shall be limited to areas located at least one-fourth mile from any building

inhabited by other than the landowner or tenant conducting the open burning, livestock area, wildlife area, or water source. The amount of paper or plastic pesticide containers and seed corn bags that can be disposed of by open burning shall not exceed one day's accumulation or 50 pounds, whichever is less. However, when the burning of paper or plastic pesticide containers or seed corn bags causes a nuisance, the director may take action to secure relocation of the burning operation. Since the concentration levels of pesticide combustion products near the fire may be hazardous, the person conducting the open burning should take precautions to avoid inhalation of the pesticide combustion products.

i. Agricultural structures. The open burning of agricultural structures, provided that the open burning occurs on the premises and, for agricultural structures located within a city or town, at least one-fourth mile from any building inhabited by a person other than the landowner, a tenant, or an employee of the landowner or tenant conducting the open burning unless a written waiver in the form of an affidavit is submitted by the owner of the building to the department prior to the open burning; all chemicals and asphalt roofing are removed; burning is conducted only when weather conditions are favorable with respect to surrounding property; and permission from the local fire chief is secured in advance of the burning. Rubber tires shall not be used to ignite agricultural structures. The asbestos National Emission Standard for Hazardous Air Pollutants (NESHAP), as amended through January 16, 1991, requires the burning of agricultural structures to be conducted in accordance with 40 CFR Section 61.145, "Standard for Demolition and Renovation."

For the purposes of this subrule, "agricultural structures" means barns, machine sheds, storage cribs, animal confinement buildings, and homes located on the premises and used in conjunction with crop production, livestock or poultry raising and feeding operations. "Agricultural structures," for asbestos NESHAP purposes, includes all of the above, with the exception of a single residential structure on the premises having four or fewer dwelling units, which has been used only for residential purposes.

j. Controlled burning of a demolished building. A city, as "city" is defined in Iowa Code section 362.2(4), with approval of its council, as "council" is defined in Iowa Code section 362.2(8), may conduct a controlled burn of a demolished building. A city is the only party that may conduct such a burn and is responsible for ensuring that all of the following conditions are met:

(1) *Prohibition.* The controlled burning of a demolished building is prohibited within the city limits of Cedar Rapids, Marion, Hiawatha, Council Bluffs, Carter Lake, Des Moines, West Des Moines, Clive, Windsor Heights, Urbandale, Pleasant Hill, Buffalo, Davenport, Mason City or any other area where area-specific state implementation plans require the control of particulate matter.

(2) *Notification requirements.* For each building proposed to be burned, the city fire department or a city official, on behalf of the city, shall submit to the department a completed notification postmarked at least 10 working days prior to commencing demolition and at least 30 days before the proposed controlled burn commences. Documentation of city council approval shall be submitted with the notification. Information required to be provided shall include: the exact location of the burn site; the approximate distance to the nearest neighboring residence or business; the method used by the city to notify nearby residents of the proposed burn; an explanation of why alternative methods of demolition debris management are not being used; and information required by 40 CFR Section 61.145, "Standard for Demolition and Renovation" of the asbestos National Emission Standard for Hazardous Air Pollutants (NESHAP), as amended through January 16, 1991. Notification shall be provided on DNR Form 542-8010, Notification of an Iowa Training Fire-Demolition or a Controlled Burn of a Demolished Building. For burns conducted outside the city limits, the city shall send to the chairperson of the applicable county board a copy of the completed DNR notification form 542-8010 and documentation of city council approval. Notification to the county board shall be postmarked, faxed or sent by electronic mail at least 30 days before the proposed controlled burn commences.

(3) *Asbestos removal requirements.* All asbestos-containing materials shall be removed before the building to be burned is demolished. The department may require proof that any applicable inspection, notification, removal and demolition occurred, or will occur, in accordance with 40 CFR Section 61.145, "Standard for Demolition and Renovation" of the asbestos National Emission Standard for Hazardous Air Pollutants (NESHAP), as amended through January 16, 1991.

(4) *Requirements for asphalt roofing.* During each calendar year, each city shall conduct no more than two controlled burns of a demolished building in which asphalt roofing has not been removed, provided that for each controlled burn of a demolished building the asphalt roofing material present has been tested to ensure that it does not contain asbestos. Each city's limit on the burning of asphalt roofing shall include both the controlled burning of a demolished building and training fires, as specified in paragraph 23.2(3)"g."

(5) *Building size limit.* For each proposed controlled burn located within the city limits, more than one demolished building may be included in the burn, provided that the sum total of all building material to be burned at a designated site does not exceed 1700 square feet in size. For a controlled burn site located outside the city limits, the sum total of all building material to be burned, per day, may not exceed 1700 square feet in size. For purposes of this subparagraph, "square feet" includes both finished and unfinished basements and excludes unfinished attics, carports, attached garages, and porches that are not protected from weather.

(6) *Time of day requirements.* The controlled burning of a demolished building may be conducted only between the hours of 6 a.m. and 6 p.m. and only when weather conditions are favorable with respect to surrounding property. The city shall adequately schedule and sufficiently control the burn to ensure that burning is completed by 6 p.m.

(7) *Prohibited materials.* Rubber tires, chemicals, furniture, carpeting, household appliances, vinyl products (such as flooring or siding), trade waste, garbage, rubbish, landscape waste, residential waste, and other nonstructural materials shall not be burned.

(8) *Limits on the number and location of burns.* For burns conducted within the city limits, each city may undertake no more than one controlled burn of demolished building material in every 0.6-mile-radius circle during each calendar year. For burn sites established outside the city limits, each city shall undertake no more than one controlled burn of demolished building material per day. A burn site outside the city limits must be located at least 0.6 of a mile from any building inhabited by a person, as "person" is defined in Iowa Code section 362.2(17).

(9) *Requirements for burn access and supervision.* The city shall control access to all demolished building burn sites. Representatives of the city who are city employees or who are hired by the city shall supervise the burning of demolished building material at all times.

(10) *Record-keeping requirements.* The city shall retain at least one copy of all notifications and supplementary information required to be sent to the department under subparagraph (2). Additionally, the city shall maintain a map of the exact location of each burn site, and supporting documentation showing the date of each demolished building burn and the square feet of building material burned on each date. All maps, notifications and associated records shall be maintained by the city clerk, as "clerk" is defined in Iowa Code section 362.2(7), for a period of at least three years and shall be made available for inspection by the department upon request.

(11) *Variance from this paragraph.* In accordance with 567—subrules 21.2(1) and 23.2(2), a city may apply for a variance from the specific conditions for controlled burning of a demolished building and may request that the director conduct a review of the ambient air impacts of the request. The director shall approve or deny the request in accordance with 567—subrule 21.2(4).

(12) *Compliance with other applicable environmental regulations.* Compliance with the exemption requirements in this paragraph shall not absolve a city of the responsibility to comply with any other applicable environmental regulations. In particular, a city conducting a controlled burn of a demolished building shall comply with all applicable solid waste disposal, including ash disposal, and solid waste permitting rules contained in 567—Chapters 100 through 130, as well as all applicable storm water discharge and storm water permitting rules contained in 567—Chapters 60 and 64.

23.2(4) Unavailability of exemptions in certain areas. Notwithstanding 23.2(2) and 23.2(3)"b," "d," "f," and "i," no person shall allow, cause or permit the open burning of trees or tree trimmings, residential or landscape waste or agricultural structures in the cities of: Cedar Rapids, Marion, Hiawatha, Council Bluffs, Carter Lake, Des Moines, West Des Moines, Clive, Windsor Heights, Urbandale, and Pleasant Hill.

This rule is intended to implement Iowa Code section 455B.133.

567—23.3(455B) Specific contaminants.

23.3(1) General. The emission standards contained in this rule shall apply to each source operation unless a specific emission standard for the process involved is prescribed elsewhere in this chapter, in which case the specific standard shall apply.

23.3(2) Particulate matter. No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567—Chapter 24.

a. General emission rate.

(1) For sources constructed, modified or reconstructed on or after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot (dscf) of exhaust gas, except as provided in 567—21.2(455B), 23.1(455B), 23.4(455B), and 567—Chapter 24.

(2) For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from Table I, or amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas, or established from standards provided in 23.1(455B) and 23.4(455B).

TABLE I
ALLOWABLE RATE OF EMISSION BASED ON PROCESS WEIGHT RATE*

Process Weight Rate		Emission Rate	Process Weight Rate		Emission Rate
Lb/Hr	Tons/Hr	Lb/Hr	Lb/Hr	Tons/Hr	Lb/Hr
100	0.05	0.55	16,000	8.00	16.5
200	0.10	0.88	18,000	9.00	17.9
400	0.20	1.40	20,000	10.00	19.2
600	0.30	1.83	30,000	15.00	25.2
800	0.40	2.22	40,000	20.00	30.5
1,000	0.50	2.58	50,000	25.00	35.4
1,500	0.75	3.38	60,000	30.00	40.0
2,000	1.00	4.10	70,000	35.00	41.3
2,500	1.25	4.76	80,000	40.00	42.5
3,000	1.50	5.38	90,000	45.00	43.6
3,500	1.75	5.96	100,000	50.00	44.6
4,000	2.00	6.52	120,000	60.00	46.3
5,000	2.50	7.58	140,000	70.00	47.8
6,000	3.00	8.56	160,000	80.00	49.0
7,000	3.50	9.49	200,000	100.00	51.2
8,000	4.00	10.4	1,000,000	500.00	69.0
9,000	4.50	11.2	2,000,000	1,000.00	77.6
10,000	5.00	12.0	6,000,000	3,000.00	92.7
12,000	6.00	13.6			

*Interpolation of the data in this table for process weight rates up to 60,000 lb/hr shall be accomplished by the use of the equation

$$E=4.10 P^{0.67},$$

and interpolation and extrapolation of the data for process weight rates in excess of 60,000 lb/hr shall be accomplished by use of the equation

$$E=55.0 P^{0.11}-40,$$

where E = rate of emission in lb/hr, and

P = process weight in tons/hr

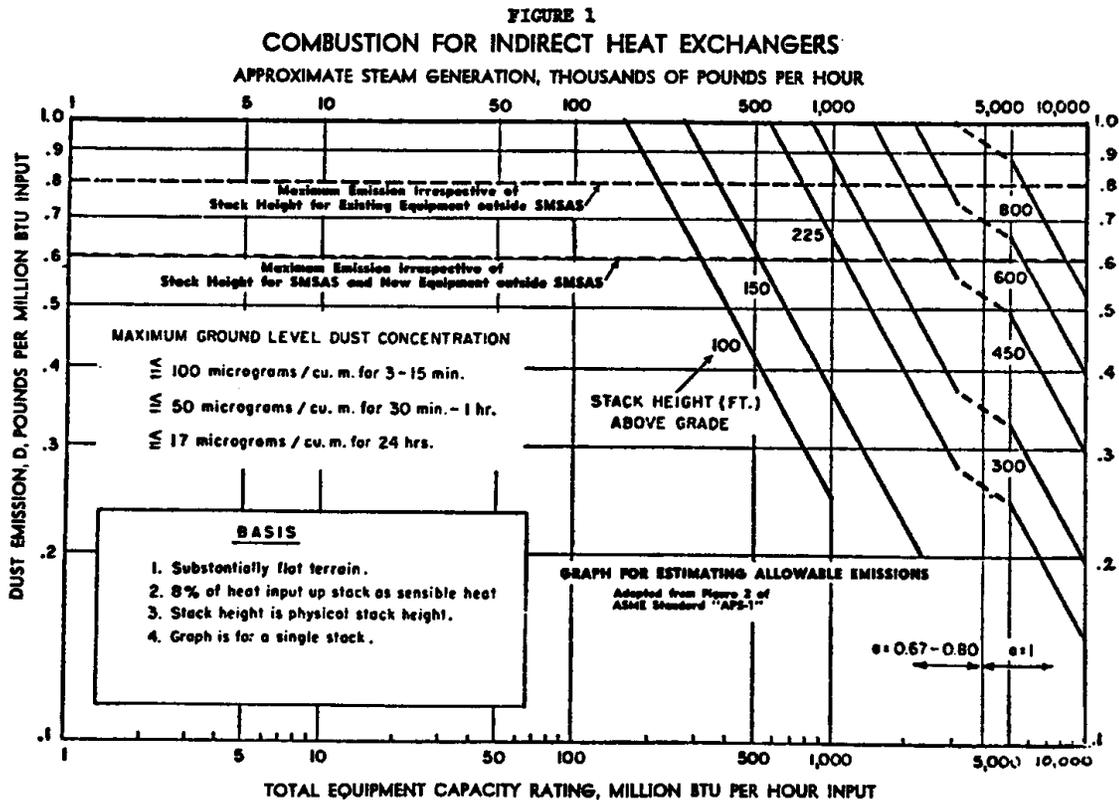
b. *Combustion for indirect heating.* Emissions of particulate matter from the combustion of fuel for indirect heating or for power generation shall be limited by the ASME Standard APS-1, Second Edition, November, 1968, "Recommended Guide for the Control of Dust Emission—Combustion for Indirect Heat Exchangers." For the purpose of this paragraph, the allowable emissions shall be calculated from equation (15) in that standard, with $Comax^2=50$ micrograms per cubic meter. Allowable emissions from a single stack may be estimated from Figure 1. The maximum ground level dust concentrations designated are above the background level. For plants with 4,000 million Btu/hour input or more, the "a" factor shall be 1.0. In plants with less than 4,000 million Btu/hour input, appropriate "a" factors, less than 1.0, shall be applied. Pertinent correction factors, as specified in the standard, shall be applied for installations with multiple stacks. However, for fuel-burning units in operation on January 13, 1976, the maximum allowable emissions calculated under APS-1 for the facility's equipment configuration on January 13, 1976, shall not be increased even if the changes in the equipment or stack configuration would otherwise allow a recalculation and a higher maximum allowable emission under APS-1.

(1) Outside any standard metropolitan statistical area, the maximum allowable emissions from each stack, irrespective of stack height, shall be 0.8 pounds of particulates per million Btu input.

(2) Inside any standard metropolitan statistical area, the maximum allowable emission from each stack, irrespective of stack height, shall be 0.6 pounds of particulates per million Btu input.

(3) For a new fossil fuel-fired steam generating unit of more than 250 million Btu per hour heat input, 23.1(2) "a" shall apply. For a new unit of between 150 million and 250 million (inclusive) Btu per hour heat input, the maximum allowable emissions from such new unit shall be 0.2 pounds of particulates per million Btu of heat input. For a new unit of less than 150 million Btu per hour heat input, the maximum allowable emissions from such new unit shall be 0.6 pounds of particulates per million Btu of heat input.

(4) Measurements of emissions from a particulate source will be made in accordance with the provisions of 567—Chapter 25.



(5) For fuel-burning sources in operation prior to July 29, 1977, which are not subject to 23.1(2) and which significantly impact a primary or secondary particulate standard nonattainment area, the emission limitations specified in this subparagraph apply. A significant impact shall be equal to or exceeding 5 micrograms of particulate matter per cubic meter of air (24-hour average) or 1 microgram of particulate matter per cubic meter of air (annual average) determined by an EPA approved single source dispersion model using allowable emission rates and five-year worst case meteorological conditions. In the case where two or more boilers discharge into a common stack, the applicable stack emission limitation shall be based upon the heat input of the largest operating boiler. The plantwide allowable emission limitation shall be the weighted average of the allowable emission limitations for each stack or the applicable APS-1 plantwide standard as determined under paragraph 23.3(2) "b," whichever is more stringent.

The maximum allowable emission rate for a single stack with a total heat input capacity less than 250 million Btu per hour shall be 0.60 pound of particulate matter per million Btu heat input; the maximum allowable emission rate for a single stack with a total heat input capacity greater than or equal to 250 million Btu per hour and less than 500 million Btu per hour shall be 0.40 pound of particulate matter per million Btu heat input; the maximum allowable emission rate for a single stack with a total heat input capacity greater than or equal to 500 million Btu per hour shall be 0.30 pound of particulate matter per million Btu heat input; except that the maximum allowable emission rate for the stack serving Unit #1 of Iowa Public Service at Port Neal shall be 0.50 pound of particulate matter per million Btu heat input.

All sources regulated under this subparagraph shall demonstrate compliance by October 1, 1981; however, a source is considered to be in compliance with this subparagraph if by October 1, 1981, it is on a compliance schedule to be completed as expeditiously as possible, but no later than December 31, 1982.

c. Fugitive dust.

(1) Attainment and unclassified areas. A person shall take reasonable precautions to prevent particulate matter from becoming airborne in quantities sufficient to cause a nuisance as defined in Iowa Code section 657.1 when the person allows, causes or permits any materials to be handled, transported or stored or a building, its appurtenances or a construction haul road to be used, constructed, altered, repaired or demolished, with the exception of farming operations or dust generated by ordinary travel on unpaved roads. Ordinary travel includes routine traffic and road maintenance activities such as scarifying, compacting, transporting road maintenance surfacing material, and scraping of the unpaved public road surface. All persons, with the above exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate. The public highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not be limited to, the following procedures.

1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.

2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.

3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizer or limestone.

4. Covering, at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.

5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.

6. Reducing the speed of vehicles traveling over on-property surfaces as necessary to minimize the generation of airborne dusts.

(2) Nonattainment areas. Subparagraph (1) notwithstanding, no person shall allow, cause or permit any visible emission of fugitive dust in a nonattainment area for particulate matter to go beyond the lot line of the property on which a traditional source is located without taking reasonable precautions

to prevent emission. Traditional source means a source category for which a particulate emission standard has been established in 23.1(2), 23.3(2) "a," 23.3(2) "b" or 23.4(455B) and includes a quarry operation, haul road or parking lot associated with a traditional source. This paragraph does not modify the emission standard stated in 23.1(2), 23.3(2) "a," 23.3(2) "b" or 23.4(455B), but rather establishes a separate requirement for fugitive dust from such sources. For guidance on the types of controls which may constitute reasonable precautions, see "Identification of Techniques for the Control of Industrial Fugitive Dust Emissions," [available from the department] adopted by the commission on May 19, 1981.

(3) Reclassified areas. Reasonable precautions implemented pursuant to the nonattainment area provisions of subparagraph (2) shall remain in effect if the nonattainment area is redesignated to either attainment or unclassified after March 6, 1980.

d. Visible emissions. No person shall allow, cause or permit the emission of visible air contaminants into the atmosphere from any equipment, internal combustion engine, premise fire, open fire or stack, equal to or in excess of 40 percent opacity or that level specified in a construction permit, except as provided below and in 567—Chapter 24.

(1) *Residential heating equipment.* Residential heating equipment serving dwellings of four family units or less is exempt.

(2) *Gasoline-powered vehicles.* No person shall allow, cause or permit the emission of visible air contaminants from gasoline-powered motor vehicles for longer than five consecutive seconds.

(3) *Diesel-powered vehicles.* No person shall allow, cause or permit the emission of visible air contaminants from diesel-powered motor vehicles in excess of 40 percent opacity, for longer than five consecutive seconds.

(4) *Diesel-powered locomotives.* No person shall allow, cause or permit the emission of visible air contaminants from diesel-powered locomotives in excess of 40 percent opacity, except for a maximum period of 40 consecutive seconds during acceleration under load, or for a period of four consecutive minutes when a locomotive is loaded after a period of idling.

(5) *Startup and testing.* Initial start and warmup of a cold engine, the testing of an engine for trouble, diagnosis or repair, or engine research and development activities, is exempt.

(6) *Uncombined water.* The provisions of this paragraph shall apply to any emission which would be in violation of these provisions except for the presence of uncombined water, such as condensed water vapor.

23.3(3) Sulfur compounds. The provisions of this subrule shall apply to any installation from which sulfur compounds are emitted into the atmosphere.

a. Sulfur dioxide from use of solid fuels.

(1) No person shall allow, cause, or permit the emission of sulfur dioxide into the atmosphere from an existing solid fuel-burning unit, (i.e., a unit which was in operation or for which components had been purchased, or which was under construction prior to September 23, 1970), in an amount greater than 6 pounds, replicated maximum three-hour average, per million Btu of heat input if such unit is located within the following counties: Black Hawk, Clinton, Des Moines, Dubuque, Jackson, Lee, Linn, Lousia, Muscatine and Scott.

(2) No person shall allow, cause, or permit the emission of sulfur dioxide into the atmosphere from an existing solid fuel-burning unit, (i.e., a unit which was in operation or for which components had been purchased, or which was under construction prior to September 23, 1970), in an amount greater than 5 pounds, replicated maximum three-hour average, per million Btu of heat input if such unit is located within the remaining 89 counties of the state not listed in subparagraph 23.3(3) "a"(1).

(3) No person shall allow, cause, or permit the emission of sulfur dioxide into the atmosphere from any new solid fuel-burning unit (i.e., a unit which was not in operation or for which components had not been purchased, or which was not under construction prior to September 23, 1970) which has a capacity of 250 million Btu or less per hour heat input, in an amount greater than 6 pounds, replicated maximum three-hour average, per million Btu of heat input.

(4) Subparagraphs (1) through (3) notwithstanding, a fossil fuel-fired steam generator to which 23.1(2)“a,”23.1(2)“z” or 23.1(2)“ccc” applies shall comply with 23.1(2)“a,”23.1(2)“z” or 23.1(2)“ccc,” respectively.

b. Sulfur dioxide from use of liquid fuels.

(1) No person shall allow, cause, or permit the combustion of number 1 or number 2 fuel oil exceeding a sulfur content of 0.5 percent by weight.

(2) No person shall allow, cause, or permit the emission of sulfur dioxide into the atmosphere in an amount greater than 2.5 pounds of sulfur dioxide, replicated maximum three-hour average, per million Btu of heat input from a liquid fuel-burning unit.

(3) Notwithstanding this paragraph, a fossil fuel-fired steam generator to which 23.1(2)“a,”23.1(2)“z” or 23.1(2)“ccc” applies shall comply with 23.1(2)“a,”23.1(2)“z” or 23.1(2)“ccc.”

c. Sulfur dioxide from sulfuric acid manufacture. After January 1, 1975, no person shall allow, cause or permit the emission of sulfur dioxide from an existing sulfuric acid manufacturing plant in excess of 30 pounds of sulfur dioxide, maximum three-hour average, per ton of product calculated as 100 percent sulfuric acid.

d. Acid mist from sulfuric acid manufacture. After January 1, 1974, no person shall allow, cause or permit the emission of acid mist calculated as sulfuric acid from an existing sulfuric acid manufacturing plant in excess of 0.5 pounds, maximum three-hour average, per ton of product calculated as 100 percent sulfuric acid.

e. Other processes capable of emitting sulfur dioxide. After January 1, 1974, no person shall allow, cause or permit the emission of sulfur dioxide from any process, other than sulfuric acid manufacture, in excess of 500 parts per million, based on volume. This paragraph shall not apply to devices which have been installed for air pollution abatement purposes where it is demonstrated by the owner of the source that the ambient air quality standards are not being exceeded.

This rule is intended to implement Iowa Code section 455B.133.

567—23.4(455B) Specific processes.

23.4(1) General. The provisions of this rule shall not apply to those facilities for which performance standards are specified in 23.1(2). The emission standards specified in this rule shall apply and those specified in 23.3(2)“a” and 23.3(2)“b” shall not apply to each process of the types listed in the following subrules, except as provided below.

EXCEPTION: Whenever the director determines that a process complying with the emission standard prescribed in this section is causing or will cause air pollution in a specific area of the state, the specific emission standard may be suspended and compliance with the provisions of 23.3(455B) may be required in such instance.

23.4(2) Asphalt batching plants. No person shall cause, allow or permit the operation of an asphalt batching plant in a manner such that the particulate matter discharged to the atmosphere exceeds 0.15 grain per standard cubic foot of exhaust gas.

23.4(3) Cement kilns. Cement kilns shall be equipped with air pollution control devices to reduce the particulate matter in the gas discharged to the atmosphere to no more than 0.3 percent of the particulate matter entering the air pollution control device. Regardless of the degree of efficiency of the air pollution control device, particulate matter discharged from such kilns shall not exceed 0.1 grain per standard cubic foot of exhaust gas.

23.4(4) Cupolas for metallurgical melting. The emissions of particulate matter from all new foundry cupolas, and from all existing foundry cupolas with a process weight rate in excess of 20,000 pounds per hour, shall not exceed the amount specified in paragraph 23.3(2)“a,” except as provided in 567—Chapter 24.

The emissions of particulate matter from all existing foundry cupolas with a process weight rate less than or equal to 20,000 pounds per hour shall not exceed the amount determined from Table II of these rules, except as provided in 567—Chapter 24.

TABLE II
ALLOWABLE EMISSIONS FROM
EXISTING SMALL FOUNDRY CUPOLAS

Process weight rate (lb/hr)	Allowable emission (lb/hr)
1,000	3.05
2,000	4.70
3,000	6.35
4,000	8.00
5,000	9.58
6,000	11.30
7,000	12.90
8,000	14.30
9,000	15.50
10,000	16.65
12,000	18.70
16,000	21.60
18,000	23.40
20,000	25.10

23.4(5) *Electric furnaces for metallurgical melting.* The emissions of particulate matter to the atmosphere from electric furnaces used for metallurgical melting shall not exceed 0.1 grain per standard cubic foot of exhaust gas.

23.4(6) *Sand handling and surface finishing operations in metal processing.* This subrule shall apply to any new foundry or metal processing operation not properly termed a combustion, melting, baking or pouring operation. For purposes of this subrule, a new process is any process which has not started operation, or the construction of which has not been commenced, or the components of which have not been ordered or contracts for the construction of which have not been let on August 1, 1977. No person shall allow, cause or permit the operation of any equipment designed for sand shakeout, mulling, molding, cleaning, preparation, reclamation or rejuvenation or any equipment for abrasive cleaning, shot blasting, grinding, cutting, sawing or buffing in such a manner that particulate matter discharged from any stack exceeds 0.05 grains per dry standard cubic foot of exhaust gas, regardless of the types and number of operations that discharge from the stack.

23.4(7) *Grain handling and processing plants.* The owner or operator of equipment at a permanent installation for the handling or processing of grain, grain products and grain by-products shall not cause, allow or permit the particulate matter discharged to the atmosphere to exceed 0.1 grain per dry standard cubic foot of exhaust gas, except as follows:

a. The particulate matter discharged to the atmosphere from a grain bin vent at a country grain elevator, as “country grain elevator” is defined in 567—subrule 22.10(1), shall not exceed 1.0 grain per dry standard cubic foot of exhaust gas.

b. The particulate matter discharged to the atmosphere from a grain bin vent that was constructed, modified or reconstructed before March 31, 2008, at a country grain terminal elevator, as “country grain terminal elevator” is defined in 567—subrule 22.10(1), or at a grain terminal elevator, as “grain terminal elevator” is defined in 567—subrule 22.10(1), shall not exceed 1.0 grain per dry standard cubic foot of exhaust gas.

c. The particulate matter discharged to the atmosphere from a grain bin vent that is constructed or reconstructed on or after March 31, 2008, at a country grain terminal elevator, as “country grain terminal elevator” is defined in 567—subrule 22.10(1), or at a grain terminal elevator, as “grain terminal elevator”

is defined in 567—subrule 22.10(1), shall not exceed 0.1 grain per dry standard cubic foot of exhaust gas.

23.4(8) Lime kilns. No person shall cause, allow or permit the operation of a kiln for the processing of limestone such that the particulate matter in the gas discharged to the atmosphere exceeds 0.1 grain per standard cubic foot of exhaust gas.

23.4(9) Meat smokehouses. No person shall cause, allow or permit the operation of a meat smokehouse or a group of meat smokehouses, which consume more than ten pounds of wood, sawdust or other material per hour such that the particulate matter discharged to the atmosphere exceeds 0.2 grain per standard cubic foot of exhaust gas.

23.4(10) Phosphate processing plants.

a. Phosphoric acid manufacture. No person shall allow, cause or permit the operation of equipment for the manufacture of phosphoric acid that was in existence on October 22, 1974, in a manner that produces more than 0.04 pound of fluoride per ton of phosphorous pentoxide or equivalent input.

b. Diammonium phosphate manufacture. No person shall allow, cause or permit the operation of equipment for the manufacture of diammonium phosphate that was in existence on October 22, 1974, in a manner that produces more than 0.15 pound of fluoride per ton of phosphorous pentoxide or equivalent input.

c. Nitrophosphate manufacture. No person shall allow, cause or permit the operation of equipment for the manufacture of nitrophosphate in a manner that produces more than 0.06 pound of fluoride per ton of phosphorus pentoxide or equivalent input.

d. No person shall allow, cause or permit the operation of equipment for the processing of phosphate ore, rock or other phosphatic material (other than equipment used for the manufacture of phosphoric acid, diammonium phosphate or nitrophosphate) in a manner that the unit emissions of fluoride exceed 0.4 pound of fluoride per ton of phosphorous pentoxide or its equivalent input.

e. Notwithstanding “a” through “d,” no person shall allow, cause or permit the operation of equipment for the processing of phosphorous ore, rock or other phosphatic material including, but not limited to, phosphoric acid, in a manner that emissions of fluorides exceed 100 pounds per day.

f. “Fluoride” means elemental fluorine and all fluoride compounds as measured by reference methods specified in Appendix A to 40 CFR Part 60 as amended through March 12, 1996.

g. Calculation. The allowable total emission of fluoride shall be calculated by multiplying the unit emission specified above by the expressed design production capacity of the process equipment.

23.4(11) Portland cement concrete batching plants. No person shall cause, allow or permit the operation of a Portland cement concrete batching plant such that the particulate matter discharged to the atmosphere exceeds 0.1 grain per standard cubic foot of exhaust gas.

23.4(12) Incinerators. A person shall not cause, allow or permit the operation of an incinerator unless provided with appropriate control of emissions of particulate matter and visible air contaminants.

a. *Particulate matter.* A person shall not cause, allow or permit the operation of an incinerator with a rated refuse burning capacity of 1000 or more pounds per hour in a manner such that the particulate matter discharged to the atmosphere exceeds 0.2 grain per standard cubic foot of exhaust gas adjusted to 12 percent carbon dioxide.

A person shall not cause, allow or permit the operation of an incinerator with a rated refuse burning capacity of less than 1000 pounds per hour in a manner such that the particulate matter discharged to the atmosphere exceeds 0.35 grain per standard cubic foot of exhaust gas adjusted to 12 percent carbon dioxide.

b. *Visible emissions.* A person shall not allow, cause or permit the operation of an incinerator in a manner such that it produces visible air contaminants in excess of 40 percent opacity; except that visible air contaminants in excess of 40 percent opacity but less than or equal to 60 percent opacity may be emitted for periods aggregating not more than 3 minutes in any 60-minute period during an operation breakdown or during the cleaning of air pollution control equipment.

23.4(13) *Painting and surface-coating operations.* No person shall allow, cause or permit painting and surface-coating operations in a manner such that particulate matter in the gas discharge exceeds 0.01 grain per standard cubic foot of exhaust gas.

This rule is intended to implement Iowa Code section 455B.133.

567—23.5(455B) Anaerobic lagoons.

23.5(1) Applications for construction permits for animal feeding operations using anaerobic lagoons shall meet the requirements of rules 567—65.9(455B) and 65.15(455B) to 65.17(455B).

23.5(2) Criteria for approval of industrial anaerobic lagoons.

a. Lagoons designed to treat 100,000 gpd or less.

(1) The sulfate content of the water supply shall not exceed 250 mg/l. However, this paragraph does not apply to an expansion of an industrial anaerobic lagoon facility which was constructed prior to February 22, 1979.

(2) The design loading rate for the total lagoon volume shall not be less than 10 pounds nor more than 20 pounds of biochemical oxygen demand (five day) per thousand cubic feet per day.

b. Lagoons designed to treat more than 100,000 gpd.

(1) The sulfate content of the water supply shall not exceed 100 mg/l. However, this paragraph does not apply to an expansion of an industrial anaerobic lagoon facility which was constructed prior to February 22, 1979.

(2) The design loading rate for the total lagoon volume shall not be less than 10 pounds nor more than 20 pounds of biochemical oxygen demand (five day) per thousand cubic feet per day.

This rule is intended to implement Iowa Code section 455B.133.

567—23.6(455B) Alternative emission limits (the “bubble concept”). Emission limits for individual emission points included in 23.3(455B) (except 23.3(2)“d,”23.3(2)“b”(3), and 23.3(3)“a”(3)) and 23.4(455B) (except 23.4(12)“b” and 23.4(6)) may be replaced by alternative emission limits. The alternative emission limits must be consistent with 567—22.7(455B) and 567—subrule 25.1(12). Under this rule, less stringent control limits where costs of emission control are high may be allowed in exchange for more stringent control limits where costs of control are less expensive.

Rules 23.3(455B) to 23.6(455B) are intended to implement Iowa Code section 455B.133.

[Filed 8/24/70; amended 5/2/72, 12/11/73, 12/17/74]

[Filed 3/1/76, Notice 11/3/75—published 3/22/76, effective 4/26/76]

[Filed 5/28/76, Notice 12/15/75, 1/12/76, 1/26/76, 2/23/76—published 6/14/76, effective 7/19/76]

[Filed 11/24/76, Notice 8/9/76—published 12/15/76, effective 1/19/77]

[Filed 12/22/76, Notice 8/9/76—published 1/12/77, effective 2/16/77]

[Filed 2/25/77, Notice 8/9/76—published 3/23/77, effective 4/27/77]¹

[Filed 5/27/77, Notice 8/9/76, 12/29/76—published 6/15/77, effective 7/20/77]

[Filed 5/27/77, Notice 1/12/76, 3/9/77—published 6/15/77, effective 1/1/78 and 1/1/79]

[Filed without Notice 10/28/77—published 11/16/77, effective 12/21/77]

[Filed 4/27/78, Notice 11/16/77—published 5/17/78, effective 6/21/78]

[Filed 3/16/79, Notice 10/18/78—published 4/4/79, effective 5/9/79]

[Filed 4/12/79, Notice 9/6/78—published 5/2/79, effective 6/6/79]

[Filed 6/29/79, Notice 2/7/79—published 7/25/79, effective 8/29/79]

[Filed without Notice 6/29/79—published 7/25/79, effective 8/29/79]

[Filed 10/26/79, Notices 5/2/79, 8/8/79—published 11/14/79, effective 12/19/79]

[Filed 4/10/80, Notices 12/26/79, 1/23/80—published 4/30/80, effective 6/4/80]

[Filed 7/31/80, Notice 12/26/79—published 8/20/80, effective 9/24/80]

[Filed 9/26/80, Notice 5/28/80—published 10/15/80, effective 11/19/80]

[Filed 12/12/80, Notice 10/15/80—published 1/7/81, effective 2/11/81]

[Filed 4/23/81, Notice 2/4/81—published 5/13/81, effective 6/17/81]

[Filed 5/21/81, Notice 3/18/81—published 6/10/81, effective 7/15/81]

[Filed 7/31/81, Notices 12/10/80, 5/13/81—published 8/19/81, effective 9/23/81]

- [Filed emergency 9/11/81—published 9/30/81, effective 9/23/81]
- [Filed 9/11/81, Notice 7/8/81—published 9/30/81, effective 11/4/81]
- [Filed emergency 6/18/82—published 7/7/82, effective 7/1/82]
- [Filed 9/24/82, Notice 6/23/82—published 10/13/82, effective 11/17/82]
- [Filed emergency 6/3/83—published 6/22/83, effective 7/1/83]
- [Filed 7/28/83, Notice 2/16/83—published 8/17/83, effective 9/21/83]²
- [Filed 11/30/83, Notice 9/14/83—published 12/21/83, effective 1/25/84]
- [Filed 8/24/84, Notice 5/9/84—published 9/12/84, effective 10/18/84]
- [Filed 9/20/84, Notice 7/18/84—published 10/10/84, effective 11/14/84]
- [Filed 11/27/85, Notice 7/31/85—published 12/18/85, effective 1/22/86]
- [Filed 5/2/86, Notice 1/15/86—published 5/21/86, effective 6/25/86]
- [Filed emergency 11/14/86—published 12/3/86, effective 12/3/86]
- [Filed 8/21/87, Notice 6/17/87—published 9/9/87, effective 10/14/87]
- [Filed 1/22/88, Notice 11/18/87—published 2/10/88, effective 3/16/88]
- [Filed 3/30/89, Notice 1/11/89—published 4/19/89, effective 5/24/89]
- [Filed 5/24/90, Notice 3/21/90—published 6/13/90, effective 7/18/90]
- [Filed 7/19/90, Notice 4/18/90—published 8/8/90, effective 9/12/90]
- [Filed 3/29/91, Notice 1/9/91—published 4/17/91, effective 5/22/91]
- [Filed 12/30/92, Notice 9/16/92—published 1/20/93, effective 2/24/93]
- [Filed 11/19/93, Notice 9/15/93—published 12/8/93, effective 1/12/94]
- [Filed 2/25/94, Notice 10/13/93—published 3/16/94, effective 4/20/94]
- [Filed 7/29/94, Notice 3/16/94—published 8/17/94, effective 9/21/94]
- [Filed 9/23/94, Notice 6/22/94—published 10/12/94, effective 11/16/94]
- [Filed without Notice 2/24/95—published 3/15/95, effective 4/19/95]
- [Filed 5/19/95, Notice 3/15/95—published 6/7/95, effective 7/12/95]
- [Filed 8/25/95, Notice 6/7/95—published 9/13/95, effective 10/18/95]
- [Filed 4/19/96, Notice 1/17/96—published 5/8/96, effective 6/12/96]
- [Filed 9/20/96, Notice 6/19/96—published 10/9/96, effective 11/13/96]
- [Filed 3/20/97, Notice 11/20/96—published 4/9/97, effective 5/14/97]
- [Filed 6/27/97, Notice 3/12/97—published 7/16/97, effective 8/20/97]
- [Filed 3/19/98, Notice 1/14/98—published 4/8/98, effective 5/13/98]
- [Filed emergency 5/29/98—published 6/17/98, effective 6/29/98]
- [Filed 8/21/98, Notice 6/17/98—published 9/9/98, effective 10/14/98]^o
- [Filed 10/30/98, Notice 8/26/98—published 11/18/98, effective 12/23/98]
- [Filed 3/19/99, Notice 12/30/98—published 4/7/99, effective 5/12/99]
- [Filed 5/28/99, Notice 3/10/99—published 6/16/99, effective 7/21/99]
- [Filed 3/3/00, Notice 12/15/99—published 3/22/00, effective 4/26/00]
- [Filed 1/19/01, Notice 6/14/00—published 2/7/01, effective 3/14/01]
- [Filed 2/28/02, Notice 12/12/01—published 3/20/02, effective 4/24/02]
- [Filed 8/29/03, Notice 6/11/03—published 9/17/03, effective 10/22/03]
- [Filed 11/19/03, Notice 7/9/03—published 12/10/03, effective 1/14/04]
- [Filed 2/26/04, Notice 12/10/03—published 3/17/04, effective 4/21/04]
- [Filed 10/22/04, Notice 7/21/04—published 11/10/04, effective 12/15/04]
- [Filed 2/25/05, Notice 12/8/04—published 3/16/05, effective 4/20/05]
- [Filed 5/18/05, Notice 3/16/05—published 6/8/05, effective 7/13/05]
- [Filed 8/23/05, Notices 5/11/05, 7/6/05—published 9/14/05, effective 10/19/05]
- [Filed 10/21/05, Notice 8/17/05—published 11/9/05, effective 12/14/05]
- [Filed 5/17/06, Notice 1/18/06—published 6/7/06, effective 7/12/06]
- [Filed 6/28/06, Notice 4/12/06—published 7/19/06, effective 8/23/06]
- [Filed 2/8/07, Notice 12/6/06—published 2/28/07, effective 4/4/07]
- [Filed 1/23/08, Notice 8/29/07—published 2/13/08, effective 3/19/08]
- [Filed 4/18/08, Notice 1/2/08—published 5/7/08, effective 6/11/08]

[Filed 8/20/08, Notice 6/4/08—published 9/10/08, effective 10/15/08]
[Filed ARC 7565B (Notice ARC 7306B, IAB 11/5/08), IAB 2/11/09, effective 3/18/09]
[Filed ARC 7623B (Notice ARC 7395B, IAB 12/3/08), IAB 3/11/09, effective 4/15/09]
[Filed ARC 8216B (Notice ARC 7622B, IAB 3/11/09; Amended Notice ARC 7738B, IAB 5/6/09),
IAB 10/7/09, effective 11/11/09]
[Filed ARC 8215B (Notice ARC 7855B, IAB 6/17/09), IAB 10/7/09, effective 11/11/09]
[Filed ARC 9154B (Notice ARC 8845B, IAB 6/16/10), IAB 10/20/10, effective 11/24/10]^{3,4}
[Editorial change: IAC Supplement 12/1/10]
[Editorial change: IAC Supplement 4/20/11]
[Filed ARC 0329C (Notice ARC 0165C, IAB 6/13/12), IAB 9/19/12, effective 10/24/12]
[Filed ARC 1014C (Notice ARC 0740C, IAB 5/15/13), IAB 9/18/13, effective 10/23/13]
[Filed ARC 1561C (Notice ARC 1458C, IAB 5/14/14), IAB 8/6/14, effective 9/10/14]
[Filed ARC 1913C (Notice ARC 1795C, IAB 12/24/14), IAB 3/18/15, effective 4/22/15]

⁰ Two or more ARCs

¹ Objection, see filed rule [DEQ, 4.2(4)] published IAC Supp. 1/22/77, 3/9/77.

² Effective date of 23.2(4) delayed 70 days by the Administrative Rules Review Committee on 9/14/83.

³ 11/24/10 effective date of 23.1(4), introductory paragraph, and 23.1(4)“*ev*” and “*fa*” to “*fd*” delayed 70 days by the Administrative Rules Review Committee at its meeting held November 9, 2010.

⁴ Amendment to 23.1(4), introductory paragraph, (ARC 9154B, Item 4) rescinded by Executive Order Number 72 on 4/4/11. Amendment removed and prior language restored IAC Supplement 4/20/11.

CHAPTER 25
MEASUREMENT OF EMISSIONS

[Prior to 7/1/83, DEQ Ch 7]

[Prior to 12/3/86, Water, Air and Waste Management[900]]

567—25.1(455B) Testing and sampling of new and existing equipment.

25.1(1) *Continuous monitoring of opacity from coal-fired steam generating units.* The owner or operator of any coal-fired or coal-gas-fired steam generating unit with a rated capacity of greater than 250 million Btus per hour heat input shall install, calibrate, maintain, and operate continuous monitoring equipment to monitor opacity. If an exhaust services more than one steam generating unit as defined in the preceding sentence, the owner has the option of installing opacity monitoring equipment on each unit or on the common stack. Such monitoring equipment shall conform to performance specifications specified in 25.1(9) and shall be operational within 18 months of the date these rules become effective. The director may require the owner or operator of any coal-fired or coal-gas-fired steam generating unit to install, calibrate, maintain and operate continuous monitoring equipment to monitor opacity whenever the compliance status, history of operations, ambient air quality in the vicinity surrounding the generator or the type of control equipment utilized would warrant such monitoring.

25.1(2) and **25.1(3)** Reserved.

25.1(4) *Continuous monitoring of sulfur dioxide from sulfuric acid plants.* The owner or operator of any sulfuric acid plant of greater than 300 tons per day production capacity, the production being expressed as 100 percent acid, shall install, calibrate, maintain and operate continuous monitoring equipment to monitor sulfur dioxide emissions. Said monitoring equipment shall conform to the minimum performance specifications specified in 25.1(9) and shall be operational within 18 months of the date these rules become effective.

25.1(5) *Maintenance of records of continuous monitors.* The owner or operator of any facility which is required to install, calibrate, maintain and operate continuous monitoring equipment shall maintain, for a minimum of two years, a file of all information pertinent to each monitoring system present at the facility. Such information must include but is not limited to all emissions data (raw data, adjusted data, and any or all adjusted factors used to convert emissions from units of measurement to units of the applicable standard), performance evaluations, calibrations and zero checks, and records of all malfunctions of monitoring equipment or source and repair procedures performed.

25.1(6) *Reporting of continuous monitoring information.* The owner or operator of any facility required to install a continuous monitoring system or systems shall provide quarterly reports to the director, no later than 30 calendar days following the end of the calendar quarter, on forms provided by the director. This provision shall not excuse compliance with more stringent applicable reporting requirements. All periods of recorded emissions in excess of the applicable standards, the results of all calibrations and zero checks and performance evaluations occurring during the reporting period, and any periods of monitoring equipment malfunctions or source upsets and any apparent reasons for these malfunctions and upsets shall be included in the report.

25.1(7) *Tests by owner.* The owner of new or existing equipment or the owner's authorized agent shall conduct emission tests to determine compliance with applicable rules in accordance with these requirements.

a. General. The owner of new or existing equipment or the owner's authorized agent shall notify the department in writing not less than 30 days before a required test or before a performance evaluation of a continuous emission monitor to determine compliance with applicable requirements of 567—Chapter 23 or a permit condition. Such notice shall include the time, the place, the name of the person who will conduct the tests and other information as required by the department. If the owner or operator does not provide timely notice to the department, the department shall not consider the test results or performance evaluation results to be a valid demonstration of compliance with applicable rules or permit conditions. Upon written request, the department may allow a notification period of less than 30 days. At the department's request, a pretest meeting shall be held not later than 15 days before the owner or operator conducts the compliance demonstration. A testing protocol shall be

submitted to the department no later than 15 days before the owner or operator conducts the compliance demonstration. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the director in the form of a comprehensive report within six weeks of the completion of the testing.

b. New equipment. Unless otherwise specified by the department, all new equipment shall be tested by the owner or the owner's authorized agent to determine compliance with applicable emission limits. Tests conducted to demonstrate compliance with the requirements of the rules or a permit shall be conducted within 60 days of achieving maximum production but no later than 180 days of startup, unless a shorter time frame is specified in the permit.

c. Existing equipment. The director may require the owner or the owner's authorized agent to conduct an emission test on any equipment if the director has reason to believe that the equipment does not comply with applicable requirements. Grounds for requiring such a demonstration of compliance include a modification of control or process equipment, age of equipment, or observation of opacities or other parameters outside the range of those indicative of properly maintained and operated equipment. Testing may be required as necessary to determine actual emissions from a source where that source is believed to have a significant impact on the public health or ambient air quality of an area. The director shall provide the owner or agent not less than 30 days to perform the compliance demonstration and shall provide written notice of the requirement.

25.1(8) Tests by department. Representatives of the department may conduct separate and additional air contaminant emission tests and continuous monitor performance tests of an installation on behalf of the state and at the expense of the state. Sampling holes, safe scaffolding and pertinent allied facilities, but not instruments or sensing devices, as needed, shall be requested in writing by the director and shall be provided by and at the expense of the owner of the installation at such points as specified in the request. The owner shall provide a suitable power source to the point or points of testing so that sampling instruments can be operated as required. Analytical results shall be furnished to the owner.

25.1(9) Methods and procedures. Stack sampling and associated analytical methods used to evaluate compliance with emission limitations of 567—Chapter 23 or a permit condition are as follows:

a. Performance test (stack test). A stack test shall be conducted according to EPA reference methods as specified in 40 CFR 51, Appendix M (as amended through December 21, 2010); 40 CFR 60, Appendix A (as amended through September 9, 2010); 40 CFR 61, Appendix B (as amended through October 17, 2000); and 40 CFR 63, Appendix A (as amended through August 20, 2010). The owner of the equipment or the owner's authorized agent may use an alternative methodology if approved by the department in writing before testing. Each test shall consist of at least three separate test runs. Unless otherwise specified by the department, compliance shall be assessed on the basis of the arithmetic mean of the emissions measured in the three test runs.

b. Continuous monitoring systems. Minimum performance specifications and quality assurance procedures for performance evaluations of continuous monitoring systems are as specified in 40 CFR 60, Appendix B (as amended through September 9, 2010); 40 CFR 60, Appendix F (as amended through September 9, 2010); 40 CFR 75, Appendix A (as amended through March 28, 2011); 40 CFR 75, Appendix B (as amended through March 28, 2011); and 40 CFR 75, Appendix F (as amended through March 28, 2011). The owner of the equipment or the owner's authorized agent may use an alternative methodology for continuous monitoring systems if approved by the department in writing prior to conducting the minimum performance specification and quality assurance procedures.

c. Permit and compliance demonstration requirements. After October 24, 2012, all stack sampling and associated analytical methods used to evaluate compliance with emission limitations of 567—Chapter 23 or required in a permit issued by the department pursuant to 567—Chapter 22 or 33 shall be conducted using the methodology referenced in this rule. If stack sampling was required for a compliance demonstration pursuant to 567—Chapter 23 or for a performance test required in a permit issued by the department pursuant to 567—Chapter 22 or 33 before October 24, 2012, and the demonstration or test was not required to be completed before October 24, 2012, then the methodology referenced in this subrule applies retroactively.

25.1(10) Exemptions from continuous monitoring requirements. The owner or operator of any source is exempt if it can be demonstrated that any of the conditions set forth in this subrule are met with the provision that periodic recertification of the existence of these conditions can be requested.

a. An affected source is subject to a new source performance standard promulgated in 40 CFR Part 60 as amended through September 28, 2007.

b. An affected steam generator had an annual capacity factor for calendar year 1974, as reported to the Federal Power Commission, of less than 30 percent or the projected use of the unit indicates the annual capacity factor will not be increased above 30 percent in the future.

c. An affected steam generator is scheduled to be retired from service within five years of the date these rules become effective.

d. Rescinded IAB 1/20/93, effective 2/24/93.

e. The director may provide a temporary exemption from the monitoring and reporting requirements during any period of monitoring system malfunction, provided that the source owner or operator shows, to the satisfaction of the director, that the malfunction was unavoidable and is being repaired as expeditiously as practical.

25.1(11) Extensions. The owner or operator of any source may request an extension of time provided for installation of the required monitor by demonstrating to the director that good faith efforts have been made to obtain and install the monitor in the prescribed time.

25.1(12) Continuous monitoring of sulfur dioxide from emission points involved in an alternative emission control program. The owner or operator of any facility applying for an alternative emission control program under 567—subrule 22.7(1) that involves the trade-off of sulfur dioxide emissions shall install, calibrate, maintain and operate continuous sulfur dioxide monitoring equipment consistent with EPA reference methods (40 CFR Part 60, Appendix B, as amended through September 28, 2007). The equipment shall be operational within three months of EPA approval of an alternative emission control program.

[ARC 8215B, IAB 10/7/09, effective 11/11/09; ARC 0330C, IAB 9/19/12, effective 10/24/12]

567—25.2(455B) Continuous emission monitoring under the acid rain program. The continuous emission monitoring requirements for affected units under the acid rain program as provided in 40 CFR Part 75, including Appendices A, B, F and K as amended through January 24, 2008 (Appendix F also was corrected on February 13, 2008), are adopted by reference.

567—25.3(455B) Mercury emissions testing and monitoring. Any stationary, coal-fired boiler or stationary, coal-fired combustion turbine serving, at any time since the later of November 15, 1990, or the start-up of the unit's combustion chamber, a generator with a nameplate capacity of more than 25 megawatt electrical (MWe) producing electricity for sale is an affected source under the provisions of this rule.

The provisions of this rule expire on April 22, 2015, except for any affected facility that receives an extension to comply with the emission standards for hazardous air pollutants: coal- and oil-fired electric utility steam generating units (EGUs) (40 CFR Part 63, Subpart UUUUU, commonly known as mercury air toxics standards (MATS)). Any facility receiving an extension of the MATS compliance date shall continue to comply with the provisions of this rule until the date the facility is required to comply with MATS or, alternatively, is no longer subject to the MATS compliance requirements. However, facilities complying with the requirements of this rule as specified in subrule 25.3(3), continuous emissions monitoring systems (CEMS), may submit a written request to the department to discontinue concurrent, annual stack tests. The department will evaluate and grant requests on a case-by-case basis, based upon previous stack test results and how recent the last stack test occurred or other extenuating circumstances, such as those that may cause testing conditions to be unrepresentative of normal operations or cause tests to be unsafe to perform. If the department grants a request, the facility will be required to continue operating CEMS and conduct relative accuracy test audits (RATAs), as specified in subrule 25.3(3), until the facility is required to comply with MATS or, alternatively, is no longer subject to MATS compliance requirements.

25.3(1) *Testing frequency and methods.* The owner or operator of an affected source shall complete one stack test for mercury in each calendar quarter for four consecutive calendar quarters. Testing shall commence no later than the third calendar quarter in 2010 (July 1 – September 30). At such time as four consecutive quarterly stack tests are completed and the test results are approved in writing by the department, the owner or operator of an affected source shall complete one stack test for mercury in each subsequent calendar year. Stack testing to fulfill the requirements of this subrule shall meet the following conditions:

a. Stack testing shall be conducted according to U.S. EPA Method 29 or according to ASTM Method D6784-02 (Ontario Hydro Method) and shall quantify both vapor phase and particulate bound mercury. Each stack test shall consist of a minimum of three runs at the normal operating load while combusting coal, and the minimum time per run shall be two hours.

b. The owner or operator or the owner's authorized agent shall notify the department in writing not less than 30 days before each stack test. The notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. Upon written request, the department may allow a notification period of less than 30 days. At the department's request, a pretest meeting shall be held no later than 15 days before the scheduled test date. A testing protocol shall be submitted to the department no later than 15 days before the scheduled test date. A representative of the department shall be permitted to witness the tests. Within six weeks of the completion of the testing, the results of the tests shall be submitted in writing to the department in the form of a comprehensive test report.

25.3(2) *Low mass emitter (LME).* In lieu of complying with the requirements of 25.3(1), the owner or operator of an affected source may submit a written request to the department to be classified as a low mass emitter (LME) for mercury. To be eligible for LME classification by the department, the owner or operator shall meet the following conditions:

a. The owner or operator shall complete at least one stack test prior to July 1, 2010, according to U.S. EPA Method 29 or according to ASTM Method D6784-02 (Ontario Hydro Method) and shall quantify both vapor phase and particulate bound mercury. Each stack test shall consist of a minimum of three runs at the normal operating load while combusting coal, and the minimum time per run shall be two hours.

b. The owner or operator or the owner's authorized agent shall notify the department in writing not less than 30 days before each stack test. The notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. Upon written request, the department may allow a notification period of less than 30 days. At the department's request, a pretest meeting shall be held no later than 15 days before the scheduled test date. A testing protocol shall be submitted to the department no later than 15 days before the scheduled test date. A representative of the department shall be permitted to witness the tests. Within six weeks of the completion of the testing, the results of the tests shall be submitted in writing to the department in the form of a comprehensive test report.

c. Using the highest mercury concentration measured from any of the stack test runs, the owner or operator shall submit documentation to the department sufficient to demonstrate that the potential annual mercury emissions from the affected source are less than or equal to 29 pounds (464 ounces) per year.

d. Upon written notification of LME classification by the department, the owner or operator of an affected source shall be exempt from the requirements of 25.3(1).

e. If at any time the potential annual mercury emissions from the affected source exceed 29 pounds per year, it shall be the responsibility of the owner or operator of the affected source to notify the department in writing within 30 days.

25.3(3) *Continuous emission monitoring systems (CEMS).* In lieu of complying with the requirements of 25.3(1), the owner or operator of an affected source may submit a request to the department to record mercury emissions data using a continuous emission monitoring system (CEMS). To be eligible for department approval to use CEMS, the owner or operator shall meet the following conditions:

a. The owner or operator shall complete at least one stack test concurrently with operating and recording data from the CEMS prior to September 30, 2010, and thereafter on an annual basis, to demonstrate that the CEMS are providing accurate emissions data, as follows:

(1) The stack test conducted concurrently with the CEMS shall be conducted according to U.S. EPA Method 29 or according to ASTM Method D6784-02 (Ontario Hydro Method) and shall quantify both vapor phase and particulate bound mercury. Each stack test shall consist of a minimum of three runs at the normal operating load while combusting coal, and the minimum time per run shall be two hours.

(2) While conducting the concurrent stack test, the owner and operator shall perform a relative accuracy test audit (RATA) and other CEMS certification procedures according to an approved EPA performance protocol. If an approved EPA performance protocol is not available, the owner or operator may submit an alternative CEMS certification protocol in writing to the department for approval. Department approval must be received before the owner or operator conducts the CEMS certification.

b. The owner or operator or the owner's authorized agent shall notify the department in writing not less than 30 days before each stack test conducted concurrently with CEMS. The notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. Upon written request, the department may allow a notification period of less than 30 days. At the department's request, a pretest meeting shall be held no later than 15 days before the scheduled test date. Protocols for the stack testing and for the concurrent CEMS operation and data collection shall be submitted to the department no later than 15 days before the scheduled test date. A representative of the department shall be permitted to witness the tests. Results of the tests and CEMS certification shall be submitted in writing to the department in the form of a comprehensive test and CEMS certification report within six weeks of the completion of the testing.

c. The owner or operator of an affected source shall comply with the provisions of 25.3(1) until such time as the department approves use of CEMS.

d. Upon receiving department approval for CEMS use, the owner or operator of an affected source shall operate and record CEMS data, including calibrating each individual CEMS for zero and span on a daily basis, and shall provide all CEMS data to the department upon written request. CEMS certification shall be completed on an annual basis according to the procedures specified in paragraph 25.3(3) "a."

25.3(4) *EPA-required stack testing for mercury.* If the owner or operator of an affected source is required by EPA to complete stack testing for mercury, the owner or operator may submit a written request to the department that the EPA-required stack test be allowed to fulfill all or part of the testing requirements specified in 25.3(1). The department shall consider each such request on a case-by-case basis.

25.3(5) *Affected sources subject to Section 112(g).* The owner or operator of an affected source subject to the requirements of Clean Air Act Section 112(g) shall comply with the requirements contained in permits issued by the department under 567—Chapters 22 and 33.

[ARC 8216B, IAB 10/7/09, effective 11/11/09; ARC 1913C, IAB 3/18/15, effective 4/22/15]

These rules are intended to implement Iowa Code section 455B.133.

[Filed 8/24/70; amended 12/11/73, 12/17/74]

[Filed 5/27/77, Notices 8/9/76, 12/29/76—published 6/15/77, effective 7/20/77]

[Filed 9/26/80, Notice 5/28/80—published 10/15/80, effective 11/19/80]

[Filed emergency 6/3/83—published 6/22/83, effective 7/1/83]

[Filed emergency 11/14/86—published 12/3/86, effective 12/3/86]

[Filed 12/30/92, Notice 9/16/92—published 1/20/93, effective 2/24/93]

[Filed 2/25/94, Notice 10/13/93—published 3/16/94, effective 4/20/94]

[Filed 5/19/95, Notice 3/15/95—published 6/7/95, effective 7/12/95]

[Filed 3/19/98, Notice 1/14/98—published 4/8/98, effective 5/13/98]

[Filed 10/30/98, Notice 8/26/98—published 11/18/98, effective 12/23/98]

[Filed 5/28/99, Notice 3/10/99—published 6/16/99, effective 7/21/99]

[Filed 1/19/01, Notice 6/14/00—published 2/7/01, effective 3/14/01]

[Filed 2/28/02, Notice 12/12/01—published 3/20/02, effective 4/24/02]

[Filed 8/29/03, Notice 6/11/03—published 9/17/03, effective 10/22/03]

[Filed 10/22/04, Notice 7/21/04—published 11/10/04, effective 12/15/04]

[Filed 5/18/05, Notice 3/16/05—published 6/8/05, effective 7/13/05]

[Filed 5/17/06, Notice 1/18/06—published 6/7/06, effective 7/12/06]

[Filed 2/8/07, Notice 12/6/06—published 2/28/07, effective 4/4/07]

[Filed 4/18/08, Notice 1/2/08—published 5/7/08, effective 6/11/08]

[Filed 8/20/08, Notice 6/4/08—published 9/10/08, effective 10/15/08]

[Filed ARC 8216B (Notice ARC 7622B, IAB 3/11/09; Amended Notice ARC 7738B, IAB 5/6/09),
IAB 10/7/09, effective 11/11/09]

[Filed ARC 8215B (Notice ARC 7855B, IAB 6/17/09), IAB 10/7/09, effective 11/11/09]

[Filed ARC 0330C (Notice ARC 0087C, IAB 4/18/12; Amended Notice ARC 0162C, IAB 6/13/12),
IAB 9/19/12, effective 10/24/12]

[Filed ARC 1913C (Notice ARC 1795C, IAB 12/24/14), IAB 3/18/15, effective 4/22/15]

CHAPTER 31
NONATTAINMENT AREAS

567—31.1(455B) Permit requirements relating to nonattainment areas. This chapter implements the nonattainment major new source review (NSR) program contained in Part D of Title I of the federal Clean Air Act and as promulgated under 40 CFR 51.165 as amended through March 30, 2011, and 40 CFR 51, Appendix S, as amended through July 1, 2011.

The nonattainment major NSR program is a preconstruction review and permitting program applicable to new or modified major stationary sources of air pollutants regulated under Part D of Title I of the federal Clean Air Act as amended on November 15, 1990. The nonattainment major NSR program applies only in areas that do not meet the national ambient air quality standards (NAAQS).

Section 107(d) of the federal Clean Air Act, 42 U.S.C. §7457(d), requires each state to submit to the Administrator of the federal Environmental Protection Agency a list of areas that exceed the NAAQS, that are lower than those standards, or that cannot be classified on the basis of current data.

Requirements for nonattainment areas designated on or after May 18, 1998, are in rules 567—31.3(455B) through 567—31.10(455B). Requirements for nonattainment areas designated before May 18, 1998, are in rule 567—31.20(455B). A list of Iowa's nonattainment area designations is found at 40 CFR 81.316 as amended through August 5, 2013.

[ARC 1227C, IAB 12/11/13, effective 1/15/14]

567—31.2(455B) Conformity of general federal actions to the Iowa state implementation plan or federal implementation plan. The federal regulations relating to determining conformity of general federal actions to state or federal implementation plans, 40 CFR 93.150 and 93.152 through 93.165, as amended through April 5, 2010, are adopted by reference.

[ARC 1227C, IAB 12/11/13, effective 1/15/14]

NONATTAINMENT AREAS DESIGNATED ON OR AFTER MAY 18, 1998

567—31.3(455B) Nonattainment new source review requirements for areas designated nonattainment on or after May 18, 1998.

31.3(1) Definitions. For the purpose of nonattainment new source review, the following definitions shall apply:

“*Act*” means the Clean Air Act, 42 U.S.C. Sections 7401, et seq., as amended through November 15, 1990.

“*Actual emissions*” means:

1. The actual rate of emissions of a regulated NSR pollutant from an emissions unit, as determined in accordance with paragraphs “2” through “4,” except that this definition shall not apply for calculating whether a significant emissions increase has occurred, or for establishing a PAL under rule 567—31.9(455B). Instead, the definitions of projected actual emission and baseline actual emissions shall apply for those purposes.

2. In general, actual emissions as of a particular date shall equal the average rate, in tons per year, at which the unit actually emitted the pollutant during a consecutive 24-month period which precedes the particular date and which is representative of normal source operation. The department shall allow the use of a different time period upon a determination that it is more representative of normal source operation. Actual emissions shall be calculated using the unit's actual operating hours, production rates, and types of materials processed, stored, or combusted during the selected time period.

3. The department may presume that source-specific allowable emissions for the unit are equivalent to the actual emissions of the unit.

4. For any emissions unit that has not begun normal operations on the particular date, actual emissions shall equal the potential to emit of the unit on that date.

“*Administrator*” means the administrator for the U. S. Environmental Protection Agency (EPA) or designee.

“*Allowable emissions*” means the emissions rate of a stationary source calculated using the maximum rated capacity of the source (unless the source is subject to federally enforceable limits which restrict the operating rate, or hours of operation, or both) and the most stringent of the following:

1. The applicable standards as set forth in 567—subrules 23.1(2) through 23.1(5) (new source performance standards, emissions standards for hazardous air pollutants, and federal emissions guidelines) or an applicable federal standard not adopted by the state, as set forth in 40 CFR Parts 60, 61 and 63;

2. The state implementation plan (SIP) emissions limitation, including those with a future compliance date; or

3. The emissions rate specified as an enforceable permit condition, including those with a future compliance date.

“*Baseline actual emissions*,” for the purposes of this rule, means the rate of emissions, in tons per year, of a regulated NSR pollutant, as determined in accordance with paragraphs “1” through “4.”

1. For any existing electric utility steam generating unit, baseline actual emissions means the average rate, in tons per year, at which the unit actually emitted the pollutant during any consecutive 24-month period selected by the owner or operator within the five-year period immediately preceding when the owner or operator begins actual construction of the project. The department shall allow the use of a different time period upon a determination that it is more representative of normal source operation.

- (a) The average rate shall include fugitive emissions to the extent quantifiable, and emissions associated with startups, shutdowns, and malfunctions.

- (b) The average rate shall be adjusted downward to exclude any non-compliant emissions that occurred while the source was operating above an emissions limitation that was legally enforceable during the consecutive 24-month period.

- (c) For a regulated NSR pollutant, when a project involves multiple emissions units, only one consecutive 24-month period must be used to determine the baseline actual emissions for the emissions units being changed. A different consecutive 24-month period can be used for each regulated NSR pollutant.

- (d) The average rate shall not be based on any consecutive 24-month period for which there is inadequate information for determining annual emissions, in tons per year, and for adjusting this amount if required by paragraph “1”(b) of this definition.

2. For an existing emissions unit (other than an electric utility steam generating unit), baseline actual emissions means the average rate, in tons per year, at which the emissions unit actually emitted the pollutant during any consecutive 24-month period selected by the owner or operator within the ten-year period immediately preceding either the date the owner or operator begins actual construction of the project, or the date on which a complete permit application is received by the department for a permit required either under this rule or under a plan approved by the Administrator, whichever is earlier, except that the ten-year period shall not include any period earlier than November 15, 1990.

- (a) The average rate shall include fugitive emissions to the extent quantifiable, and emissions associated with startups, shutdowns, and malfunctions.

- (b) The average rate shall be adjusted downward to exclude any non-compliant emissions that occurred while the source was operating above an emission limitation that was legally enforceable during the consecutive 24-month period.

- (c) The average rate shall be adjusted downward to exclude any emissions that would have exceeded an emission limitation with which the major stationary source must currently comply, had such major stationary source been required to comply with such limitations during the consecutive 24-month period. However, if an emission limitation is part of a maximum achievable control technology standard that the Administrator proposed or promulgated under 40 CFR Part 63, the baseline actual emissions need only be adjusted if the state has taken credit for such emissions reductions in an attainment demonstration or maintenance plan consistent with the requirements of subparagraph 31.3(3) “b”(7).

- (d) For a regulated NSR pollutant, when a project involves multiple emissions units, only one consecutive 24-month period must be used to determine the baseline actual emissions for the emissions

units being changed. A different consecutive 24-month period can be used for each regulated NSR pollutant.

(e) The average rate shall not be based on any consecutive 24-month period for which there is inadequate information for determining annual emissions, in tons per year, and for adjusting this amount if required by paragraphs “2”(b) and “2”(c) of this definition.

3. For a new emissions unit, the baseline actual emissions for purposes of determining the emissions increase that will result from the initial construction and operation of such unit shall equal zero; and thereafter, for all other purposes, shall equal the unit’s potential to emit.

4. For a PAL for a major stationary source, the baseline actual emissions shall be calculated for existing electric utility steam generating units in accordance with the procedures contained in paragraph “1,” for other existing emissions units in accordance with the procedures contained in paragraph “2,” and for a new emissions unit in accordance with the procedures contained in paragraph “3.”

“*Begin actual construction*” means, in general, initiation of physical on-site construction activities on an emissions unit which are of a permanent nature. Such activities include, but are not limited to, installation of building supports and foundations, laying of underground pipework, and construction of permanent storage structures. With respect to a change in method of operating this term refers to those on-site activities other than preparatory activities which mark the initiation of the change.

“*Best available control technology*” or “*BACT*” means an emissions limitation, including a visible emissions standard, based on the maximum degree of reduction for each regulated NSR pollutant which would be emitted from any proposed major stationary source or major modification which the department, on a case-by-case basis, taking into account energy, environmental, and economic impacts and other costs, determines is achievable for such source or modification through application of production processes or available methods, systems, and techniques, including fuel cleaning or treatment or innovative fuel combustion techniques for control of such pollutant. In no event shall application of best available control technology result in emissions of any pollutant which would exceed the emissions allowed by any applicable standard under 567—subrules 23.1(2) through 23.1(5) (standards for new stationary sources, federal standards for hazardous air pollutants, and federal emissions guidelines), or federal regulations as set forth in 40 CFR Parts 60, 61 and 63 but not yet adopted by the state. If the department determines that technological or economic limitations on the application of measurement methodology to a particular emissions unit would make the imposition of an emissions standard infeasible, a design, equipment, work practice, operational standard, or combination thereof, may be prescribed instead to satisfy the requirement for the application of BACT. Such standard shall, to the degree possible, set forth the emissions reduction achievable by implementation of such design, equipment, work practice or operation, and shall provide for compliance by means which achieve equivalent results.

“*Building, structure, facility, or installation*” means all of the pollutant-emitting activities which belong to the same industrial grouping, are located on one or more contiguous or adjacent properties, and are under the control of the same person (or persons under common control) except the activities of any vessel. Pollutant-emitting activities shall be considered as part of the same industrial grouping if they belong to the same major group (i.e., which have the same two-digit code) as described in the Standard Industrial Classification Manual, 1972, as amended by the 1977 Supplement (U.S. Government Printing Office stock numbers 4101-0065 and 003-005-00176-0, respectively).

“*CFR*” means the Code of Federal Regulations, with standard references in this chapter by title and part, so that “40 CFR 51” or “40 CFR Part 51” means “Title 40 Code of Federal Regulations, Part 51.”

“*Clean coal technology*” means any technology, including technologies applied at the precombustion, combustion, or post combustion stage, at a new or existing facility which will achieve significant reductions in air emissions of sulfur dioxide or oxides of nitrogen associated with the utilization of coal in the generation of electricity, or process steam which was not in widespread use as of November 15, 1990.

“*Clean coal technology demonstration project*” means a project using funds appropriated under the heading “Department of Energy—Clean Coal Technology,” up to a total amount of \$2,500,000,000 for commercial demonstration of clean coal technology, or similar projects funded through appropriations

for the EPA. The federal contribution for a qualifying project shall be at least 20 percent of the total cost of the demonstration project.

“*Commence*,” as applied to construction of a major stationary source or major modification, means that the owner or operator has all necessary preconstruction approvals or permits and either has:

1. Begun, or caused to begin, a continuous program of actual on-site construction of the source, to be completed within a reasonable time; or
2. Entered into binding agreements or contractual obligations, which cannot be canceled or modified without substantial loss to the owner or operator, to undertake a program of actual construction of the source to be completed within a reasonable time.

“*Construction*” means any physical change or change in the method of operation, including fabrication, erection, installation, demolition, or modification of an emissions unit, that would result in a change in emissions.

“*Continuous emissions monitoring system*” or “*CEMS*” means all of the equipment that may be required to meet the data acquisition and availability requirements of this rule, to sample, to condition (if applicable), to analyze, and to provide a record of emissions on a continuous basis.

“*Continuous emissions rate monitoring system*” or “*CERMS*” means the total equipment required for the determination and recording of the pollutant mass emissions rate (in terms of mass per unit of time).

“*Continuous parameter monitoring system*” or “*CPMS*” means all of the equipment necessary to meet the data acquisition and availability requirements of this rule, to monitor process and control device operational parameters (for example, control device secondary voltages and electric currents) and other information (for example, gas flow rate, O₂ or CO₂ concentrations), and to record average operational parameter value(s) on a continuous basis.

“*Electric utility steam generating unit*” means any steam electric generating unit that is constructed for the purpose of supplying more than one-third of its potential electric output capacity and more than 25 MW electrical output to any utility power distribution system for sale. Any steam supplied to a steam distribution system for the purpose of providing steam to a steam-electric generator that would produce electrical energy for sale is also considered in determining the electrical energy output capacity of the affected facility.

“*Emissions unit*” means any part of a stationary source that emits or would have the potential to emit any regulated NSR pollutant and includes an electric steam generating unit. For purposes of this rule, there are two types of emissions units as described in paragraphs “1” and “2.”

1. A new emissions unit is any emissions unit which is (or will be) newly constructed and which has existed for less than two years from the date such emissions unit first operated.
2. An existing emissions unit is any emissions unit that does not meet the requirements in paragraph “1” of this definition. A replacement unit is an existing emissions unit.

“*Federal land manager*” means, with respect to any lands in the United States, the secretary of the department with authority over such lands.

“*Federally enforceable*” means all limitations and conditions which are enforceable by the Administrator and the department, including those federal requirements not yet adopted by the state, developed pursuant to 40 CFR Parts 60, 61, and 63; requirements within 567—subrules 23.1(2) through 23.1(5); requirements within the SIP; any permit requirements established pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I, as amended through October 20, 2010, including operating permits issued under an EPA-approved program that is incorporated into the SIP and expressly requires adherence to any permit issued under such program.

“*Fugitive emissions*” means those emissions which could not reasonably pass through a stack, chimney, vent or other functionally equivalent opening.

“*Lowest achievable emission rate*” or “*LAER*” means, for any source, the more stringent rate of emissions based on the following:

1. The most stringent emissions limitation which is contained in the implementation plan of any state for such class or category of stationary source, unless the owner or operator of the proposed stationary source demonstrates that such limitations are not achievable; or

2. The most stringent emissions limitation which is achieved in practice by such class or category of stationary sources. This limitation, when applied to a modification, means the lowest achievable emissions rate for the new or modified emissions units within or stationary source. In no event shall the application of the term permit a proposed new or modified stationary source to emit any pollutant in excess of the amount allowable under an applicable new source standard of performance.

“Major modification” means any physical change in or change in the method of operation of a major stationary source that would result in a significant emissions increase of a regulated NSR pollutant and a significant net emissions increase of that pollutant from the major stationary source.

1. Any significant emissions increase from any emissions units or net emissions increase at a major stationary source that is significant for volatile organic compounds shall be considered significant for ozone.

2. A physical change or change in the method of operation shall not include:

(a) Routine maintenance, repair and replacement;

(b) Use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;

(c) Use of an alternative fuel by reason of an order or rule Section 125 of the Act;

(d) Use of an alternative fuel at a steam generating unit to the extent that the fuel is generated from municipal solid waste;

(e) Use of an alternative fuel or raw material by a stationary source which the source was capable of accommodating before December 21, 1976, unless such change would be prohibited under any federally enforceable permit condition which was established after December 12, 1976, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or § 51.166; or the source is approved to use under any permit issued under regulations approved pursuant to this rule;

(f) An increase in the hours of operation or in the production rate, unless such change is prohibited under any federally enforceable permit condition which was established after December 21, 1976, pursuant to 40 CFR 52.21 or regulations approved pursuant to 40 CFR Part 51, Subpart I, or 40 CFR 51.166.

(g) Any change in ownership at a stationary source.

(h) Reserved.

(i) The installation, operation, cessation, or removal of a temporary clean coal technology demonstration project, provided that the project complies with the SIP, and other requirements necessary to attain and maintain the national ambient air quality standard during the project and after it is terminated.

3. This definition shall not apply with respect to a particular regulated NSR pollutant when the major stationary source is complying with the requirements under rule 567—31.9(455B) of this chapter for a PAL for that pollutant. Instead, the definition at 567—31.9(455B) shall apply.

4. For the purpose of applying the requirements of subrule 31.3(8) to modifications at major stationary sources of nitrogen oxides located in ozone nonattainment areas or in ozone transport regions, whether or not subject to Subpart 2, Part D, Title I of the Act, any significant net emissions increase of nitrogen oxides is considered significant for ozone.

5. Any physical change in, or change in the method of operation of, a major stationary source of volatile organic compounds that results in any increase in emissions of volatile organic compounds from any discrete operation, emissions unit, or other pollutant emitting activity at the source shall be considered a significant net emissions increase and a major modification for ozone, if the major stationary source is located in an extreme ozone nonattainment area that is subject to Subpart 2, Part D, Title I of the Act.

“Major stationary source” means:

1. Any stationary source of air pollutants that emits, or has the potential to emit, 100 tons per year or more of any regulated NSR pollutant, except that lower emissions thresholds shall apply in areas subject to Subpart 2, Subpart 3, or Subpart 4 of Part D, Title I of the Act, according to definitions in 31.3(1).

- (a) 50 tons per year of volatile organic compounds in any serious ozone nonattainment area.
- (b) 50 tons per year of volatile organic compounds in an area within an ozone transport region, except for any severe or extreme ozone nonattainment area.
- (c) 25 tons per year of volatile organic compounds in any severe ozone nonattainment area.
- (d) 10 tons per year of volatile organic compounds in any extreme ozone nonattainment area.
- (e) 50 tons per year of carbon monoxide in any serious nonattainment area for carbon monoxide, where stationary sources contribute significantly to carbon monoxide levels in the area (as determined under rules issued by the Administrator as amended through [effective date of these rules]).

(f) 70 tons per year of PM₁₀ in any serious nonattainment area for PM₁₀;

2. For the purposes of applying the requirements of subrule 31.3(8) to stationary sources of nitrogen oxides located in an ozone nonattainment area or in an ozone transport region, any stationary source which emits, or has the potential to emit, 100 tons per year or more of nitrogen oxides emissions, except that the following emission thresholds apply in areas subject to Subpart 2 of Part D, Title I of the Act:

(a) 100 tons per year or more of nitrogen oxides in any ozone nonattainment area classified as marginal or moderate.

(b) 100 tons per year or more of nitrogen oxides in any ozone nonattainment area classified as a transitional, submarginal, or incomplete or no data area, when such area is located in an ozone transport region.

(c) 100 tons per year or more of nitrogen oxides in any area designated under Section 107(d) of the Act as attainment or unclassifiable for ozone that is located in an ozone transport region.

(d) 50 tons per year or more of nitrogen oxides in any serious nonattainment area for ozone.

(e) 25 tons per year or more of nitrogen oxides in any severe nonattainment area for ozone.

(f) 10 tons per year or more of nitrogen oxides in any extreme nonattainment area for ozone; or

3. Any physical change that would occur at a stationary source not qualifying under subrule 31.3(1) as a major stationary source, if the change would constitute a major stationary source by itself.

4. A major stationary source that is major for volatile organic compounds shall be considered major for ozone.

5. The fugitive emissions of a stationary source shall not be included in determining for any of the purposes of this rule whether it is a major stationary source, unless the source belongs to one of the following categories of stationary sources: coal cleaning plants (with thermal dryers); kraft pulp mills; Portland cement plants; primary zinc smelters; iron and steel mills; primary aluminum ore reduction plants; primary copper smelters; municipal incinerators capable of charging more than 250 tons of refuse per day; hydrofluoric, sulfuric, or nitric acid plants; petroleum refineries; lime plants; phosphate rock processing plants; coke oven batteries; sulfur recovery plants; carbon black plants (furnace process); primary lead smelters; fuel conversion plants; sintering plants; secondary metal production plants; chemical process plants—The term chemical processing plant shall not include ethanol production facilities that produce ethanol by natural fermentation included in NAICS codes 325193 or 312140; fossil-fuel boilers (or combination thereof) totaling more than 250 million British thermal units per hour heat input; petroleum storage and transfer units with a total storage capacity exceeding 300,000 barrels; taconite ore processing plants; glass fiber processing plants; charcoal production plants; fossil fuel-fired steam electric plants of more than 250 million British thermal units per hour heat input; and any other stationary source category which, as of August 7, 1980, is being regulated under Section 111 or 112 of the Act.

“Necessary preconstruction approvals or permits” means those permits or approvals required under federal air quality control laws and regulations and those air quality control laws and regulations which are part of the SIP.

“Net emissions increase” means, with respect to any regulated NSR pollutant emitted by a major stationary source, the amount by which the sum of the following exceeds zero: the increase in emissions from a particular physical change or change in the method of operation at a stationary source as calculated according to the applicability requirements of paragraph 31.3(2) “b,” and any other increases and decreases in actual emissions at the major stationary source that are contemporaneous with the

particular change and are otherwise creditable. Baseline actual emissions for calculating increases and decreases shall be determined as provided in the “baseline actual emissions” definition, except that paragraphs “1”(c) and “2”(d) shall not apply.

1. An increase or decrease in actual emissions is contemporaneous with the increase from the particular change only if the increase or decrease in actual emissions occurs between the date five years before construction on the particular change commences and the date that the increase from the particular change occurs;

2. An increase or decrease in actual emissions is creditable only if:

(a) The increase or decrease in actual emissions occurs within the contemporaneous time period, as noted in paragraph “1” of this definition; and

(b) The department has not relied on the increase or decrease in actual emissions in issuing a permit for the source under this rule, which permit is in effect when the increase in actual emissions from the particular change occurs; and

(c) Reserved.

3. An increase in actual emissions is creditable only to the extent that the new level of actual emissions exceeds the old level.

4. A decrease in actual emissions is creditable only to the extent that:

(a) The old level of actual emission or the old level of allowable emissions whichever is lower, exceeds the new level of actual emissions;

(b) It is enforceable as a practical matter at and after the time that actual construction on the particular change begins; and

(c) The department has not relied on a decrease in actual emissions in issuing any permit under regulations approved pursuant to 40 CFR Part 51, Subpart I, or has not relied on a decrease in actual emissions in demonstrating attainment or reasonable further progress;

(d) The decrease in actual emissions has approximately the same qualitative significance for public health and welfare as that attributed to the increase from the particular change; and

5. An increase that results from a physical change at a source occurs when the emissions unit on which construction occurred becomes operational and begins to emit a particular pollutant. Any replacement unit that requires shakedown becomes operational only after a reasonable shakedown period, not to exceed 180 days.

6. Actual emissions shall not apply for determining creditable increases and decreases or after a change.

“Nonattainment major new source review (NSR) program” means a major source preconstruction permit program that has been approved by the Administrator and incorporated into the plan to implement the requirements of this rule, or a program that implements 40 CFR Part 51, Appendix S, Sections I through VI, as amended on October 25, 2012. Any permit issued under such a program is a major NSR permit.

“Pollution prevention” means any activity that through process changes, product reformulation or redesign, or substitution of less polluting raw materials, eliminates or reduces the release of air pollutants (including fugitive emissions) and other pollutants to the environment prior to recycling, treatment, or disposal. “Pollution prevention” does not mean recycling (other than certain “in-process recycling” practices), energy recovery, treatment, or disposal.

“Potential to emit” means the maximum capacity of a stationary source to emit a pollutant under its physical and operational design. Any physical or operational limitation on the capacity of the source to emit a pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design only if the limitation or the effect it would have on emissions is federally enforceable. Secondary emissions do not count in determining the potential to emit of a stationary source.

“Predictive emissions monitoring system” or *“PEMS”* means all of the equipment necessary to monitor process and control device operational parameters (for example, control device secondary voltages and electric currents) and other information (for example, gas flow rate, O₂ or CO₂

concentrations), and calculate and record the mass emissions rate (for example, lb/hr) on a continuous basis.

“Prevention of significant deterioration (PSD) permit” means any permit that is issued under a major source preconstruction permit program that has been approved by the Administrator and incorporated into the plan to implement the requirements of 40 CFR 51.166, or under the program in 40 CFR 52.21.

“Project” means a physical change in, or change in the method of operation of, an existing major stationary source.

“Projected actual emissions” means the maximum annual rate, in tons per year, at which an existing emissions unit is projected to emit a regulated NSR pollutant in any one of the five years (12-month period) following the date the unit resumes regular operation after the project, or in any one of the ten years following that date, if the project involves increasing the emissions unit’s design capacity or its potential to emit of that regulated NSR pollutant and full utilization of the unit would result in a significant emissions increase or a significant net emissions increase at the major stationary source. In determining the projected actual emissions before beginning actual construction, the owner or operator of the major stationary source:

1. Shall consider all relevant information including, but not limited to, historical operational data, the company’s own representations, the company’s expected business activity and the company’s highest projections of business activity, the company’s filings with the state or federal regulatory authorities, and compliance plans under the approved plan; and

2. Shall include fugitive emissions to the extent quantifiable, and emissions associated with startups, shutdowns, and malfunctions; and

3. Shall exclude, in calculating any increase in emissions that results from the particular project, that portion of the unit’s emissions following the project that an existing unit could have accommodated during the consecutive 24-month period used to establish the baseline actual emissions and that are also unrelated to the particular project, including any increased utilization due to product demand growth; or

4. In lieu of using the method set out in paragraphs “1” through “3,” may elect to use the emissions unit’s potential to emit, in tons per year.

“Reasonable period” means an increase or decrease in actual emissions is contemporaneous with the increase from the particular change only if the increase or decrease in actual emissions occurs between the date five years before construction on the particular change commences and the date that the increase from the particular change occurs.

“Regulated NSR pollutant” means the following:

1. Nitrogen oxides or any volatile organic compounds;
2. Any pollutant for which a national ambient air quality standard has been promulgated;
3. Any pollutant that is identified as a constituent or precursor of a general pollutant listed under paragraph “1” or “2,” provided that such constituent or precursor pollutant may only be regulated under NSR as part of regulation of the general pollutant. Precursors identified by the Administrator for purposes of NSR are the following:

- (a) Volatile organic compounds and nitrogen oxides are precursors to ozone in all ozone nonattainment areas.

- (b) Sulfur dioxide is a precursor to $PM_{2.5}$ in all $PM_{2.5}$ nonattainment areas.

- (c) Nitrogen oxides are presumed to be precursors to $PM_{2.5}$ in all $PM_{2.5}$ nonattainment areas, unless the department demonstrates to the EPA’s satisfaction or EPA demonstrates that emissions of nitrogen oxides from sources in a specific area are not a significant contributor to the area’s ambient $PM_{2.5}$ concentrations.

- (d) Volatile organic compounds and ammonia are presumed not to be precursors to $PM_{2.5}$ in any $PM_{2.5}$ nonattainment area, unless the department demonstrates to the EPA’s satisfaction or EPA demonstrates that emissions of volatile organic compounds or ammonia from sources in a specific area are a significant contributor to that area’s ambient $PM_{2.5}$ concentrations; or

4. $PM_{2.5}$ emissions and PM_{10} emissions shall include gaseous emissions from a source or activity which condense to form particulate matter at ambient temperatures.

“Replacement unit” means an emissions unit for which all the criteria listed in paragraphs “1” through “4” of this definition are met. No creditable emission reductions shall be generated from shutting down the existing emissions unit that is replaced.

1. The emissions unit is a reconstructed unit within the meaning of 40 CFR 60.15(b)(1) as amended through December 16, 1975, or the emissions unit completely takes the place of an existing emissions unit.

2. The emissions unit is identical to or functionally equivalent to the replaced emissions unit.

3. The replacement does not alter the basic design parameters of the process unit.

4. The replaced emissions unit is permanently removed from the major stationary source, otherwise permanently disabled, or permanently barred from operation by a permit that is enforceable as a practical matter. If the replaced emissions unit is brought back into operation, it shall constitute a new emissions unit.

“Reviewing authority” means the department of natural resources.

“Secondary emissions” means emissions which would occur as a result of the construction or operation of a major stationary source or major modification, but do not come from the major stationary source or major modification itself. For the purpose of this rule, “secondary emissions” must be specific, well defined, quantifiable, and impact the same general area as the stationary source or modification which causes the secondary emissions. “Secondary emissions” include emissions from any offsite support facility which would not be constructed or increase its emissions except as a result of the construction or operation of the major stationary source or major modification. “Secondary emissions” do not include any emissions which come directly from a mobile source such as emissions from the tailpipe of a motor vehicle, from a train, or from a vessel.

“Significant” means:

1. In reference to a net emissions increase or the potential of a source to emit any of the following pollutants, a rate of emissions that would equal or exceed any of the following rates:

Pollutant Emission Rate

(a) Carbon monoxide: 100 tons per year (tpy)

(b) Nitrogen oxides: 40 tpy

(c) Sulfur dioxide: 40 tpy

(d) Ozone: 40 tpy of volatile organic compounds or nitrogen oxides

(e) Lead: 0.6 tpy

(f) PM₁₀: 15 tpy

(g) PM_{2.5}: 10 tpy of direct PM_{2.5} emissions; 40 tpy of sulfur dioxide emissions; 40 tpy of nitrogen oxide emissions unless the department demonstrates to EPA’s satisfaction that the emissions of nitrogen oxides from sources in a specific area are not a significant contributor to the area’s ambient PM_{2.5} concentrations.

2. Notwithstanding the significant emissions rate for ozone, significant means, in reference to an emissions increase or a net emissions increase, any increase in actual emissions of volatile organic compounds that would result from any physical change in, or change in the method of operation of, a major stationary source locating in a serious or severe ozone nonattainment area that is subject to Subpart 2, Part D, Title I of the Act, if such emissions increase of volatile organic compounds exceeds 25 tons per year.

3. For the purposes of applying the requirements of subrule 31.3(8) to modifications at major stationary sources of nitrogen oxides located in an ozone nonattainment area or in an ozone transport region, the significant emission rates and other requirements for volatile organic compounds in paragraphs “1,” “2,” and “5” shall apply to nitrogen oxides emissions.

4. Notwithstanding the significant emissions rate for carbon monoxide, significant means, in reference to an emissions increase or a net emissions increase, any increase in actual emissions of carbon monoxide that would result from any physical change in, or change in the method of operation of, a major stationary source in a serious nonattainment area for carbon monoxide if such increase equals or exceeds 50 tons per year, provided the department has determined that stationary sources contribute significantly to carbon monoxide levels in that area.

5. Notwithstanding the significant emissions rates for ozone under paragraphs “1” and “2,” any increase in actual emissions of volatile organic compounds from any emissions unit at a major stationary source of volatile organic compounds located in an extreme ozone nonattainment area that is subject to Subpart 2, Part D, Title I of the Act shall be considered a significant net emissions increase.

“*Significant emissions increase*” means, for a regulated NSR pollutant, an increase in emissions that is significant for that pollutant.

“*Stationary source*” means any building, structure, facility, or installation which emits or may emit a regulated NSR pollutant.

“*Temporary clean coal technology demonstration project*” means a clean coal technology demonstration project that is operated for a period of five years or less, and which complies with the SIP and other requirements necessary to attain and maintain the national ambient air quality standards during the project and after it is terminated.

“*Volatile organic compounds*” or “*VOC*” means any compound included in the definition of “volatile organic compounds” found at 40 CFR 51.100(s) as amended through January 21, 2009.

31.3(2) Applicability procedures.

a. This subrule adopts a preconstruction review program to satisfy the requirements of Sections 172(c)(5) and 173 of the Act for any area designated nonattainment for any national ambient air quality standard under Subpart C of 40 CFR Part 81 as amended on August 5, 2013, and shall apply to any new major stationary source or major modification that is major for the pollutant for which the area is designated nonattainment under Section 107(d)(1)(A)(i) of the Act, if the stationary source or modification would locate anywhere in the designated nonattainment area.

b. Each plan shall use the specific provisions of subparagraphs (1) through (6) of this paragraph. Deviations from these provisions will be approved only if the submitted provisions are more stringent than or at least as stringent in all respects as the corresponding provisions in subparagraphs (1) through (6) of this paragraph.

(1) Except as otherwise provided in paragraph 31.3(2)“c,” and consistent with the definition of major modification, a project is a major modification for a regulated NSR pollutant if it causes two types of emissions increases—a significant emissions increase and a significant net emissions increase. The project is not a major modification if it does not cause a significant emissions increase. If the project causes a significant emissions increase, then the project is a major modification only if it also results in a significant net emissions increase.

(2) The procedure for calculating (before beginning actual construction) whether a significant emissions increase (i.e., the first step of the process) will occur depends upon the type of emissions units being modified, according to subparagraphs (3) through (6) of this paragraph. The procedure for calculating (before beginning actual construction) whether a significant net emissions increase will occur at the major stationary source. Regardless of any such preconstruction projections, a major modification results if the project causes a significant emissions increase and a significant net emissions increase.

(3) Actual-to-projected-actual applicability test for projects that only involve existing emissions units. A significant emissions increase of a regulated NSR pollutant is projected to occur if the sum of the difference between the projected actual emissions and the baseline actual emissions, for each existing emissions unit, equals or exceeds the significant amount for that pollutant.

(4) Actual-to-potential test for projects that only involve construction of a new emissions unit(s). A significant emissions increase of a regulated NSR pollutant is projected to occur if the sum of the difference between the potential to emit from each new emissions unit following completion of the project and the baseline actual emissions of these units before the project equals or exceeds the significant amount for that pollutant.

(5) Reserved.

(6) Hybrid test for projects that involve multiple types of emissions units. A significant emissions increase of a regulated NSR pollutant is projected to occur if the sum of the emissions increases for each emissions unit, using the method specified in subparagraphs (3) and (4) of this paragraph as applicable

with respect to each emissions unit, for each type of emissions unit equals or exceeds the significant amount for that pollutant.

c. The plan shall require that for any major stationary source for a PAL for a regulated NSR pollutant, the major stationary source shall comply with requirements under rule 567—31.9(455B).

31.3(3) Creditable offsets.

a. For sources and modifications subject to any preconstruction review program, the baseline for determining credit for emissions reductions is the emissions limit in effect at the time the application to construct is filed, except that the offset baseline shall be the actual emissions of the source from which offset credit is obtained where;

(1) The demonstration of reasonable further progress and attainment of ambient air quality standards is based upon the actual emissions of sources located within a designated nonattainment area for which the preconstruction review program was adopted; or

(2) The SIP does not contain an emissions limitation for that source or source category.

b. Providing that:

(1) Where the emissions limit under the SIP allows greater emissions than the potential to emit of the source, emissions offset credit will be allowed only for control below this potential;

(2) For an existing fuel combustion source, credit shall be based on the allowable emissions under the SIP for the type of fuel being burned at the time the application to construct is filed. If the existing source commits to switch to a cleaner fuel at some future date, emissions offset credit based on the allowable (or actual) emissions for the fuels involved is not acceptable, unless the permit is conditioned to require the use of a specified alternative control measure which would achieve the same degree of emissions reduction should the source switch back to a dirtier fuel at some later date. The department should ensure that adequate long-term supplies of the new fuel are available before granting emissions offset credit for fuel switches,

(3) Emissions reductions achieved by shutting down an existing emission unit or curtailing production or operating hours may be generally credited for offsets if: such reductions are surplus, permanent, quantifiable, and federally enforceable; and the shutdown or curtailment occurred after the last day of the base year for the SIP planning process. For purposes of this subparagraph, the department may choose to consider a prior shutdown or curtailment to have occurred after the last day of the base year if the projected emissions inventory used to develop the attainment demonstration explicitly includes the emissions from such previously shutdown or curtailed emission units. However, in no event may credit be given for shutdowns that occurred before August 7, 1977.

Emissions reductions achieved by shutting down an existing emissions unit or curtailing production or operating hours and that do not meet the requirements above may be generally credited only if: the shutdown or curtailment occurred on or after the date the construction permit application is filed; or the applicant can establish that the proposed new emissions unit is a replacement for the shutdown or curtailed emissions unit, and the emissions reductions achieved by the shutdown or curtailment met the requirements of this subparagraph.

(4) No emissions credit may be allowed for replacing one hydrocarbon compound with another of lesser reactivity, except for those compounds listed in Table 1 of EPA's "Recommended Policy on Control of Volatile Organic Compounds" (42 FR 35314, July 8, 1977);

(5) All emission reductions claimed as offset credit shall be federally enforceable;

(6) Procedures relating to the permissible location of offsetting emissions shall be followed which are at least as stringent as those set out in 40 CFR Part 51, Appendix S, Section IV.D, as amended on October 25, 2012.

(7) Credit for an emissions reduction can be claimed to the extent that the department has not relied on it in issuing any permit under regulations approved pursuant to 40 CFR Part 51, Subpart I, or the state has not relied on it in demonstration attainment or reasonable further progress.

(8) Reserved.

(9) Reserved.

(10) The total tonnage of increased emissions, in tons per year, resulting from a major modification that must be offset in accordance with Section 173 of the Act shall be determined by summing the

difference between the allowable emissions after the modification and the actual emissions before the modification for each emissions unit.

31.3(4) The department may provide that the provisions of this subrule do not apply to a source or modification that would be a major stationary source or major modification only if fugitive emissions, to the extent quantifiable, are considered in calculating the potential to emit of the stationary source or modification and the source does not belong to any of the following categories: coal cleaning plants (with thermal dryers); kraft pulp mills; Portland cement plants; primary zinc smelters; iron and steel mills; primary aluminum ore reduction plants; primary copper smelters; municipal incinerators capable of charging more than 250 tons of refuse per day; hydrofluoric, sulfuric, or nitric acid plants; petroleum refineries; lime plants; phosphate rock processing plants; coke oven batteries; sulfur recovery plants; carbon black plants (furnace process); primary lead smelters; fuel conversion plants; sintering plants; secondary metal production plants; chemical process plants—The term chemical processing plant shall not include ethanol production facilities that produce ethanol by natural fermentation included in NAICS codes 325193 or 312140; fossil-fuel boilers (or combination thereof) totaling more than 250 million British thermal units per hour heat input; petroleum storage and transfer units with a total storage capacity exceeding 300,000 barrels; taconite ore processing plants; glass fiber processing plants; charcoal production plants; fossil fuel-fired steam electric plants of more than 250 million British thermal units per hour heat input; and any other stationary source category which, as of August 7, 1980, is being regulated under Section 111 or 112 of the Act.

31.3(5) Enforceable procedures.

a. Approval to construct shall not relieve any owner or operator of the responsibility to comply fully with applicable provision of the plan and any other requirements under local, state or federal law.

b. At such time that a particular source or modification becomes a major stationary source or major modification solely by virtue of a relaxation in any enforcement limitation which was established after August 7, 1980, on the capacity of the source or modification otherwise to emit a pollutant, such as a restriction on hours of operation, then the requirements of this rule shall apply to the source or modification as though construction had not yet commenced on the source or modification.

31.3(6) Except as otherwise provided in paragraph 31.3(6) “*f*,” the following specific provisions apply with respect to any regulated NSR pollutant emitted from projects at existing emissions units at a major stationary source (other than projects at a source with a PAL) in circumstances where there is a reasonable possibility, within the meaning of paragraph 31.3(6) “*f*,” that a project that is not a part of a major modification may result in a significant emissions increase of such pollutant, and the owner or operator elects to use the method specified in paragraphs “1” through “3” of the definition of “projected actual emissions” for calculating projected actual emissions. Deviations from these provisions will be approved only if the state specifically demonstrates that the submitted provisions are more stringent than or at least as stringent in all respects as the corresponding provisions in paragraphs 31.3(6) “*a*” through “*f*.”

a. Before beginning actual construction of the project, the owner or operator shall document and maintain a record of the following information:

- (1) A description of the project;
- (2) Identification of the emissions unit(s) whose emissions of a regulated NSR pollutant could be affected by the project; and
- (3) A description of the applicability test used to determine that the project is not a major modification for any regulated NSR pollutant, including the baseline actual emissions, the projected actual emissions, the amount of emissions excluded under paragraph “3” of the definition of “projected actual emissions” and an explanation for why such amount was excluded, and any netting calculations, if applicable.

b. If the emissions unit is an existing electric utility steam generating unit, before beginning actual construction, the owner or operator shall provide a copy of the information set out in paragraph 31.3(6) “*a*” to the department. Nothing in paragraph 31.3(6) “*b*” shall be construed to require the owner or operator of such a unit to obtain any determination from the reviewing authority before beginning actual construction.

c. The owner or operator shall monitor the emissions of any regulated NSR pollutant that could increase as a result of the project and that is emitted by any emissions units identified in subparagraph 31.3(6)“a”(2); and calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of five years following resumption of regular operations after the change, or for a period of ten years following resumption of regular operations after the change if the project increases the design capacity or potential to emit of that regulated NSR pollutant at such emissions unit.

d. If the unit is an existing electric utility steam generating unit, the owner or operator shall submit a report to the department within 60 days after the end of each year during which records must be generated under paragraph 31.3(6)“c” setting out the unit’s annual emissions during the year that preceded submission of the report.

e. If the unit is an existing unit other than an electric utility steam generating unit, the owner or operator shall submit a report to the department if the annual emissions, in tons per year, from the project identified in paragraph 31.3(6)“a,” exceed the baseline actual emissions (as documented and maintained under subparagraph 31.3(6)“a”(3)), by a significant amount for that regulated NSR pollutant, and if such emissions differ from the preconstruction projection as documented and maintained under subparagraph 31.3(6)“a”(3). Such report shall be submitted to the department within 60 days after the end of such year. The report shall contain the following:

- (1) The name, address and telephone number of the major stationary source;
- (2) The annual emissions as calculated pursuant to paragraph 31.3(6)“c”; and
- (3) Any other information that the owner or operator wishes to include in the report (e.g., an explanation as to why the emissions differ from the preconstruction projection).

f. A “reasonable possibility” under this subrule occurs when the owner or operator calculates the project to result in either:

- (1) A projected actual emissions increase of at least 50 percent of the amount that is a “significant emissions increase” (without reference to the amount that is a significant net emissions increase) for the regulated NSR pollutant; or
- (2) A projected actual emissions increase that, added to the amount of emissions excluded under paragraph “3” of the definition of “projected actual emissions,” sums to at least 50 percent of the amount that is a “significant emissions increase” (without reference to the amount that is a significant net emissions increase) for the regulated NSR pollutant. For a project for which a reasonable possibility occurs only within the meaning of this subparagraph, and not also within the meaning of subparagraph (1), then paragraphs 31.3(6)“b” through “e” do not apply to the project.

31.3(7) The owner or operator of the source shall make the information required to be documented and maintained pursuant to this subrule available for review upon a request for inspection by the department or the general public pursuant to the requirements contained in 40 CFR 70.4(b)(3)(viii) as amended through October 6, 2009.

31.3(8) The requirements of this subrule applicable to major stationary sources and major modifications of volatile organic compounds shall apply to nitrogen oxides emissions from major stationary sources and major modifications of nitrogen oxides in an ozone transport region or in any ozone nonattainment area, except in ozone nonattainment areas or in portions of an ozone transport region where the Administrator has granted a NO_x waiver applying the standards set forth under Section 182(f) of the Act and the waiver continues to apply.

31.3(9) Offset ratios.

a. In meeting the emissions offset requirements of subrule 31.3(3), the ratio of total actual emissions reductions to the emissions increase shall be at least 1:1 unless an alternative ratio is provided for the applicable nonattainment area in paragraphs 31.3(9)“b” through “d.”

b. The plan shall require that in meeting the emissions offset requirements of subrule 31.3(3) for ozone nonattainment areas that are subject to Subpart 2, Part D, Title I of the Act, the ratio of total actual emissions reductions of VOC to the emissions increase of VOC shall be as follows:

- (1) In any marginal nonattainment area for ozone—at least 1.1:1;
- (2) In any moderate nonattainment area for ozone—at least 1.15:1;
- (3) In any serious nonattainment area for ozone—at least 1.2:1;

(4) In any severe nonattainment area for ozone—at least 1.3:1 (except that the ratio may be at least 1.2:1 if the approved plan also requires all existing major sources in such nonattainment area to use BACT for the control of VOC); and

(5) In any extreme nonattainment area for ozone—at least 1.5:1 (except that the ratio may be at least 1.2:1 if the approved plan also requires all existing major sources in such nonattainment area to use BACT for the control of VOC); and

c. Notwithstanding the requirements of subrule 31.3(9) for meeting the requirements of subrule 31.3(3), the ratio of total actual emissions reductions of VOC to the emissions increase of VOC shall be at least 1.15:1 for all areas within an ozone transport region that is subject to Subpart 2, Part D, Title I of the Act, except for serious, severe, and extreme ozone nonattainment areas that are subject to Subpart 2, Part D, Title I of the Act.

d. In meeting the emissions offset requirements of subrule 31.3(3) for ozone nonattainment areas that are subject to Subpart 1, Part D, Title I of the Act (but are not subject to Subpart 2, Part D, Title I of the Act, including eight-hour ozone nonattainment areas subject to 40 CFR 51.902(b)), the ratio of total actual emissions reductions of VOC to the emissions increase of VOC shall be at least 1:1.

31.3(10) The requirements of this rule applicable to major stationary sources and major modifications of PM₁₀ shall also apply to major stationary sources and major modifications of PM₁₀ precursors.

31.3(11) In meeting the emissions offset requirements of subrule 31.3(3), the emissions offsets obtained shall be for the same regulated NSR pollutant unless interprecursor offsetting is permitted for a particular pollutant as specified in this subrule. The offset requirements in subrule 31.3(3) for direct PM_{2.5} emissions or emissions of precursors of PM_{2.5} may be satisfied by offsetting reductions in direct PM_{2.5} emissions or emissions of any PM_{2.5} precursor if such offsets comply with the interprecursor trading hierarchy and ratio established in the approved plan for a particular nonattainment area.

[ARC 1227C, IAB 12/11/13, effective 1/15/14]

567—31.4(455B) Preconstruction review permit program.

31.4(1) Sources shall comply with the requirements of Section 110(a)(2)(D)(i) of the Act for any new major stationary source or major modification as defined in subrule 31.3(1). The definitions in subrule 31.3(1) for “major stationary source” and “major modification” planning to locate in any area designated as attainment or unclassifiable for any national ambient air quality standard pursuant to Section 107 of the Act, apply when that source or modification would cause or contribute to a violation of any national ambient air quality standard.

31.4(2) A major source or major modification will be considered to cause or contribute to a violation of a national ambient air quality standard when such source or modification would, at a minimum, exceed the following significance levels at any locality that does not or would not meet the applicable national standard:

Pollutant	Annual	Averaging time (hours)			
		24	8	3	1
SO ₂	1.0 µg/m ³	5 µg/m ³		25 µg/m ³	
PM ₁₀	1.0 µg/m ³	5 µg/m ³			
PM _{2.5}	0.3 µg/m ³	1.2 µg/m ³			
NO ₂	1.0 µg/m ³				
CO			0.5 mg/m ³		2 mg/m ³

31.4(3) A proposed major source or major modification subject to this rule may reduce the impact of its emissions upon air quality by obtaining sufficient emission reductions to, at a minimum, compensate for its adverse ambient impact where the major source or major modification would otherwise cause or contribute to a violation of any national ambient air quality standard. In the absence of such emission reductions, the proposed construction permit application shall be denied.

31.4(4) The requirements of this rule shall not apply to a major stationary source or major modification with respect to a particular pollutant if the owner or operator demonstrates that, as to that pollutant, the source or modification is located in an area designated as nonattainment pursuant to Section 107 of the Act.

[ARC 1227C, IAB 12/11/13, effective 1/15/14]

567—31.5(455B) to 31.8(455B) Reserved.

567—31.9(455B) Actuals PALs. Except as provided in subrule 31.9(1), the provisions for actuals PALs as specified in 40 CFR 51.165(f) as amended through March 30, 2011, are adopted by reference.

31.9(1) The following portions of actuals PALs in 40 CFR 51.165(f) are modified to read as follows:

a. 40 CFR 51.165(f)(2): Definitions. The definitions in paragraphs (f)(2)(i) through (xi) of this section shall be applicable to actuals PALs for purposes of paragraphs (f)(1) through (15) of this section. Any terms not defined in paragraphs (f)(2)(i) through (xi) shall have the meaning prescribed by rule 567—31.3(455B) or the meaning prescribed by the Act.

b. 40 CFR 51.165(f)(8)(ii)(B): The reviewing authority shall have discretion to reopen the PAL permit for the following:

c. 40 CFR 51.165(f)(10)(ii): Application deadline. A major stationary source owner or operator shall submit a timely application to the reviewing authority to request renewal of a PAL. In order to be considered timely, the application shall be submitted at least 6 months prior to, but not earlier than 18 months prior to, the date of permit expiration. This deadline for application submittal is to ensure that the permit will not expire before the permit is renewed. If the owner or operator of a major stationary source submits a complete application to renew the PAL within this time period, then the PAL shall continue to be effective until the revised permit with the renewed PAL is issued.

d. 40 CFR 51.165(f)(15)(i): Each PAL shall comply with the requirements contained in paragraphs (f)(1) through (15) of this section.

e. 40 CFR 51.165(f)(15)(ii): Any PAL issued prior to January 15, 2014, may be superseded with a PAL that complies with the requirements of paragraphs (f)(1) through (15) of this section.

31.9(2) Reserved.

[ARC 1227C, IAB 12/11/13, effective 1/15/14]

567—31.10(455B) Validity of rules. If any provision of rules 567—31.3(455B) through 567—31.9(455B), or the application of such provision to any person or circumstance, is held invalid, the remainder of these rules, or the application of such provision to persons or circumstances other than those as to which it is held invalid, shall not be affected thereby.

[ARC 1227C, IAB 12/11/13, effective 1/15/14]

567—31.11(455B) to 31.19(455B) Reserved.

NONATTAINMENT AREAS DESIGNATED BEFORE MAY 18, 1998

567—31.20(455B) Special requirements for nonattainment areas designated before May 18, 1998 (originally adopted in 567—22.5(455B)).

31.20(1) Definitions.

a. “Major stationary source” means any of the following:

(1) Any stationary source of air contaminants which emits, or has the potential to emit, 100 tons per year or more of any regulated air contaminant;

(2) Any physical change that would occur at a stationary source not qualifying under subparagraph (1) as a major stationary source, if the change would constitute a major stationary source by itself;

(3) For ozone nonattainment areas, sources with the potential to emit 100 tpy or more of volatile organic compounds or oxides of nitrogen in areas classified as “marginal” or “moderate,” 50 tpy or more in areas classified as “serious,” 25 tpy or more in areas classified as “severe” and 10 tpy or more in areas classified as “extreme”; except that the references in this paragraph to 100, 50, 25, and 10 tpy of nitrogen oxides shall not apply with respect to any source for which the Administrator has made a finding, under

Section 182(f)(1) or (2) of the Clean Air Act, that requirements under Section 182(f) of the Clean Air Act do not apply;

(4) For ozone transport regions established pursuant to Section 184 of the Clean Air Act, sources with potential to emit 50 tpy or more of volatile organic compounds;

(5) For carbon monoxide nonattainment areas that both are classified as “serious” and in which there are stationary sources which contribute significantly to carbon monoxide levels, sources with the potential to emit 50 tpy or more of carbon monoxide; or

(6) For particulate matter (PM₁₀), nonattainment areas classified as “serious,” sources with the potential to emit 70 tpy or more of PM₁₀.

A major stationary source that is major for volatile organic compounds shall be considered major for ozone.

b. “Major modification” means any physical change in or change in the method of operation of a major stationary source, that would result in a significant net emission increase of any regulated air contaminant.

(1) Any net emissions increase that is considered significant for volatile organic compounds shall be considered significant for ozone.

(2) A physical change, or change in the method of operation, shall not include:

Routine maintenance, repair, and replacement;

Use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation), or by reason of a natural gas curtailment plan in effect pursuant to the Federal Power Act;

Use of an alternative fuel by reason of an order or rule under Section 125 of the Clean Air Act;

Any change in ownership at a stationary source;

Use of an alternative fuel at a steam generating unit to the extent that the fuel is generated from municipal solid waste;

Use of an alternative fuel or raw material by a stationary source which the source was capable of accommodating before December 21, 1976, unless such change would be prohibited by any enforceable permit condition; or

An increase in the hours of operation or in the production rate, unless such change is prohibited under any enforceable permit condition.

c. “Potential to emit” means the maximum capacity of a stationary source to emit a pollutant under its physical and operational design. Any physical or operational limitation on the capacity of the source to emit a pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design only if the limitation or the effect it would have on emissions is federally enforceable. Secondary emissions do not count in determining the potential to emit of a stationary source.

The provisions of this paragraph do not apply to a source or modification that would be a major stationary source or major modification only if fugitive emissions, to the extent quantifiable, are considered in calculating the potential to emit of the stationary source or modification and the source does not belong to any of the following categories:

Coal cleaning plants (with thermal dryers);

Kraft pulp mills;

Portland cement plants;

Primary zinc smelters;

Iron and steel mills;

Primary aluminum ore reduction plants;

Primary copper smelters;

Municipal incinerators capable of charging more than 250 tons of refuse per day;

Hydrofluoric, sulfuric, or nitric acid plants;

Petroleum refineries;

Lime plants;

Phosphate rock processing plants;

Coke oven batteries;
Sulfur recovery plants;
Carbon black plants (furnace process);
Primary lead smelters;
Fuel conversion plants;
Sintering plants;
Secondary metal production plants;
Chemical process plants;
Fossil-fuel boilers (or combination thereof) totaling more than 250 million British thermal units per hour heat input;
Petroleum storage and transfer units with a total storage capacity exceeding 300,000 barrels;
Taconite ore processing plants;
Glass fiber processing plants;
Charcoal production plants;
Fossil fuel-fired steam electric plants of more than 250 million British thermal units per hour heat input;

Any other stationary source category which, as of August 7, 1980, is being regulated under Section 111 or 112 of the Clean Air Act, 42 U.S.C. §§7401 et seq.

d. "Lowest achievable emission rate" means, for any source, that rate of emissions based on the following, whichever is more stringent:

(1) The most stringent emission limitation which is contained in the implementation plan of any state for such class or category of stationary source, unless the owner or operator of the proposed stationary source demonstrates that such limitations are not achievable; or

(2) The most stringent emission limitation which is achieved in practice by such class or category of source.

This term, applied to a modification, means the lowest achievable emission rate for the new or modified emission units within the stationary source.

This term may include a design, equipment, material, work practice or operational standard or combination thereof.

In no event shall the application of this term permit a proposed new or modified stationary source to emit any regulated air contaminant in excess of the amount allowable under applicable new source standards of performance.

e. "Secondary emissions" means emissions which occur or could occur as a result of the construction or operation of a major stationary source or major modification, but do not necessarily come from the major stationary source or major modification itself. For purposes of this rule, secondary emissions must be specific and well-defined, must be quantifiable, and must affect the same general nonattainment area as the stationary source or modification which causes the secondary emission. Secondary emissions may include, but are not limited to:

Emissions from barges or trains coming to or from the new or modified stationary source; and

Emissions from any off-site support facility which would not otherwise be constructed or increase its emissions as a result of the construction or operation of the major stationary source or major modification.

f. (1) "Net emissions increase" means the amount by which the sum of the following exceeds zero:

Any increase in actual emissions from a particular physical change or change in the method of operation at a stationary source; and

Any other increases and decreases in actual emissions at the source that are contemporaneous with the particular change and are otherwise creditable.

(2) An increase or decrease in actual emissions is contemporaneous with the increase from the particular change only if it occurs between the date five years before construction on the particular change commences and the date that the increase from the particular change occurs.

(3) An increase or decrease in actual emissions is creditable only if the director has not relied on it in issuing a permit for the source under this rule which permit is in effect when the increase in actual emissions from the particular change occurs.

(4) An increase in actual emissions is creditable only to the extent that the new level of actual emissions exceeds the old level.

(5) A decrease in actual emissions is creditable only to the extent that:

The old level of actual emissions or the old level of allowable emissions, whichever is lower, exceeds the new level of actual emissions;

It is an enforceable permit condition at and after the time that actual construction on the particular change begins;

The director has not relied on it in issuing any other permit;

Such emission decreases have not been used for showing reasonable further progress; and

It has approximately the same qualitative significance for public health and welfare as that attributed to the increase from the particular change.

(6) An increase that results from a physical change at a source occurs when the emissions unit on which construction occurred becomes operational and begins to emit a particular pollutant. Any replacement unit that requires shakedown becomes operational only after a reasonable shakedown period, not to exceed 180 days.

g. “Emissions unit or installation” means an identifiable piece of process equipment.

h. “Reconstruction” will be presumed to have taken place where the fixed capital cost of the new components exceeds 50 percent of the fixed capital cost of a comparable entirely new stationary source. Any final decision as to whether reconstruction has occurred shall be made in accordance with the provisions of new source performance standards (see 567—subrule 23.1(2)). A reconstructed stationary source will be treated as a new stationary source for purposes of this rule. In determining lowest achievable emission rate for a reconstructed stationary source, the definitions in the new source performance standards shall be taken into account in assessing whether a new source performance standard is applicable to such stationary source.

i. “Fixed capital cost” means the capital needed to provide all the depreciable components.

j. “Fugitive emissions” means those emissions which could not reasonably pass through a stack, chimney, vent, or other functionally equivalent opening.

k. “Significant” means in reference to a net emissions increase or the potential of a source to emit any of the following pollutants, a rate of emissions that would equal or exceed any of the following rates:

Pollutant and Emissions Rate

Carbon monoxide: 100 tons per year (tpy)

Nitrogen oxides: 40 tpy

Sulfur dioxide: 40 tpy

Particulate matter: 25 tpy

Ozone: 40 tpy of volatile organic compounds

Lead: 0.6 tpy

PM₁₀: 15 tpy

l. “Allowable emissions” means the emissions rate calculated using the maximum rated capacity of the source (unless the source is subject to an enforceable permit condition which restricts the operating rate, or hours of operation, or both) and the most stringent of the following:

(1) Applicable standards as set forth in 567—Chapter 23;

(2) Any applicable state implementation plan emissions limitation, including those with a future compliance date; or

(3) The emissions rate specified as an enforceable permit condition, including those with a future compliance date.

m. “Enforceable permit condition” for the purpose of this rule means any of the following limitations and conditions: requirements developed pursuant to new source performance standards, prevention of significant deterioration standards, emission standards for hazardous air pollutants,

requirements within the state implementation plan, and any permit requirements established pursuant to this rule, or under construction or Title V operating permit rules.

n. (1) “*Actual emissions*” means the actual rate of emissions of a pollutant from an emissions unit as determined in accordance with subparagraphs (2) to (4) below.

(2) In general, actual emissions as of a particular date shall equal the average rate, in tons per year, at which the unit actually emitted the pollutant during a two-year period which precedes the particular date and which is representative of normal source operation. The reviewing authority shall allow the use of a different time period upon a determination that it is more representative of normal source operation. Actual emissions shall be calculated using the unit’s actual operating hours, production rates, and types of materials processed, stored or combusted during the selected time period.

(3) The director may presume that source-specific allowable emissions for the unit are equivalent to the actual emissions of the unit.

(4) For any emissions unit which has not begun normal operations on the particular date, actual emissions shall equal the potential to emit of the unit on that date.

o. “*Construction*” means any physical change or change in the method of operation (including fabrication, erection, installation, demolition, or modification of an emissions unit) which would result in a change in actual emissions.

p. “*Commence*” as applied to construction of a major stationary source or major modification means that the owner or operator has all necessary preconstruction approvals or permits and either has:

(1) Begun, or caused to begin, a continuous program of actual on-site construction of the source, to be completed within a reasonable time; or

(2) Entered into binding agreements or contractual obligations, which cannot be canceled or modified without substantial loss to the owner or operator, to undertake a program of actual construction of the source to be completed within a reasonable time.

q. “*Necessary preconstruction approvals or permits*” means those permits or approvals required under federal air quality control laws and regulations and those air quality control laws and regulations which are part of the state implementation plan.

r. “*Begin actual construction*” means, in general, initiation of physical on-site construction activities on an emissions unit which are of a permanent nature. Such activities include, but are not limited to, installation of building supports and foundations, laying of underground pipework and construction of permanent storage structures. With respect to a change in method of operating, this term refers to those on-site activities other than preparatory activities which mark the initiation of the change.

s. “*Building, structure, or facility*” means all of the pollutant-emitting activities which belong to the same industrial grouping, are located on one or more contiguous or adjacent properties, and are under the control of the same person (or persons under common control). Pollutant-emitting activities shall be considered as part of the same industrial grouping if they belong to the same “major group” (i.e., which have the same two-digit code) as described in the Standard Industrial Classification Manual, 1972, as amended by the 1977 Supplement (U.S. Government Printing Office stock numbers 4101-0066 and 003-005-00176-0 respectively).

31.20(2) Applicability. Areas designated as attainment, nonattainment, or unclassified are as listed in 40 CFR §81.316 as amended through March 19, 1998.

a. The requirements contained in rule 567—31.20(455B) shall apply to any new major stationary source or major modification that, as of the date the permit is issued, is major for any pollutant for which the area in which the source would construct is designated as nonattainment.

b. The requirements contained in rule 567—31.20(455B) shall apply to each nonattainment pollutant that the source will emit or has the potential to emit in major amounts. In the case of a modification, the requirements shall apply to the significant net emissions increase of each nonattainment pollutant for which the source is major.

c. Particulate matter. If a major source or major modification is proposed to be constructed in an area designated nonattainment for particulate matter, then emission offsets must be achieved prior to startup.

If a major source or major modification is proposed to be constructed in an area designated attainment or unclassified for particulate matter, but the modeled (EPA-approved guideline model) worst case ground level particulate concentrations due to the major source or major modification in a designated particulate matter nonattainment area is equal to or greater than five micrograms per cubic meter (24-hour concentration), or one microgram per cubic meter (annual arithmetic mean), then emission offsets must be achieved prior to startup.

d. Sulfur dioxide. If a major source or major modification is proposed to be constructed in an area designated nonattainment for sulfur dioxide, then emission offsets must be achieved prior to startup.

If a major source or major modification is proposed to be constructed in an area designated attainment or unclassified for sulfur dioxide, but the modeled (EPA-approved guideline model) worst case ground level sulfur dioxide concentrations due to the major source or major modification in a designated sulfur dioxide nonattainment area is equal to or greater than 25 micrograms per cubic meter (three-hour concentration), five microgram per cubic meter (24-hour concentration), or one microgram per cubic meter (annual arithmetic mean), then emission offsets must be achieved prior to startup.

e. At such time that a particular source or modification becomes a major stationary source or major modification solely by virtue of a relaxation in any enforceable limitation which was established after August 7, 1980, on the capacity of the source or modification otherwise to emit a pollutant, such as a restriction on hours of operation, then the requirements of this rule shall apply to the source or modification as though construction had not yet commenced on the source or modification.

31.20(3) Emission offsets.

a. Emission offsets shall be obtained from the same source or other sources in the same nonattainment area, except that the required emissions reductions may be obtained from a source in another nonattainment area if:

(1) The other area, which must be nonattainment for the same pollutant, has an equal or higher nonattainment classification than the nonattainment area in which the source is located, and

(2) Emissions from such other nonattainment areas contribute to a violation of a national ambient air quality standard in the nonattainment area in which the proposed new or modified source would construct.

b. Emission offsets for any regulated air contaminant in the designated nonattainment area shall provide for reasonable further progress toward attainment of the applicable national ambient air quality standards and provide a positive net air quality benefit in the nonattainment area.

c. The increased emissions of any applicable nonattainment air pollutant allowed from the proposed new or modified source shall be offset by an equal or greater reduction, as applicable, in the total tonnage and impact of actual emissions, as stated in subrule 31.20(4), of such air pollutant from the same or other sources. For purposes of subrule 31.20(3), actual emissions shall be determined in accordance with subparagraphs 31.20(1) "n"(1) and (2).

d. All emissions reductions claimed as offset credit shall be federally enforceable prior to, or upon, the issuance of the permit required under this rule and shall be in effect by the time operation of the permitted new source or modification begins.

e. Proposals for emission offsets shall be submitted with the application for a permit for the major source or major modification. All approved emission offsets shall be made a part of the permit and shall be deemed a condition of expected performance of the major source or major modification.

31.20(4) Acceptable emission offsets.

a. *Equivalence.* The effect of the reduction of emissions must be measured or predicted to occur in the same area as the emissions of the major source or major modification. It can be assumed that, if the emission offsets are obtained from an existing source on the same premises or in the immediate vicinity of the major source or major modification and if the air contaminant disperses from substantially the same stack height, the emissions will be equivalent and may be offset. Otherwise, an adequate dispersion model must be used to predict the effect. If the reduction accomplished at the source is as specified in subrule 31.20(3) and if the effect of the reduction is measured or predicted to occur in the same area as the emissions of the major source or major modification, the effect of the reduction at the measured or predicted point does not have to exactly offset the effect of the major source or major modification.

b. Reserved.

c. *Control of uncontrolled existing sources.* If control equipment is proposed for a presently uncontrolled existing source for which controls are not required by rules, then credit may be allowed for any reduction below the source's potential to emit. The reduction shall be proposed at the time of permit application. Any such reductions which occurred prior to January 1, 1978, shall not be accepted for offsets.

d. *Greater control of existing sources.* If more effective control equipment for a source already in compliance with the SIP allowable level is proposed to offset the emissions of the major source or major modification in or affecting a nonattainment area, then the difference in the emissions between the actual level on January 1, 1978, and the new level can be credited for offsets. (This does not allow credit to be granted for any reductions in actual emissions required by the SIP subsequent to January 1, 1978.)

For example, if a cyclone that is being used to meet a SIP emission standard is emitting x_1 lbs/hr and if it is to be replaced by a bag filter emitting x_2 lbs/hr, an emission offset equal to $(x_1 - x_2)$ lbs/hr may be allowed toward the total required reduction.

e. *Fugitive dust offsets.* Credits may be allowed for permanent control of fugitive dust. EPA's "Technical Guidance for Control of Industrial Process Fugitive Particulate Emissions" (EPA-450/3-77-010, March 1977) shall be used as a guide to estimate reduction from fugitive dust controls on traditional sources. Traditional source means a source category for which a particulate emission standard has been established in 567—subrule 23.1(2), 567—paragraph 23.3(2) "a" or "b" or 567—23.4(455B). The emission factors shall be modified to reflect realistic reductions. This would correspond to a consideration of particles in the less than 3 micron size range and the effectiveness of the fugitive dust control method.

f. *Fuel switching credits.* Credit may be allowed for fuel switching provided there is a demonstration by the applicant that supplies of the cleaner fuel will be available to the applicant for a minimum of five years. The demonstration must include, as a minimum, a written contract with the fuel supplier that the fuel will not be interrupted. The permit for the existing source shall be amended to provide for maintaining those offsets resulting from the fuel switching before offset credit will be granted.

g. *Reduction credits.* Credit for an emissions reduction can be claimed to the extent that the Administrator and the department have not: (1) relied on it in issuing any permit under regulations approved pursuant to 40 CFR Parts 51 (amended through April 9, 1998), 55 (amended through August 4, 1997), 63 (amended through December 28, 1998), 70 (amended through November 26, 1997), or 71 (amended through October 22, 1997); (2) relied on it in demonstrating attainment or reasonable further progress; or (3) the reduction is not otherwise required under the Clean Air Act. Incidental emissions reductions which are not otherwise required under the Act shall be creditable as emissions reductions for such purposes if such emissions reductions meet the requirements of subrule 31.20(3).

h. *Derating of equipment.* If the emissions from a major source or major modification are proposed to be offset by reducing the operating capacity of another existing source, then credit may be allowed for this provided proper documentation (such as stack test results) showing the effect on emissions due to derating is submitted. The permit for the existing source must be amended to limit the operating capacity before offsets will be allowed.

i. *Shutdown or curtailment.*

(1) Emissions reductions achieved by shutting down an existing source or curtailing production or operating hours below baseline levels may be generally credited if such reductions are surplus, permanent, quantifiable, and federally enforceable, and if the area has an EPA-approved attainment plan. In addition, the shutdown or curtailment is creditable only if it occurred on or after the date specified for this purpose in the plan, and if such date is on or after the date of the most recent emissions inventory or attainment demonstration. However, in no event may credit be given for shutdowns which occurred prior to January 1, 1978. For purposes of this paragraph, the director may consider a prior shutdown or curtailment to have occurred after the date of its most recent emissions inventory, if the inventory explicitly includes as current existing emissions the emissions from such previously shutdown

or curtailed sources. The work force shall be notified of the proposed curtailment or shutdown by the source owner or operator.

(2) The reductions described in subparagraph 31.20(4)“i”(1) may be credited in the absence of any approved attainment demonstration only if the shutdown or curtailment occurred on or after the date the new source permit application is filed, or, if the applicant can establish that the proposed new source is a replacement for the shutdown or curtailed source, and the cutoff date provisions in 31.20(4)“i”(1) are observed.

j. External emission offsets. If the emissions from the major source or major modification are proposed to be offset by reduction of emissions from a source not owned or operated by the owner or operator of the major source or major modification, then credit may be allowed for such reductions provided the external source's permit is amended to require the reduced emissions or a consent order is entered into by the department and the existing source. Consent orders for external offsets must be incorporated into the SIP and be approved by EPA before offset credit may be granted.

31.20(5) Banking of offsets in nonattainment areas. If the offsets in a given situation are more than required by 31.20(3), the amount of offsets that is greater than required may be banked for the exclusive use or control of the person achieving the reduction, subject to the limitations of this subrule. If the person achieving the reduction is not an individual, an authorized representative of the person must release control of the banked emissions in writing before another person, other than the commission, can utilize the banked emissions. The banking of offsets creates no property right in those offsets. The commission may proportionally reduce or cancel banked offsets if it is determined that reduction or cancellation is necessary to demonstrate reasonable further progress or to attain the ambient air quality standards. Prior to reduction or cancellation, the commission shall notify the person who banked the offsets.

31.20(6) Control technology review.

a. Lowest achievable emission rate. A new or modified major source in a nonattainment area shall comply with the lowest achievable emission rate.

b. For phased construction projects, the determination of the lowest achievable emissions rate shall be reviewed and modified as appropriate at the latest reasonable time which occurs no later than 18 months prior to the commencement of construction of each independent phase of the project. At such time, the owner or operator of the applicable stationary source may be required to demonstrate the adequacy of any previous determination of the LAER for the source.

c. State implementation plan, new source performance standards, and emission standards for hazardous air pollutants. A major stationary source or major modification shall meet each applicable emissions limitation under the state implementation plan and each applicable emissions standard of performance under 40 CFR Parts 60 (amended through November 24, 1998), 61 (amended through October 14, 1997), and 63 (amended through December 28, 1998).

31.20(7) Compliance of existing sources. If a new major source or major modification is subject to rule 567—31.20(455B), then all major sources owned or operated by the applicant (or by any entity controlling, controlled by, or under common control by the applicant) in Iowa shall be either in compliance with applicable emission standards or under a compliance schedule approved by the commission.

31.20(8) Alternate site analysis. The permit application shall contain a submittal of an alternative site analysis. Such submittal shall include analysis of alternative sites, sizes, production processes and environmental control techniques for the proposed source. The analysis must demonstrate that benefits of the proposed source significantly outweigh the environmental and social costs that would result from its location, construction or modification. Such analysis shall be completed prior to permit issuance.

31.20(9) Additional conditions for permit approval.

a. For the air pollution control requirements applicable to subrule 31.20(6), the permit shall require the source to monitor, keep records, and provide reports necessary to determine compliance with and deviations from applicable requirements.

b. The state shall not issue the permit if the Administrator has determined that the applicable implementation plan is not being adequately implemented for the nonattainment area in which the proposed stationary source or modification is to be constructed.

31.20(10) *Public availability of information.* No permit shall be issued until notice and opportunity for public comment are made available in accordance with the procedure described in 40 CFR 51.161 (as amended through November 7, 1986).

[ARC 1227C, IAB 12/11/13, effective 1/15/14; ARC 1913C, IAB 3/18/15, effective 4/22/15]

These rules are intended to implement Iowa Code section 455B.133.

[Filed 12/30/94, Notice 10/12/94—published 1/18/95, effective 2/22/95]

[Filed 3/19/98, Notice 1/14/98—published 4/8/98, effective 5/13/98]

[Filed ARC 1227C (Notice ARC 1016C, IAB 9/18/13), IAB 12/11/13, effective 1/15/14]

[Filed ARC 1913C (Notice ARC 1795C, IAB 12/24/14), IAB 3/18/15, effective 4/22/15]

CHAPTER 33
SPECIAL REGULATIONS AND CONSTRUCTION PERMIT REQUIREMENTS
FOR MAJOR STATIONARY SOURCES—PREVENTION OF SIGNIFICANT
DETERIORATION (PSD) OF AIR QUALITY

567—33.1(455B) Purpose. This chapter implements the major New Source Review (NSR) program contained in Part C of Title I of the federal Clean Air Act as amended on November 15, 1990, and as promulgated under 40 CFR 51.166 and 52.21 as amended through July 20, 2011. This is a preconstruction review and permitting program applicable to new or modified major stationary sources of air pollutants regulated under Part C of the Clean Air Act as amended on November 15, 1990. In areas that do not meet the national ambient air quality standards (NAAQS), the nonattainment major program applies. The requirements for the nonattainment major NSR program are set forth in 567—22.5(455B), 567—22.6(455B), 567—31.20(455), and 567—31.3(455B). In areas that meet the NAAQS, the PSD program applies. Collectively, the nonattainment major and PSD programs are referred to as the major NSR program.

Rule 567—33.2(455B) is reserved.

Rule 567—33.3(455B) sets forth the definitions, standards and permitting requirements that are specific to the PSD program.

Rules 567—33.4(455B) through 567—33.8(455B) are reserved.

Rule 567—33.9(455B) includes the conditions under which a source subject to PSD may obtain a plantwide applicability limitation (PAL) on emissions.

In addition to the requirements in this chapter, stationary sources may also be subject to the permitting requirements in 567—Chapter 22, including requirements for Title V operating permits.
[ARC 9906B, IAB 12/14/11, effective 11/16/11; ARC 1227C, IAB 12/11/13, effective 1/15/14]

567—33.2(455B) Reserved.

567—33.3(455B) Special construction permit requirements for major stationary sources in areas designated attainment or unclassified (PSD).

33.3(1) Definitions. Definitions included in this subrule apply to the provisions set forth in this rule (PSD program requirements). For purposes of this rule, the definitions herein shall apply, rather than the definitions contained in 40 CFR 52.21 and 51.166, except for the PAL program definitions referenced in rule 567—33.9(455B). For purposes of this rule, the following terms shall have the meanings indicated in this subrule:

“*Act*” means the Clean Air Act, 42 U.S.C. Sections 7401, et seq., as amended through November 15, 1990.

“*Actual emissions*” means:

1. The actual rate of emissions of a regulated NSR pollutant from an emissions unit, as determined in accordance with paragraphs “2” through “4,” except that this definition shall not apply for calculating whether a significant emissions increase has occurred, or for establishing a PAL under rule 567—33.9(455B). Instead, the requirements specified under the definitions for “projected actual emissions” and “baseline actual emissions” shall apply for those purposes.

2. In general, actual emissions as of a particular date shall equal the average rate, in tons per year, at which the unit actually emitted the pollutant during a consecutive 24-month period which precedes the particular date and which is representative of normal source operation. The department shall allow the use of a different time period upon a determination that it is more representative of normal source operation. Actual emissions shall be calculated using the unit’s actual operating hours, production rates, and types of materials processed, stored, or combusted during the selected time period.

3. The department may presume that source-specific allowable emissions for the unit are equivalent to the actual emissions of the unit.

4. For any emissions unit that has not begun normal operations on the particular date, actual emissions shall equal the potential to emit of the unit on that date.

“*Administrator*” means the administrator for the United States Environmental Protection Agency (EPA) or designee.

“*Allowable emissions*” means the emissions rate of a stationary source calculated using the maximum rated capacity of the source (unless the source is subject to federally enforceable limits or enforceable permit conditions which restrict the operating rate, or hours of operation, or both) and the most stringent of the following:

1. The applicable standards as set forth in 567—subrules 23.1(2) through 23.1(5) (new source performance standards, emissions standards for hazardous air pollutants, and federal emissions guidelines) or an applicable federal standard not adopted by the state, as set forth in 40 CFR Parts 60, 61 and 63;

2. The applicable state implementation plan (SIP) emissions limitation, including those with a future compliance date; or

3. The emissions rate specified as an enforceable permit condition, including those with a future compliance date.

“*Baseline actual emissions*,” for the purposes of this chapter, means the rate of emissions, in tons per year, of a regulated NSR pollutant, as “regulated NSR pollutant” is defined in this subrule, and as determined in accordance with paragraphs “1” through “4.”

1. For any existing electric utility steam generating unit, “baseline actual emissions” means the average rate, in tons per year, at which the unit actually emitted the pollutant during any consecutive 24-month period selected by the owner or operator within the five-year period immediately preceding the date on which the owner or operator begins actual construction of the project. The department shall allow the use of a different time period upon a determination that it is more representative of normal source operation.

- (a) The average rate shall include fugitive emissions to the extent quantifiable and emissions associated with startups, shutdowns, and malfunctions.

- (b) The average rate shall be adjusted downward to exclude any noncompliant emissions that occurred while the source was operating above an emissions limitation that was legally enforceable during the consecutive 24-month period.

- (c) For a regulated NSR pollutant, when a project involves multiple emissions units, only one consecutive 24-month period must be used to determine the baseline actual emissions for the emissions units being changed. A different consecutive 24-month period may be used for each regulated NSR pollutant.

- (d) The average rate shall not be based on any consecutive 24-month period for which there is inadequate information for determining annual emissions, in tons per year, and for adjusting this amount if required by paragraph “1”(b) of this definition.

2. For an existing emissions unit, other than an electric utility steam generating unit, “baseline actual emissions” means the average rate, in tons per year, at which the emissions unit actually emitted the pollutant during any consecutive 24-month period selected by the owner or operator within the ten-year period immediately preceding either the date on which the owner or operator begins actual construction of the project, or the date on which a complete permit application is received by the department for a permit required either under this chapter or under a SIP approved by the Administrator, whichever is earlier, except that the ten-year period shall not include any period earlier than November 15, 1990.

- (a) The average rate shall include fugitive emissions to the extent quantifiable and emissions associated with startups, shutdowns, and malfunctions.

- (b) The average rate shall be adjusted downward to exclude any noncompliant emissions that occurred while the source was operating above an emissions limitation that was legally enforceable during the consecutive 24-month period.

- (c) The average rate shall be adjusted downward to exclude any emissions that would have exceeded an emissions limitation with which the major stationary source must currently comply, had such major stationary source been required to comply with such limitations during the consecutive 24-month period. However, if an emissions limitation is part of a maximum achievable control technology standard that the Administrator proposed or promulgated under 40 CFR Part 63, the baseline

actual emissions need only be adjusted if the state has taken credit for such emissions reductions in an attainment demonstration or maintenance plan consistent with the requirements of 40 CFR 51.165(a)(3)(ii)(G) as amended through November 29, 2005.

(d) For a regulated NSR pollutant, when a project involves multiple emissions units, only one consecutive 24-month period must be used to determine the baseline actual emissions for the emissions units being changed. A different consecutive 24-month period may be used for each regulated NSR pollutant.

(e) The average rate shall not be based on any consecutive 24-month period for which there is inadequate information for determining annual emissions, in tons per year, and for adjusting this amount if required by paragraphs “2”(b) and “2”(c) of this definition.

3. For a new emissions unit, the baseline actual emissions for purposes of determining the emissions increase that will result from the initial construction and operation of such unit shall equal zero; and thereafter, for all other purposes, shall equal the unit’s potential to emit.

4. For a PAL for a stationary source, the baseline actual emissions shall be calculated for existing electric utility steam generating units in accordance with the procedures contained in paragraph “1”; for other existing emissions units in accordance with the procedures contained in paragraph “2”; and for a new emissions unit in accordance with the procedures contained in paragraph “3.”

“Baseline area” means:

1. Any intrastate area (and every part thereof) designated as attainment or unclassifiable under Section 107(d)(1)(A)(ii) or (iii) of the Act in which the major source or major modification establishing the minor source baseline date would construct or would have an air quality impact for the pollutant for which the baseline date is established, as follows: equal to or greater than 1 $\mu\text{g}/\text{m}^3$ (annual average) for sulfur dioxide (SO_2), nitrogen dioxide (NO_2) or PM_{10} ; or equal to or greater than 0.3 $\mu\text{g}/\text{m}^3$ (annual average) for $\text{PM}_{2.5}$.

2. Area redesignations under Section 107(d)(1)(A)(ii) or (iii) of the Act cannot intersect or be smaller than the area of impact of any major stationary source or major modification which establishes a minor source baseline date or is subject to regulations specified in this rule, in 40 CFR 52.21 (PSD requirements), or in department rules approved by EPA under 40 CFR Part 51, Subpart I, and would be constructed in the same state as the state proposing the redesignation.

3. Any baseline area established originally for the total suspended particulate increments shall remain in effect and shall apply for purposes of determining the amount of available PM_{10} increments, except that such baseline area shall not remain in effect if the permitting authority rescinds the corresponding minor source baseline date in accordance with the definition of “baseline date” specified in this subrule.

“Baseline concentration” means:

1. The ambient concentration level that exists in the baseline area at the time of the applicable minor source baseline date. A baseline concentration is determined for each pollutant for which a minor source baseline date is established and shall include:

(a) The actual emissions representative of sources in existence on the applicable minor source baseline date, except as provided in paragraph “2” of this definition;

(b) The allowable emissions of major stationary sources that commenced construction before the major source baseline date, but were not in operation by the applicable minor source baseline date.

2. The following will not be included in the baseline concentration and will affect the applicable maximum allowable increase(s):

(a) Actual emissions from any major stationary source on which construction commenced after the major source baseline date; and

(b) Actual emissions increases and decreases at any stationary source occurring after the minor source baseline date.

“Baseline date” means:

1. Either “major source baseline date” or “minor source baseline date” as follows:

(a) The “major source baseline date” means, in the case of PM_{10} and sulfur dioxide, January 6, 1975; in the case of nitrogen dioxide, February 8, 1988; and in the case of $\text{PM}_{2.5}$, October 20, 2010.

(b) The “minor source baseline date” means the earliest date after the trigger date on which a major stationary source or a major modification subject to 40 CFR 52.21 as amended through October 20, 2010, or subject to this rule (PSD program requirements), or subject to a department rule approved by EPA under 40 CFR Part 51, Subpart I, submits a complete application under the relevant regulations. The trigger date for PM₁₀ and sulfur dioxide is August 7, 1977. For nitrogen dioxide, the trigger date is February 8, 1988. For PM_{2.5}, the trigger date is October 20, 2011.

2. The “baseline date” is established for each pollutant for which increments or other equivalent measures have been established if:

(a) The area in which the proposed source or modification would construct is designated as attainment or unclassifiable under Section 107(d)(1)(A)(ii) or (iii) of the Act for the pollutant on the date of its complete application under 40 CFR 52.21 as amended through October 20, 2010, or under regulations specified in this rule (PSD program requirements); and

(b) In the case of a major stationary source, the pollutant would be emitted in significant amounts, or in the case of a major modification, there would be a significant net emissions increase of the pollutant.

Any minor source baseline date established originally for the total suspended particulate increments shall remain in effect and shall apply for purposes of determining the amount of available PM₁₀ increments, except that the reviewing authority may rescind any such minor source baseline date where it can be shown, to the satisfaction of the reviewing authority, that the emissions increase from the major stationary source, or the net emissions increase from the major modification, responsible for triggering that date did not result in a significant amount of PM₁₀ emissions.

“*Begin actual construction*” means, in general, initiation of physical on-site construction activities on an emissions unit which are of a permanent nature. Such activities include, but are not limited to, installation of building supports and foundations, laying of underground pipework, and construction of permanent storage structures. With respect to a change in method of operation, this term refers to those on-site activities, other than preparatory activities, which mark the initiation of the change.

“*Best available control technology*” or “*BACT*” means an emissions limitation, including a visible emissions standard, based on the maximum degree of reduction for each regulated NSR pollutant which would be emitted from any proposed major stationary source or major modification which the reviewing authority, on a case-by-case basis, taking into account energy, environmental, and economic impacts and other costs, determines is achievable for such source or modification through application of production processes or available methods, systems, and techniques, including fuel cleaning or treatment or innovative fuel combination techniques for control of such pollutant. In no event shall application of best available control technology result in emissions of any pollutant which would exceed the emissions allowed by any applicable standard under 567—subrules 23.1(2) through 23.1(5) (standards for new stationary sources, federal standards for hazardous air pollutants, and federal emissions guidelines), or federal regulations as set forth in 40 CFR Parts 60, 61 and 63 but not yet adopted by the state. If the department determines that technological or economic limitations on the application of measurement methodology to a particular emissions unit would make the imposition of an emissions standard infeasible, a design, equipment, work practice, operational standard or combination thereof may be prescribed instead to satisfy the requirement for the application of best available control technology. Such standard shall, to the degree possible, set forth the emissions reduction achievable by implementation of such design, equipment, work practice or operation and shall provide for compliance by means which achieve equivalent results.

“*Building, structure, facility, or installation*” means all of the pollutant-emitting activities which belong to the same industrial grouping, are located on one or more contiguous or adjacent properties, and are under the control of the same person (or persons under common control) except the activities of any vessel. Pollutant-emitting activities shall be considered as part of the same industrial grouping if they belong to the same major group (i.e., which have the same two-digit code) as described in the Standard Industrial Classification Manual, 1972, as amended by the 1977 Supplement (U.S. Government Printing Office stock numbers 4101-0066 and 003-005-00176-0, respectively).

“*CFR*” means the Code of Federal Regulations, with standard references in this chapter by title and part, so that “40 CFR 51” or “40 CFR Part 51” means “Title 40 Code of Federal Regulations, Part 51.”

“*Clean coal technology*” means any technology, including technologies applied at the precombustion, combustion, or postcombustion stage, at a new or existing facility which will achieve significant reductions in air emissions of sulfur dioxide or oxides of nitrogen associated with the utilization of coal in the generation of electricity, or process steam which was not in widespread use as of November 15, 1990.

“*Clean coal technology demonstration project*” means a project using funds appropriated under the heading “Department of Energy—Clean Coal Technology,” up to a total amount of \$2,500,000,000 for commercial demonstration of clean coal technology, or similar projects funded through appropriations for the Environmental Protection Agency. The federal contribution for a qualifying project shall be at least 20 percent of the total cost of the demonstration project.

“*Commence*,” as applied to construction of a major stationary source or major modification, means that the owner or operator has all necessary preconstruction approvals or permits and either has:

1. Begun, or caused to begin, a continuous program of actual on-site construction of the source, to be completed within a reasonable time; or
2. Entered into binding agreements or contractual obligations, which cannot be canceled or modified without substantial loss to the owner or operator, to undertake a program of actual construction of the source to be completed within a reasonable time.

“*Complete*” means, in reference to an application for a permit, that the application contains all the information necessary for processing the application. Designating an application complete for purposes of permit processing does not preclude the department from requesting or accepting any additional information.

“*Construction*” means any physical change or change in the method of operation, including fabrication, erection, installation, demolition, or modification of an emissions unit, that would result in a change in emissions.

“*Continuous emissions monitoring system*” or “*CEMS*” means all of the equipment that may be required to meet the data acquisition and availability requirements of this chapter, to sample, to condition (if applicable), to analyze, and to provide a record of emissions on a continuous basis.

“*Continuous emissions rate monitoring system*” or “*CERMS*” means the total equipment required for the determination and recording of the pollutant mass emissions rate (in terms of mass per unit of time).

“*Continuous parameter monitoring system*” or “*CPMS*” means all of the equipment necessary to meet the data acquisition and availability requirements of this chapter, to monitor the process device operational parameters and the control device operational parameters (e.g., control device secondary voltages and electric currents) and other information (e.g., gas flow rate, O₂ or CO₂ concentrations), and to record the average operational parameter value(s) on a continuous basis.

“*Electric utility steam generating unit*” means any steam electric generating unit that is constructed for the purpose of supplying more than one-third of its potential electric output capacity and more than 25 MW electrical output to any utility power distribution system for sale. Any steam supplied to a steam distribution system for the purpose of providing steam to a steam-electric generator that would produce electrical energy for sale is also considered in determining the electrical energy output capacity of the affected facility.

“*Emissions unit*” means any part of a stationary source that emits or would have the potential to emit any regulated NSR pollutant and includes an electric utility steam generating unit. For purposes of this chapter, there are two types of emissions units:

1. A new emissions unit is any emissions unit that is (or will be) newly constructed and that has existed for less than two years from the date such emissions unit first operated.
2. An existing emissions unit is any emissions unit that does not meet the requirements in “1” above. A replacement unit is an existing emissions unit.

“*Enforceable permit condition*,” for the purpose of this chapter, means any of the following limitations and conditions: requirements developed pursuant to new source performance standards, prevention of significant deterioration standards, emissions standards for hazardous air pollutants, requirements within the SIP, and any permit requirements established pursuant to this chapter, any

permit requirements established pursuant to 40 CFR 52.21 or Part 51, Subpart I, as amended through October 20, 2010, or under construction or Title V operating permit rules.

"Federal land manager" means, with respect to any lands in the United States, the secretary of the department with authority over such lands.

"Federally enforceable" means all limitations and conditions which are enforceable by the Administrator and the department, including those federal requirements not yet adopted by the state, developed pursuant to 40 CFR Parts 60, 61 and 63; requirements within 567—subrules 23.1(2) through 23.1(5); requirements within the SIP; any permit requirements established pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I, as amended through October 20, 2010, including operating permits issued under an EPA-approved program, that are incorporated into the SIP and expressly require adherence to any permit issued under such program.

"Fugitive emissions" means those emissions which could not reasonably pass through a stack, chimney, vent, or other functionally equivalent opening.

"High terrain" means any area having an elevation 900 feet or more above the base of the stack of a source.

"Indian governing body" means the governing body of any tribe, band, or group of Indians subject to the jurisdiction of the United States and recognized by the United States as possessing power of self-government.

"Indian reservation" means any federally recognized reservation established by treaty, agreement, executive order, or Act of Congress.

"Innovative control technology" means any system of air pollution control that has not been adequately demonstrated in practice, but would have a substantial likelihood of achieving greater continuous emissions reduction than any control system in current practice or of achieving at least comparable reductions at lower cost in terms of energy, economics, or non-air quality environmental impacts.

"Lowest achievable emissions rate" or *"LAER"* means, for any source, the more stringent rate of emissions based on the following:

1. The most stringent emissions limitation which is contained in the SIP for such class or category of stationary source, unless the owner or operator of the proposed stationary source demonstrates that such limitations are not achievable; or

2. The most stringent emissions limitation which is achieved in practice by such class or category of stationary sources. This limitation, when applied to a modification, means the lowest achievable emissions rate for the new or modified emissions units within a stationary source. In no event shall the application of the term permit a proposed new or modified stationary source to emit any pollutant in excess of the amount allowable under an applicable new source standard of performance.

"Low terrain" means any area other than high terrain.

"Major modification" means any physical change in or change in the method of operation of a major stationary source that would result in a significant emissions increase of a regulated NSR pollutant and a significant net emissions increase of that pollutant from the major stationary source.

1. Any significant emissions increase from any emissions units or net emissions increase at a major stationary source that is significant for volatile organic compounds or NO_x shall be considered significant for ozone.

2. A physical change or change in the method of operation shall not include:

- (a) Routine maintenance, repair and replacement

- (b) Use of an alternative fuel or raw material by reason of any order under Section 2(a) and (b) of the Energy Supply and Environmental Coordination Act of 1974 or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;

- (c) Use of an alternative fuel by reason of an order or rule under Section 125 of the Act;

- (d) Use of an alternative fuel at a steam generating unit to the extent that the fuel is generated from municipal solid waste;

- (e) Use of an alternative fuel or raw material by a stationary source that the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally

enforceable permit condition, or that the source is approved to use under any federally enforceable permit condition;

(f) An increase in the hours of operation or in the production rate, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975;

(g) Any change in ownership at a stationary source;

(h) Reserved.

(i) The installation, operation, cessation, or removal of a temporary clean coal technology demonstration project, provided that the project complies with the requirements within the SIP; and other requirements necessary to attain and maintain the national ambient air quality standards during the project and after the project is terminated;

(j) The installation or operation of a permanent clean coal technology demonstration project that constitutes repowering, provided that the project does not result in an increase in the potential to emit of any regulated pollutant emitted by the unit. This exemption shall apply on a pollutant-by-pollutant basis;

(k) The reactivation of a very clean coal-fired electric utility steam generating unit.

3. This definition shall not apply with respect to a particular regulated NSR pollutant when the major stationary source is complying with the requirements under rule 567—33.9(455B) for a PAL for that pollutant. Instead, the definition under rule 567—33.9(455B) shall apply.

“Major source baseline date” is defined under the definition of “baseline date.”

“Major stationary source” means:

(1) (a) Any one of the following stationary sources of air pollutants which emits, or has the potential to emit, 100 tons per year or more of any regulated NSR pollutant:

- Fossil fuel-fired steam electric plants of more than 250 million British thermal units per hour heat input;

- Coal cleaning plants (with thermal dryers);

- Kraft pulp mills;

- Portland cement plants;

- Primary zinc smelters;

- Iron and steel mill plants;

- Primary aluminum ore reduction plants;

- Primary copper smelters;

- Municipal incinerators capable of charging more than 250 tons of refuse per day;

- Hydrofluoric, sulfuric, and nitric acid plants;

- Petroleum refineries;

- Lime plants;

- Phosphate rock processing plants;

- Coke oven batteries;

- Sulfur recovery plants;

- Carbon black plants (furnace process);

- Primary lead smelters;

- Fuel conversion plants;

- Sintering plants;

- Secondary metal production plants;

- Chemical process plants (which does not include ethanol production facilities that produce ethanol by natural fermentation included in NAICS code 325193 or 312140);

- Fossil-fuel boilers (or combinations thereof) totaling more than 250 million British thermal units per hour heat input;

- Petroleum storage and transfer units with a total storage capacity exceeding 300,000 barrels;

- Taconite ore processing plants;

- Glass fiber processing plants; and

- Charcoal production plants.

(b) Notwithstanding the stationary source size specified in paragraph “1”(a), any stationary source which emits, or has the potential to emit, 250 tons per year or more of a regulated NSR pollutant; or

(c) Any physical change that would occur at a stationary source not otherwise qualifying under this definition as a major stationary source if the change would constitute a major stationary source by itself.

(2) A major source that is major for volatile organic compounds or NO_x shall be considered major for ozone.

(3) The fugitive emissions of a stationary source shall not be included in determining for any of the purposes of this rule whether it is a major stationary source, unless the source belongs to one of the categories of stationary sources listed in paragraph "1"(a) of this definition or to any other stationary source category which, as of August 7, 1980, is being regulated under Section 111 or 112 of the Act.

"Minor source baseline date" is defined under the definition of "baseline date."

"Necessary preconstruction approvals or permits" means those permits or approvals required under federal air quality control laws and regulations and those air quality control laws and regulations which are part of the SIP.

"Net emissions increase" means, with respect to any regulated NSR pollutant emitted by a major stationary source, the amount by which the following exceeds zero:

- The increase in emissions from a particular physical change or change in the method of operation at a stationary source as calculated according to the applicability requirements under subrule 33.3(2); and

- Any other increases and decreases in actual emissions at the major stationary source that are contemporaneous with the particular change and are otherwise creditable. Baseline actual emissions for calculating increases and decreases under this definition of "net emissions increase" shall be determined as provided for under the definition of "baseline actual emissions," except that paragraphs "1"(c) and "2"(d) of the definition of "baseline actual emissions," which describe provisions for multiple emissions units, shall not apply.

1. An increase or decrease in actual emissions is contemporaneous with the increase from the particular change only if the increase or decrease in actual emissions occurs between the date five years before construction on the particular change commences and the date that the increase from the particular change occurs.

2. An increase or decrease in actual emissions is creditable only if:

- (a) The increase or decrease in actual emissions occurs within the contemporaneous time period, as noted in paragraph "1" of this definition; and

- (b) The department has not relied on the increase or decrease in actual emissions in issuing a permit for the source under this rule, which permit is in effect when the increase in actual emissions from the particular change occurs.

3. An increase or decrease in actual emissions of sulfur dioxide, particulate matter, or nitrogen oxides that occurs before the applicable minor source baseline date is creditable only if the increase or decrease in actual emissions is required to be considered in calculating the amount of maximum allowable increases remaining available.

4. An increase in actual emissions is creditable only to the extent that the new level of actual emissions exceeds the old level.

5. A decrease in actual emissions is creditable only to the extent that:

- (a) The old level of actual emissions or the old level of allowable emissions, whichever is lower, exceeds the new level of actual emissions;

- (b) The decrease in actual emissions is enforceable as a practical matter at and after the time that actual construction on the particular change begins; and

- (c) The decrease in actual emissions has approximately the same qualitative significance for public health and welfare as that attributed to the increase from the particular change.

6. An increase that results from a physical change at a source occurs when the emissions unit on which construction occurred becomes operational and begins to emit a particular pollutant. Any replacement unit that requires shakedown becomes operational only after a reasonable shakedown period, not to exceed 180 days.

7. The definition of "actual emissions," paragraph "2," shall not apply for determining creditable increases and decreases.

“*Nonattainment area*” means an area so designated by the Administrator, acting pursuant to Section 107 of the Act.

“*Permitting authority*” means the Iowa department of natural resources or the director thereof.

“*Pollution prevention*” means any activity that, through process changes, product reformulation or redesign, or substitution of less polluting raw materials, eliminates or reduces the release of air pollutants (including fugitive emissions) and other pollutants to the environment prior to recycling, treatment, or disposal. “Pollution prevention” does not mean recycling (other than certain “in-process recycling” practices), energy recovery, treatment, or disposal.

“*Potential to emit*” means the maximum capacity of a stationary source to emit a pollutant under its physical and operational design. Any physical or operational limitation on the capacity of the source to emit a pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design if the limitation or the effect it would have on emissions is federally enforceable. Secondary emissions do not count in determining the potential to emit of a stationary source.

“*Predictive emissions monitoring system*” or “*PEMS*” means all of the equipment necessary to monitor the process device operational parameters and the control device operational parameters (e.g., control device secondary voltages and electric currents) and other information (e.g., gas flow rate, O₂ or CO₂ concentrations), and calculate and record the mass emissions rate (e.g., lb/hr) on a continuous basis.

“*Prevention of significant deterioration (PSD) program*” means a major source preconstruction permit program that has been approved by the Administrator and incorporated into the SIP or means the program in 40 CFR 52.21. Any permit issued under such a program is a major NSR permit.

“*Project*” means a physical change in, or change in method of operation of, an existing major stationary source.

“*Projected actual emissions,*” for the purposes of this chapter, means the maximum annual rate, in tons per year, at which an existing emissions unit is projected to emit a regulated NSR pollutant in any one of the five years (12-month period) beginning on the first day of the month following the date when the unit resumes regular operation after the project, or in any one of the ten years following that date, if the project involves increasing the emissions unit’s design capacity or its potential to emit that regulated NSR pollutant, and full utilization of the unit would result in a significant emissions increase, or a significant net emissions increase at the major stationary source. For purposes of this definition, “regular” shall be determined by the department on a case-by-case basis.

In determining the projected actual emissions before beginning actual construction, the owner or operator of the major stationary source:

1. Shall consider all relevant information including, but not limited to, historical operational data, the company’s own representations, the company’s expected business activity and the company’s highest projections of business activity, the company’s filings with the state or federal regulatory authorities, and compliance plans under the approved plan; and

2. Shall include fugitive emissions to the extent quantifiable and emissions associated with startups, shutdowns, and malfunctions; and

3. Shall exclude, in calculating any increase in emissions that results from the particular project, that portion of the unit’s emissions following the project that an existing unit could have accommodated during the consecutive 24-month period used to establish the baseline actual emissions and that are also unrelated to the particular project, including any increased utilization due to product demand growth; or

4. In lieu of using the method set out in paragraphs “1” through “3,” may elect to use the emissions unit’s potential to emit, in tons per year.

“*Reactivation of a very clean coal-fired electric utility steam generating unit*” means any physical change or change in the method of operation associated with the commencement of commercial operations by a coal-fired utility unit after a period of discontinued operation in which the unit:

1. Has not been in operation for the two-year period prior to the enactment of the Act, and the emissions from such unit continue to be carried in the permitting authority’s emissions inventory at the time of the enactment;

2. Was equipped prior to shutdown with a continuous system of emissions control that achieves a removal efficiency for sulfur dioxide of no less than 85 percent and a removal efficiency for particulates of no less than 98 percent;

3. Is equipped with low-NO_x burners prior to the time of commencement of operations following reactivation; and

4. Is otherwise in compliance with the requirements of the Act.

“Regulated NSR pollutant” means the following:

1. Any pollutant for which a national ambient air quality standard has been promulgated and any constituents or precursors for such pollutants identified by the Administrator:

(a) Volatile organic compounds and nitrogen oxides are precursors to ozone in all attainment and unclassifiable areas;

(b) Sulfur dioxide is a precursor to PM_{2.5} in all attainment and unclassifiable areas;

(c) Nitrogen oxides are presumed to be precursors to PM_{2.5} in all attainment and unclassifiable areas, unless the department demonstrates to EPA’s satisfaction or EPA demonstrates that emissions of nitrogen oxides from sources in a specific area are not a significant contributor to the area’s ambient PM_{2.5} concentrations;

(d) Volatile organic compounds are presumed not to be precursors to PM_{2.5} in any attainment and unclassifiable areas, unless the department demonstrates to EPA’s satisfaction or EPA demonstrates that emissions of volatile organic compounds from sources in a specific area are a significant contributor to that area’s ambient PM_{2.5} concentrations;

2. Any pollutant that is subject to any standard promulgated under Section 111 of the Act;

3. Any Class I or Class II substance subject to a standard promulgated under or established by Title VI of the Act; or

4. Any pollutant that otherwise is subject to regulation under the Act as defined in 33.3(1), definition of “subject to regulation.”

5. Notwithstanding paragraphs “1” through “4,” the definition of “regulated NSR pollutant” shall not include any or all hazardous air pollutants that are either listed in Section 112 of the Act or added to the list pursuant to Section 112(b)(2) of the Act and that have not been delisted pursuant to Section 112(b)(3) of the Act, unless the listed hazardous air pollutant is also regulated as a constituent or precursor of a general pollutant listed under Section 108 of the Act.

6. Particulate matter (PM) emissions, PM_{2.5} emissions and PM₁₀ emissions shall include gaseous emissions from a source or activity which condense to form particulate matter at ambient temperatures.

“Replacement unit” means an emissions unit for which all the criteria listed in paragraphs “1” through “4” of this definition are met. No creditable emissions reductions shall be generated from shutting down the existing emissions unit that is replaced.

1. The emissions unit is a reconstructed unit within the meaning of 40 CFR 60.15(b)(1) as amended through December 16, 1975, or the emissions unit completely takes the place of an existing emissions unit.

2. The emissions unit is identical to or functionally equivalent to the replaced emissions unit.

3. The replacement does not change the basic design parameter(s) of the process unit.

4. The replaced emissions unit is permanently removed from the major stationary source, otherwise permanently disabled, or permanently barred from operation by a permit that is enforceable as a practical matter. If the replaced emissions unit is brought back into operation, it shall constitute a new emissions unit.

“Repowering” means:

1. Replacement of an existing coal-fired boiler with one of the following clean coal technologies: atmospheric or pressurized fluidized bed combustion; integrated gasification combined cycle; magnetohydrodynamics; direct and indirect coal-fired turbines; integrated gasification fuel cells; or, as determined by the Administrator in consultation with the Secretary of Energy, a derivative of one or more of these technologies; and any other technology capable of controlling multiple combustion emissions simultaneously with improved boiler or generation efficiency and with significantly greater

waste reduction relative to the performance of technology in widespread commercial use as of November 15, 1990.

2. Repowering shall also include any oil or gas-fired unit which has been awarded clean coal technology demonstration funding as of January 1, 1991, by the Department of Energy.

3. The department shall give expedited consideration to permit applications for any source that satisfies the requirements of this definition and is granted an extension under Section 409 of the Act.

“*Reviewing authority*” means the department, or the Administrator in the case of EPA-implemented permit programs under 40 CFR 52.21.

“*Secondary emissions*” means emissions which occur as a result of the construction or operation of a major stationary source or major modification, but do not come from the major stationary source or major modification itself. For the purposes of this chapter, “secondary emissions” must be specific, well-defined, and quantifiable, and must impact the same general areas as the stationary source modification which causes the secondary emissions. “Secondary emissions” includes emissions from any offsite support facility which would not be constructed or increase its emissions except as a result of the construction or operation of the major stationary source or major modification. “Secondary emissions” does not include any emissions which come directly from a mobile source, such as emissions from the tailpipe of a motor vehicle, from a train, or from a vessel.

“*Significant*” means:

1. In reference to a net emissions increase or the potential of a source to emit any of the following pollutants, a rate of emissions that would equal or exceed any of the following rates:

Pollutant and Emissions Rate

- Carbon monoxide: 100 tons per year (tpy)
- Nitrogen oxides: 40 tpy
- Sulfur dioxide: 40 tpy
- Particulate matter: 25 tpy of particulate matter emissions
- PM₁₀: 15 tpy
- PM_{2.5}: 10 tpy of direct PM_{2.5} emissions; 40 tpy of sulfur dioxide emissions; 40 tpy of nitrogen oxide emissions (unless the department demonstrates to EPA’s satisfaction that emissions of nitrogen oxides from sources in a specific area are not a significant contributor to the area’s ambient PM_{2.5} concentrations)
 - Ozone: 40 tpy of volatile organic compounds or NO_x
 - Lead: 0.6 tpy
 - Fluorides: 3 tpy
 - Sulfuric acid mist: 7 tpy
 - Hydrogen sulfide (H₂S): 10 tpy
 - Total reduced sulfur (including H₂S): 10 tpy
 - Reduced sulfur compounds (including H₂S): 10 tpy
 - Municipal waste combustor organics (measured as total tetra- through octa-chlorinated dibenzo-p-dioxins and dibenzofurans): 3.2×10^{-6} megagrams per year (3.5×10^{-6} tons per year)
 - Municipal waste combustor metals (measured as particulate matter): 14 megagrams per year (15 tons per year)
 - Municipal waste combustor acid gases (measured as sulfur dioxide and hydrogen chloride): 36 megagrams per year (40 tons per year)
 - Municipal solid waste landfill emissions (measured as nonmethane organic compounds): 45 megagrams per year (50 tons per year)

2. “Significant” means, for purposes of this rule and in reference to a net emissions increase or the potential of a source to emit a regulated NSR pollutant not listed in paragraph “1,” any emissions rate.

3. Notwithstanding paragraph “1,” “significant,” for purposes of this rule, means any emissions rate or any net emissions increase associated with a major stationary source or major modification, which would construct within ten kilometers of a Class I area and have an impact on such area equal to or greater than 1 µg/m³ (24-hour average).

“*Significant emissions increase*” means, for a regulated NSR pollutant, an increase in emissions that is significant for that pollutant.

“*State implementation plan*” or “*SIP*” means the plan adopted by the state of Iowa and approved by the Administrator which provides for implementation, maintenance, and enforcement of such primary and secondary ambient air quality standards as they are adopted by the Administrator, pursuant to the Act.

“*Stationary source*” means any building, structure, facility, or installation which emits or may emit a regulated NSR pollutant.

“*Subject to regulation*” means, for any air pollutant, that the pollutant is subject to either a provision in the Clean Air Act, or a nationally applicable regulation codified by the Administrator in 40 CFR Subchapter C (Air Programs) that requires actual control of the quantity of emissions of that pollutant, and that such a control requirement has taken effect and is operative to control, limit or restrict the quantity of emissions of that pollutant released from the regulated activity, except that:

1. Greenhouse gases (GHGs), the air pollutant defined in 40 CFR §86.1818-12(a) (as amended through September 15, 2011) as the aggregate group of six greenhouse gases that includes carbon dioxide, nitrous oxide, methane, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride, shall not be subject to regulation except as provided in paragraphs “4” and “5,” and shall not be subject to regulation if the stationary source maintains its total sourcewide emissions below the GHG PAL level, meets the requirements in rule 567—33.9(455B), and complies with the PAL permit containing the GHG PAL.

2. For purposes of paragraphs “3,” “4,” and “5,” the term “tpy CO₂ equivalent emissions (CO₂e)” shall represent an amount of GHGs emitted and shall be computed as follows:

(a) Multiply the mass amount of emissions (tpy) for each of the six greenhouse gases in the pollutant GHGs by the associated global warming potential of the gas published at 40 CFR Part 98, Subpart A, Table A-1, “Global Warming Potentials,” (as amended on October 30, 2009). For purposes of this definition, prior to July 21, 2014, the mass of the greenhouse gas carbon dioxide shall not include carbon dioxide emissions resulting from the combustion or decomposition of non-fossilized and biodegradable organic material originating from plants, animals, or micro-organisms (including products, by-products, residues and waste from agriculture, forestry and related industries as well as the non-fossilized and biodegradable organic fractions of industrial and municipal wastes, including gases and liquids recovered from the decomposition of non-fossilized and biodegradable organic material).

(b) Sum the resultant value from paragraph (a) for each gas to compute a tpy CO₂e.

3. The term “emissions increase,” as used in this paragraph and in paragraphs “4” and “5,” shall mean that both a significant emissions increase (as calculated using the procedures specified in 33.3(2) “c” through 33.3(2) “h”) and a significant net emissions increase (as specified in 33.3(1), in the definitions of “net emissions increase” and “significant”) occur. For the pollutant GHGs, an emissions increase shall be based on tpy CO₂e and shall be calculated assuming the pollutant GHGs are a regulated NSR pollutant, and “significant” is defined as 75,000 tpy CO₂e rather than calculated by applying the value specified in 33.3(1), in paragraph “2” of the definition of “significant.”

4. Beginning January 2, 2011, the pollutant GHGs are subject to regulation if:

(a) The stationary source is a new major stationary source for a regulated NSR pollutant that is not a GHG, and also will emit or will have the potential to emit 75,000 tpy CO₂e or more, or

(b) The stationary source is an existing major stationary source for a regulated NSR pollutant that is not a GHG, and also will have an emissions increase of a regulated NSR pollutant and an emissions increase of 75,000 tpy CO₂e or more; and

5. Beginning July 1, 2011, in addition to the provisions in paragraph “4,” the pollutant GHGs shall also be subject to regulation:

(a) At a new stationary source that will emit or have the potential to emit 100,000 tpy CO₂e, or

(b) At an existing stationary source that emits or has the potential to emit 100,000 tpy CO₂e, when such stationary source undertakes a physical change or change in the method of operation that will result in an emissions increase of 75,000 tpy CO₂e or more.

“*Temporary clean coal technology demonstration project*” means a clean coal technology demonstration project that is operated for a period of five years or less and that complies with the SIP and other requirements necessary to attain and maintain the national ambient air quality standards during the project and after the project is terminated.

“*Title V permit*” means an operating permit under Title V of the Act.

“*Volatile organic compounds*” or “*VOC*” means any compound included in the definition of “volatile organic compounds” found at 40 CFR 51.100(s) as amended through March 27, 2014.

33.3(2) Applicability. The requirements of this rule (PSD program requirements) apply to the construction of any new “major stationary source” as defined in subrule 33.3(1) or any project at an existing major stationary source in an area designated as attainment or unclassifiable under Section 107(d)(1)(A)(ii) or (iii) of the Act. In addition to the provisions set forth in rules 567—33.3(455B) through 567—33.9(455B), the provisions of 40 CFR Part 51, Appendix W (Guideline on Air Quality Models) as amended through November 9, 2005, are adopted by reference.

a. The requirements of subrules 33.3(10) through 33.3(18) apply to the construction of any new major stationary source or the major modification of any existing major stationary source, except as this rule (PSD program requirements) otherwise provides.

b. No new major stationary source or major modification to which the requirements of subrule 33.3(10) through paragraph 33.3(18) “*e*” apply shall begin actual construction without a permit that states that the major stationary source or major modification will meet those requirements.

c. Except as otherwise provided in paragraphs 33.3(2) “*i*” and “*j*,” and consistent with the definition of “major modification” contained in subrule 33.3(1), a project is a major modification for a “regulated NSR pollutant” if it causes two types of emissions increases: a “significant emissions increase”; and a “net emissions increase” which is “significant.” The project is not a major modification if it does not cause a significant emissions increase. If the project causes a significant emissions increase, then the project is a major modification only if it also results in a significant net emissions increase.

d. The procedure for calculating (before beginning actual construction) whether a significant emissions increase (i.e., the first step of the process) will occur depends upon the type of emissions units being modified, according to paragraphs “*e*” through “*h*” of this subrule. The procedure for calculating (before beginning actual construction) whether a significant net emissions increase will occur at the major stationary source (i.e., the second step of the process) is contained in the definition of “net emissions increase.” Regardless of any such preconstruction projections, a major modification results if the project causes a significant emissions increase and a significant net emissions increase.

e. Actual-to-projected-actual applicability test for projects that only involve existing emissions units. A significant emissions increase of a regulated NSR pollutant is projected to occur if the sum of the difference between the “projected actual emissions” and the “baseline actual emissions” for each existing emissions unit equals or exceeds the significant amount for that pollutant.

f. Actual-to-potential test for projects that involve only construction of a new emissions unit(s). A significant emissions increase of a regulated NSR pollutant is projected to occur if the sum of the difference between the “potential to emit” from each new emissions unit following completion of the project and the “baseline actual emissions” for a new emissions unit before the project equals or exceeds the significant amount for that pollutant.

g. Reserved.

h. Hybrid test for projects that involve multiple types of emissions units. A significant emissions increase of a regulated NSR pollutant is projected to occur if the sum of the emissions increases for each emissions unit, using the method specified in paragraphs “*e*” through “*g*” of this subrule, as applicable with respect to each emissions unit, for each type of emissions unit equals or exceeds the significant amount for that pollutant.

i. For any major stationary source with a PAL for a regulated NSR pollutant, the major stationary source shall comply with rule requirements under 567—33.9(455B).

j. Reserved.

33.3(3) Ambient air increments. The provisions for ambient air increments as specified in 40 CFR 52.21(c) as amended through October 20, 2010, are adopted by reference.

33.3(4) *Ambient air ceilings.* The provisions for ambient air ceilings as specified in 40 CFR 52.21(d) as amended through November 29, 2005, are adopted by reference.

33.3(5) *Restrictions on area classifications.* The provisions for restrictions on area classifications as specified in 40 CFR 52.21(e) as amended through November 29, 2005, are adopted by reference.

33.3(6) *Exclusions from increment consumption.* The provisions by which the SIP may provide for exclusions from increment consumption as specified in 40 CFR 51.166(f) as amended through November 29, 2005, are adopted by reference. The following phrases contained in 40 CFR 51.166(f) are not adopted by reference: “the plan may provide that,” “the plan provides that,” and “it shall also provide that.” Additionally, the term “the plan” shall mean “SIP.”

33.3(7) *Redesignation.* The provisions for redesignation as specified in 40 CFR 52.21(g) as amended through November 29, 2005, are adopted by reference.

33.3(8) *Stack heights.* The provisions for stack heights as specified in 40 CFR 52.21(h) as amended through November 29, 2005, are adopted by reference.

33.3(9) *Exemptions.* The provisions for allowing exemptions from certain requirements for PSD-subject sources as specified in 40 CFR 52.21(i) as amended through October 20, 2010, are adopted by reference.

33.3(10) *Control technology review.* The provisions for control technology review as specified in 40 CFR 52.21(j) as amended through November 29, 2005, are adopted by reference.

33.3(11) *Source impact analysis.* The provisions for a source impact analysis as specified in 40 CFR 52.21(k) as amended through October 20, 2010, are adopted by reference.

33.3(12) *Air quality models.* The provisions for air quality models as specified in 40 CFR 52.21(l) as amended through November 29, 2005, are adopted by reference.

33.3(13) *Air quality analysis.* The provisions for an air quality analysis as specified in 40 CFR 52.21(m) as amended through November 29, 2005, are adopted by reference.

33.3(14) *Source information.* The provisions for providing source information as specified in 40 CFR 52.21(n) as amended through November 29, 2005, are adopted by reference.

33.3(15) *Additional impact analyses.* The provisions for an additional impact analysis as specified in 40 CFR 52.21(o) as amended through November 29, 2005, are adopted by reference.

33.3(16) *Sources impacting federal Class I areas—additional requirements.* The provisions for sources impacting federal Class I areas as specified in 40 CFR 51.166(p) as amended through October 20, 2010, are adopted by reference. The following phrases contained in 40 CFR 51.166(p) are not adopted by reference: “the plan may provide that,” “the plan shall provide that,” “the plan shall provide” and “mechanism whereby.”

33.3(17) *Public participation.*

a. The department shall notify all applicants within 30 days as to the completeness of the application or any deficiency in the application or information submitted. In the event of such a deficiency, the date of receipt of the application shall be the date on which the department received all required information.

b. Within one year after receipt of a complete application, the department shall:

(1) Make a preliminary determination whether construction should be approved, approved with conditions, or disapproved.

(2) Make available in at least one location in each region in which the proposed source would be constructed a copy of all materials the applicant submitted, a copy of the preliminary determination, and a copy or summary of other materials, if any, considered in making the preliminary determination.

(3) Notify the public, by advertisement in a newspaper of general circulation in each region in which the proposed source would be constructed, of the application, of the preliminary determination, of the degree of increment consumption that is expected from the source or modification, and of the opportunity for comment at a public hearing as well as written public comment. At least 30 days shall be provided for public comment and for notification of any public hearing.

(4) Send a copy of the notice of public comment to the applicant, to the Administrator and to officials and agencies having cognizance over the location where the proposed construction would occur as follows: any other state or local air pollution control agencies; the chief executives of the city and

county where the source would be located; any comprehensive regional land use planning agency; and any state, federal land manager, or Indian governing body whose lands may be affected by emissions from the source or modification.

(5) Provide opportunity for a public hearing for interested persons to appear and submit written or oral comments on the air quality impact of the source, alternatives to the proposed source or modification, the control technology required, and other appropriate considerations. At least 30 days' notice shall be provided for any public hearing.

(6) Consider all written comments submitted within a time specified in the notice of public comment and all comments received at any public hearing(s) in making a final decision on the approvability of the application. The department shall make all comments available for public inspection at the same locations where the department made available preconstruction information relating to the proposed source or modification.

(7) Make a final determination whether construction should be approved, approved with conditions, or disapproved.

(8) Notify the applicant in writing of the final determination and make such notification available for public inspection at the same locations where the department made available preconstruction information and public comments relating to the proposed source or modification.

c. Reopening of the public comment period.

(1) If comments submitted during the public comment period raise substantial new issues concerning the permit, the department may, at its discretion, take one or more of the following actions:

1. Prepare a new draft permit, appropriately modified;
2. Prepare a revised fact sheet;
3. Prepare a revised fact sheet and reopen the public comment period; or
4. Reopen or extend the public comment period to provide interested persons an opportunity to comment on the comments submitted.

(2) The public notice provided by the department pursuant to this rule shall define the scope of the reopening. Department review of any comments filed during a reopened comment period shall be limited to comments pertaining to the substantial new issues causing the reopening.

33.3(18) Source obligation.

a. Approval to construct shall not relieve any owner or operator of the responsibility to comply fully with applicable provisions of the plan and any other requirements under local, state or federal law.

b. At such time that a particular source or modification becomes a major stationary source or major modification solely by virtue of a relaxation in any enforceable limitation which was established after August 7, 1980, on the capacity of the source or modification otherwise to emit a pollutant, such as a restriction on hours of operation, the requirements of subrules 33.3(10) through 33.3(19) shall apply to the source or modification as though construction had not yet commenced on the source or modification.

c. Any owner or operator who constructs or operates a source or modification not in accordance with the application pursuant to the provisions in rule 567—33.3(455B) or with the terms of any approval to construct, or any owner or operator of a source or modification subject to the provisions in rule 567—33.3(455B) who commences construction after April 15, 1987 (the effective date of Iowa's PSD program), without applying for and receiving department approval, shall be subject to appropriate enforcement action.

d. Approval to construct shall become invalid if construction is not commenced within 18 months after receipt of such approval, if construction is discontinued for a period of 18 months or more, or if construction is not completed within a reasonable time. The department may extend the 18-month period upon a satisfactory showing that an extension is justified. These provisions do not apply to the time between construction of the approved phases of a phased construction project; each phase must commence construction within 18 months of the projected and approved commencement date.

e. Reserved.

f. Except as otherwise provided in subparagraph (8), the following specific provisions shall apply with respect to any regulated NSR pollutant emitted from projects at existing emissions units at a major stationary source, other than projects at a source with a PAL, in circumstances where there

is a “reasonable possibility,” within the meaning of subparagraph (8), that a project that is not part of a major modification may result in a significant emissions increase of such pollutant, and the owner or operator elects to use the method for calculating projected actual emissions as specified in subrule 33.3(1), paragraphs “1” through “3” of the definition of “projected actual emissions.”

(1) Before beginning actual construction of the project, the owner or operator shall document and maintain a record of the following information:

1. A description of the project;
2. Identification of the emissions unit(s) whose emissions of a regulated NSR pollutant could be affected by the project; and
3. A description of the applicability test used to determine that the project is not a major modification for any regulated NSR pollutant, including the baseline actual emissions, the projected actual emissions, the amount of emissions excluded under paragraph “3” of the definition of “projected actual emissions” in subrule 33.3(1), an explanation describing why such amount was excluded, and any netting calculations, if applicable.

(2) No less than 30 days before beginning actual construction, the owner or operator shall meet with the department to discuss the owner’s or operator’s determination of projected actual emissions for the project and shall provide to the department a copy of the information specified in paragraph “f.” The owner or operator is not required to obtain a determination from the department regarding the project’s projected actual emissions prior to beginning actual construction.

(3) If the emissions unit is an existing electric utility steam generating unit, before beginning actual construction, the owner or operator shall provide a copy of the information set out in subparagraph (1) to the department. The requirements in subparagraphs (1), (2) and (3) shall not be construed to require the owner or operator of such a unit to obtain any determination from the department before beginning actual construction.

(4) The owner or operator shall:

1. Monitor the emissions of any regulated NSR pollutant that could increase as a result of the project and that is emitted by any emissions unit identified in subparagraph (1);
2. Calculate the annual emissions, in tons per year on a calendar-year basis, for a period of five years following resumption of regular operations and maintain a record of regular operations after the change, or for a period of ten years following resumption of regular operations after the change if the project increases the design capacity or potential to emit of that regulated NSR pollutant at such emissions unit (for purposes of this requirement, “regular” shall be determined by the department on a case-by-case basis); and

3. Maintain a written record containing the information required in this subparagraph.

(5) The written record containing the information required in subparagraph (4) shall be retained by the owner or operator for a period of ten years after the project is completed.

(6) If the unit is an existing electric utility steam generating unit, the owner or operator shall submit a report to the department within 60 days after the end of each year during which records must be generated under subparagraph (4) setting out the unit’s annual emissions during the calendar year that preceded submission of the report.

(7) If the unit is an existing unit other than an electric utility steam generating unit, the owner or operator shall submit a report to the department if the annual emissions, in tons per year, from the project identified in subparagraph (1), exceed the baseline actual emissions, as documented and maintained pursuant to subparagraph (4), by an amount that is “significant” as defined in subrule 33.3(1) for that regulated NSR pollutant, and if such emissions differ from the preconstruction projection as documented and maintained pursuant to subparagraph (4). Such report shall be submitted to the department within 60 days after the end of such year. The report shall contain the following:

1. The name, address and telephone number of the major stationary source;
2. The annual emissions as calculated pursuant to subparagraph (4); and
3. Any other information that the owner or operator wishes to include in the report (e.g., an explanation as to why the emissions differ from the preconstruction projection).

(8) A “reasonable possibility” under this paragraph (paragraph 33.3(18) “f”) occurs when the owner or operator calculates the project to result in either:

1. A projected actual emissions increase of at least 50 percent of the amount that is a “significant emissions increase,” as defined under subrule 33.3(1) (without reference to the amount that is a significant net emissions increase), for the regulated NSR pollutant; or

2. A projected actual emissions increase that, when added to the amount of emissions excluded under subrule 33.3(1), paragraph “3” of the definition of “projected actual emissions,” equals at least 50 percent of the amount that is a “significant emissions increase,” as defined under subrule 33.3(1) (without reference to the amount that is a significant net emissions increase), for the regulated NSR pollutant. For a project for which a reasonable possibility occurs only within the meaning of this numbered paragraph, and not also within the meaning of numbered paragraph “1” of this subparagraph (subparagraph (8)), then the provisions of subparagraphs (3) through (7) do not apply to the project.

g. The owner or operator of the source shall make the information required to be documented and maintained pursuant to paragraph “f” available for review upon request for inspection by the department or the general public pursuant to the requirements for Title V operating permits contained in 567—subrule 22.107(6).

33.3(19) Innovative control technology. The provisions for innovative control technology as specified in 40 CFR 51.166(s) as amended through November 29, 2005, are adopted by reference. The following phrases contained in 40 CFR 51.166(s) are not adopted by reference: “the plan may provide that” and “the plan shall provide that.”

33.3(20) Conditions for permit issuance. Except as explained below, a permit may not be issued to any new “major stationary source” or “major modification” as defined in subrule 33.3(1) that would locate in any area designated as attainment or unclassifiable for any national ambient air quality standard pursuant to Section 107 of the Act, when the source or modification would cause or contribute to a violation of any national ambient air quality standard. A major stationary source or major modification will be considered to cause or contribute to a violation of a national ambient air quality standard when such source or modification would, at a minimum, exceed the following significance levels at any locality that does not or would not meet the applicable national standard:

Significant Impact Levels (SILs)					
	Averaging Time				
	Annual	24 hrs.	8 hrs.	3 hrs.	1 hr.
Pollutant	($\mu\text{g}/\text{m}^3$)				
SO ₂	1.0	5	—	25	—
PM ₁₀	1.0	5	—	—	—
PM _{2.5}	0.3	1.2	—	—	—
NO ₂	1.0	—	—	—	—
CO	—	—	500	—	2000

A permit may be granted to a major stationary source or major modification as identified above if the major stationary source or major modification reduces the impact of its emissions upon air quality by obtaining sufficient emissions reductions to compensate for its adverse ambient air impact where the major stationary source or major modification would otherwise contribute to a violation of any national ambient air quality standard. This subrule shall not apply to a major stationary source or major modification with respect to a particular pollutant if the owner or operator demonstrates that the source is located in an area designated under Section 107 of the Act as nonattainment for that pollutant.

33.3(21) Administrative amendments.

a. Upon request for an administrative amendment, the department may take final action on any such request and may incorporate the requested changes without providing notice to the public or to affected states, provided that the department designates any such permit revisions as having been made pursuant to subrule 33.3(21).

- b.* An administrative amendment is a permit revision that does any of the following:
- (1) Corrects typographical errors;
 - (2) Corrects word processing errors;
 - (3) Identifies a change in name, address or telephone number of any person identified in the permit or provides a similar minor administrative change at the source; or
 - (4) Allows for a change in ownership or operational control of a source where the department determines that no other change in the permit is necessary, provided that a written agreement that contains a specific date for transfer of permit responsibility, coverage, and liability between the current permittee and the new permittee has been submitted to the department.

33.3(22) *Permit rescission.* Any permit issued under 40 CFR 52.21 or this chapter or any permit issued under rule 567—22.4(455B) shall remain in effect unless and until it is rescinded. The department will consider requests for rescission that meet the conditions specified under paragraphs “*a*” and “*b*” of this subrule. If the department rescinds a permit or a condition in a permit issued under 40 CFR 52.21, this chapter, or rule 567—22.4(455B), the public shall be given adequate notice of the proposed rescission. Publication of an announcement of rescission in a newspaper of general circulation in the affected region 60 days prior to the proposed date for rescission shall be considered adequate notice.

a. The department may rescind a permit or a portion of a permit upon request from an owner or operator of a stationary source who holds a permit for a source or modification that was issued under 40 CFR 52.21 as in effect on July 30, 1987, or earlier, provided the application also meets the provisions in paragraph “*b*” of this subrule.

b. If the application for rescission meets the provisions in paragraph “*a*” of this subrule, the department may rescind a permit if the owner or operator shows that the PSD provisions under 40 CFR 52.21 would not apply to the source or modification.

[ARC 8215B, IAB 10/7/09, effective 11/11/09; ARC 9224B, IAB 11/17/10, effective 12/22/10; ARC 9906B, IAB 12/14/11, effective 11/16/11; ARC 0260C, IAB 8/8/12, effective 9/12/12; ARC 0783C, IAB 6/12/13, effective 7/17/13; ARC 1913C, IAB 3/18/15, effective 4/22/15]

567—33.4 to 33.8 Reserved.

567—33.9(455B) Plantwide applicability limitations (PALs). This rule provides an existing major source the option of establishing a plantwide applicability limitation (PAL) on emissions, provided the conditions in this rule are met. The provisions for a PAL as set forth in 40 CFR 52.21(aa) as amended through July 12, 2012, are adopted by reference, except that the term “Administrator” shall mean “the department of natural resources.”

[ARC 0783C, IAB 6/12/13, effective 7/17/13]

567—33.10(455B) Exceptions to adoption by reference. All references to Clean Units and Pollution Control Projects set forth in 40 CFR Sections 52.21 and 51.166 are not adopted by reference.

These rules are intended to implement Iowa Code chapter 455B.

[Filed 8/25/06, Notice 6/7/06—published 9/27/06, effective 11/1/06]

[Filed 2/8/07, Notice 12/6/06—published 2/28/07, effective 4/4/07]

[Filed emergency 10/4/07 after Notice 8/1/07—published 10/24/07, effective 10/4/07]

[Filed 4/18/08, Notice 1/2/08—published 5/7/08, effective 6/11/08]

[Filed 8/20/08, Notice 6/4/08—published 9/10/08, effective 10/15/08]

[Filed ARC 8215B (Notice ARC 7855B, IAB 6/17/09), IAB 10/7/09, effective 11/11/09]

[Filed ARC 9224B (Notice ARC 8999B, IAB 8/11/10), IAB 11/17/10, effective 12/22/10]

[Filed Emergency After Notice ARC 9906B (Notice ARC 9736B, IAB 9/7/11), IAB 12/14/11, effective 11/16/11]

[Filed ARC 0260C (Notice ARC 0097C, IAB 4/18/12), IAB 8/8/12, effective 9/12/12]

[Filed ARC 0783C (Notice ARC 0648C, IAB 3/20/13), IAB 6/12/13, effective 7/17/13]

[Filed ARC 1227C (Notice ARC 1016C, IAB 9/18/13), IAB 12/11/13, effective 1/15/14]

[Filed ARC 1913C (Notice ARC 1795C, IAB 12/24/14), IAB 3/18/15, effective 4/22/15]

CHAPTER 64
WASTEWATER CONSTRUCTION AND OPERATION PERMITS

[Prior to 7/1/83, DEQ Ch 19]

[Prior to 12/3/86, Water, Air and Waste Management[900]]

567—64.1(455B) Definitions. Rescinded IAB 3/11/09, effective 4/15/09.

567—64.2(455B) Permit to construct.

64.2(1) No person shall construct, install or modify any wastewater disposal system or part thereof or extension or addition thereto without, or contrary to any condition of, a construction permit issued by the director or by a local public works department authorized to issue such permits under 567—Chapter 9, nor shall any connection to a sewer extension in violation of any special limitation specified in a construction permit pursuant to 64.2(10) be allowed by any person subject to the conditions of the permit.

64.2(2) The site for each new wastewater treatment plant or expansion or upgrading of existing facilities must be inspected and approved by the department prior to submission of plans and specifications. Applications must be submitted in accordance with 567—60.4(455B).

64.2(3) Site approval under 64.2(2) shall be based on the criteria contained in the Ten States Standards, design manuals published by the department, applicable federal guidelines and standards, standard textbooks, current technical literature and applicable safety standards. To the extent that separation distances of this subrule conflict with the separation distances of Iowa Code section 455B.134(3) “f,” the greater distance shall prevail. The following separation distances from a treatment works shall apply unless a separation distance exception is provided in the “Iowa Wastewater Facilities Design Standards.” The separation distance from lagoons shall be measured from the water surface.

a. 1000 feet from the nearest inhabitable residence, commercial building, or other inhabitable structure. If the inhabitable or commercial building is the property of the owner of the proposed treatment facility, or there is written agreement with the owner of the building, the separation criteria shall not apply. Any such written agreement shall be filed with the county recorder and recorded for abstract of title purposes, and a copy submitted to the department.

b. 1000 feet from public shallow wells.

c. 400 feet from public deep wells.

d. 400 feet from private wells.

e. 400 feet from lakes and public impoundments.

f. 25 feet from property lines and rights-of-way.

When the above separation distances cannot be maintained for the expansion, upgrading or replacement of existing facilities, the separation distances shall be maintained at no less than 90 percent of the existing separation distance on the site, providing no data is available indicating that a problem has existed or will be created.

64.2(4) Applications for a construction permit must be submitted to the director in accordance with 567—60.4(455B) at least 120 days in advance of the date of start of construction.

64.2(5) The director shall act upon the application within 60 days of receipt of a complete application by either issuing a construction permit or denying the construction permit in writing unless a longer review period is required and the applicant is so notified in writing. Notwithstanding the 120-day requirement in 64.2(4), construction of the approved system may commence immediately after the issuance of a construction permit.

64.2(6) The construction permit shall expire if construction thereunder is not commenced within one year of the date of issuance thereof. The director may grant an extension of time to commence construction if it is necessary or justified, upon showing of such necessity or justification to the director.

64.2(7) The director may modify or revoke a construction permit for cause which shall include but not be limited to the following:

a. Failure to construct said wastewater disposal system or part thereof in accordance with the approved plans and specifications.

b. Violation of any term or condition of the permit.

c. Obtaining a permit by misrepresentation of facts or failure to disclose fully all material facts.

d. Any change during construction that requires material changes in the approved plans and specifications.

64.2(8) A construction permit shall not be required for the following:

- a.* Storm sewers or storm water disposal systems that transport only storm water.
- b.* Any new disposal system or extension or addition to any existing disposal system that receives only domestic or sanitary sewage from a building, housing or occupied by 15 persons or less.
- c.* A privately owned pretreatment facility, except an anaerobic lagoon, where a treatment unit or units provide partial reduction of the strength or toxicity of the waste stream prior to additional treatment and disposal by another person, corporation, or municipality. However, the department may require that the design basis and construction drawings be filed for information purposes.

64.2(9) Review of applications.

a. Review of applications for construction permits shall be based on the criteria contained in the “Iowa Wastewater Facilities Design Standards,” the Ten States Standards, applicable federal guidelines and standards, standard textbooks, current technical literature and applicable safety standards. To the extent of any conflict between the above criteria the “Iowa Wastewater Facilities Design Standards” standards shall prevail.

b. The chapters of the “Iowa Wastewater Facilities Design Standards”* that apply to wastewater facilities projects, and the date of adoption of those chapters are:

	<u>Chapter</u>	<u>Date of Adoption</u>
11.	Project submittals	April 25, 1979
12.	Iowa Standards for Sewer Systems	September 6, 1978 (Amended March 28, 1979 and May 20, 1987)
13.	Wastewater pumping stations and force mains	March 19, 1985
14.	Wastewater treatment works	March 22, 1984 (Amended May 20, 1987)
15.	Screening and grit removal	February 18, 1986
16.	Settling	March 22, 1984 (Amended May 20, 1987)
17.	Sludge handling & disposal	March 26, 1980
18.	Biological treatment	
	<i>A.</i> Fixed film media treatment	October 21, 1985
	<i>B.</i> Activated sludge	March 22, 1984
	<i>C.</i> Wastewater treatment ponds (Lagoons)	April 25, 1979 (Amended May 20, 1986 and May 20, 1987)
19.	Supplemental treatment processes	November 13, 1986
20.	Disinfection	February 18, 1986
21.	Land application of wastewater	April 25, 1979

*The design manual as adopted and amended is available upon request to department, also filed with administrative rules coordinator.

c. Variances from the design standards and siting criteria which provide in the judgment of the department for substantially equivalent or improved effectiveness may be requested when there are unique circumstances not found in most projects. The director may issue variances when circumstances are appropriate. The denial of a variance may be appealed to the commission.

d. When reviewing the variance request the director may consider the unique circumstances of the project, direct or indirect environmental impacts, the durability and reliability of the alternative, and the purpose and intent of the rule or standard in question.

e. Circumstances that would warrant consideration of a variance (which provides for substantially equivalent or improved effectiveness) may include the following:

(1) The utilization of new equipment or new process technology that is not explicitly covered by the current design standards.

(2) The application of established and acceptable technologies in an innovative manner not covered by current standards.

(3) It is reasonably clear that the conditions and circumstances which were considered in the adoption of the rule or standard are not applicable for the project in question and therefore the effective purpose of the rule will not be compromised if a variance is granted.

64.2(10) Applications for sanitary sewer extension construction permits shall conform to the Iowa Standards for Sewer Systems, and approval shall be subject to the following:

a. A sanitary sewer extension construction permit may be denied if, at the time of application, the treatment facility treating wastewater from the proposed sewer is not in substantial compliance with its operating permit or if the treatment facility receives wastes in volumes or quantities that exceed its design capacity and interfere with its operation or performance.

If the applicant is operating under a compliance schedule which is being adhered to that leads to resolution of the substantial compliance issues or if the applicant can demonstrate that the problem has been identified, the planning completed, and corrective measures initiated, then the construction permit may be granted.

b. A sanitary sewer extension construction permit may be denied if bypassing has occurred at the treatment facility, except when any of the following conditions are being met:

(1) The bypassing is due to a combined sewer system, and the facility is in compliance with a long-term CSO control plan approved by the department.

(2) The bypassing occurs as a result of a storm with an intensity or duration greater than that of a storm with a return period of five years. (See App. A)

(3) The department determines that timely actions are being taken to eliminate the bypassing.

c. A sanitary sewer extension construction permit may be denied if an existing downstream sewer is or will be overloaded or surcharged, resulting in bypassing, flooded basements, or overflowing manholes, unless:

(1) The bypassing or flooding is the result of a precipitation event with an intensity or duration greater than that of a storm with a return period of two years. (See App. A); or

(2) The system is under full-scale facility planning (I/I and SSES) and the applicant provides a schedule that is approved by the department for rehabilitating the system to the extent necessary to handle the additional loadings.

d. Potential loads. Construction permits may be granted for sanitary sewer extensions that are sized to serve future loads that would exceed the capacity of the existing treatment works. However, initial connections shall be limited to the load that can be handled by the existing treatment works. The department will determine this load and advise the applicant of the limit. This limitation will be in effect until additional treatment capacity has been constructed.

64.2(11) Certification of completion. Within 30 days after completion of construction, installation or modification of any wastewater disposal system or part thereof or extension or addition thereto, the permit holder shall submit a certification by a registered professional engineer that the project was completed in accordance with the approved plans and specifications.

[ARC 7625B, IAB 3/11/09, effective 4/15/09]

567—64.3(455B) Permit to operate.

64.3(1) Except as otherwise provided in this subrule, in 567—Chapter 65, and in 567—Chapter 69, no person shall operate any wastewater disposal system or part thereof without, or contrary to any condition of, an operation permit issued by the director. An operation permit is not required for the following:

a. A private sewage disposal system which does not discharge into, or have the potential to reach, a designated water of the state or subsurface drainage tile (NOTE: private sewage disposal systems under this exemption are regulated under 567—Chapter 69);

- b.* A semipublic sewage disposal system, the construction of which has been approved by the department and which does not discharge into a water of the state;
- c.* A pretreatment system, the effluent of which is to be discharged directly to another disposal system for final treatment and disposal;
- d.* A discharge from a geothermal heat pump which does not reach a navigable water.
- e.* Water well construction and well services related discharge that does not reach a water of the United States as defined in 40 CFR Part 122.2.
- f.* Discharges from the application of biological pesticides and chemical pesticides where the discharge does not reach a water of the United States as defined in 40 CFR Part 122.2.

64.3(2) Rescinded, effective 2/20/85.

64.3(3) The owner of any disposal system or part thereof in existence before August 21, 1973, for which a permit has been previously granted by the Iowa department of health or the Iowa department of environmental quality shall submit such information as the director may require to determine the conformity of such system and its operation with the rules of the department by no later than 60 days after the receipt of a request for such information from the director. If the director determines that the disposal system does not conform to the rules of the department, the director may require the owner to make such modifications as are necessary to achieve compliance. A construction permit shall be required, pursuant to 64.2(1), prior to any such modification of the disposal system.

64.3(4) Applications.

a. Individual permit. Except as provided in 64.3(4)“*b*,” applications for operation permits required under 64.3(1) shall be made on forms provided by the department, as noted in 567—subrule 60.3(2). The application for an operation permit under 64.3(1) shall be filed pursuant to 567—subrule 60.4(2). Permit applications for a new discharge of storm water associated with construction activity as defined in 567—Chapter 60 under “storm water discharge associated with industrial activity” must be submitted at least 60 days before the date on which construction is to commence. Upon completion of a tentative determination with regard to the permit application as described in 64.5(1)“*a*,” the director shall issue operation permits for applications filed pursuant to 64.3(1) within 90 days of the receipt of a complete application unless the application is for an NPDES permit or unless a longer period of time is required and the applicant is so notified.

b. General permit. A Notice of Intent for coverage under a general permit must be made on the appropriate form provided by the department listed in 567—subrule 60.3(2) and in accordance with 567—64.6(455B). A Notice of Intent must be submitted to the department according to the following:

(1) For existing storm water discharge associated with industrial activity, with the exception of discharges identified in subparagraphs (2) and (3) of this paragraph, on or before October 1, 1992.

(2) For any existing storm water discharge associated with industrial activity from a facility or construction site that is owned or operated by a municipality with a population of less than 100,000 other than an airport, power plant or uncontrolled sanitary landfill, on or before March 10, 2003.

For purposes of this subparagraph, municipality means city, town, borough, county, parish, district, association, or other public body created by or under state law. The entire population served by the public body shall be used in the determination of the population.

(3) For any existing storm water discharge associated with small construction activity on or before March 10, 2003.

(4) For storm water discharge associated with industrial activity which initiates operation after October 1, 1992, with the exception of discharges identified in subparagraphs (2) and (3) of this paragraph, where storm water discharge associated with industrial activity could occur as defined in rule 567—60.2(455B).

(5) For any private sewage disposal system installed after July 1, 1998, where subsoil discharge is not possible.

(6) For any discharge, except a storm water only discharge, from a mining or processing facility after July 18, 2001.

(7) For the discharge of biological pesticides and chemical pesticides which leave a residue to a water of the United States (as defined in 40 CFR Part 122.2) that meet any of the thresholds established in General Permit No. 7 after March 30, 2011.

64.3(5) Requirements for industries that discharge to another disposal system except storm water point sources.

a. The director may require any person discharging wastes to a publicly or privately owned disposal system to submit information similar to that required in an application for an operation permit, but no operation permit is required for such discharge.

Significant industrial users as defined in 567—Chapter 60 must submit a treatment agreement which meets the following criteria:

(1) The agreement must be on the treatment agreement form, number 542-3221, as provided by the department; and

(2) Must identify and limit the monthly average and the daily maximum quantity of compatible and incompatible pollutants discharged to the disposal system and the variations in daily flow; and

(3) Be signed and dated by the significant industrial user and the owner of the disposal system accepting the wastewater; and

(4) Provide that the quantities to be discharged to the disposal system must be in accordance with the applicable standards and requirements in 567—Chapter 62.

b. A significant industrial user must submit a new treatment agreement form 60 days in advance of a proposed expansion, production increase or process modification that may result in discharges of sewage, industrial waste, or other waste in excess of the discharge stated in the existing treatment agreement. An industry that would become a significant industrial user as a result of a proposed expansion, production increase or process modification shall submit a treatment agreement form 60 days in advance of the proposed expansion, production increase or process modification.

c. A treatment agreement form must be submitted at least 180 days before a new significant industrial user proposes to discharge into a wastewater disposal system. The owner of a wastewater disposal system shall notify the director by submitting a complete treatment agreement to be received at least 10 days prior to making any commitment to accept waste from a proposed new significant industrial user. However, the department may notify the owner that verification of the data in the treatment agreement may take longer than 10 days and advise that the owner should not enter into a commitment until the data is verified.

d. A treatment agreement form for each significant industrial user must be submitted with the facility plan or preliminary engineering report for the construction or modification of a wastewater disposal system. These agreements will be used in determining the design basis of the new or upgraded system.

e. Treatment agreement forms from significant industrial users shall be required as a part of the application for a permit to operate the wastewater disposal system receiving the wastes from the significant industrial user.

64.3(6) Rescinded, effective 7/23/86.

64.3(7) Operation permits may be granted for any period of time not to exceed five years. Applications for renewal of an operation permit must be submitted to the department 180 days in advance of the date the permit expires. General permits will be issued for a period not to exceed five years. Each permit to be renewed shall be subject to the provisions of all rules of the department in effect at the time of the renewal.

64.3(8) Identity of signatories of permit applications. The person who signs the application for a permit shall be:

a. Corporations. In the case of corporations, a responsible corporate officer. A responsible corporate officer means:

(1) A president, secretary, treasurer, or vice president in charge of a principal business function, or any other person who performs similar policy- or decision-making functions; or

(2) The manager of manufacturing, production, or operating facilities, if authority to sign documents has been assigned or delegated to the manager in accordance with corporate procedures.

b. Partnerships. In the case of a partnership, a general partner.
c. Sole proprietorships. In the case of a sole proprietorship, the proprietor.
d. Municipal, state, federal, or other public agency. In the case of a municipal, state, or other public facility, either the principal executive officer or the ranking elected official. A principal executive officer of a public agency includes:

- (1) The chief executive officer of the agency; or
- (2) A senior executive officer having responsibility for the overall operations of a unit of the agency.

e. Storm water discharge associated with industrial activity from construction activities. In the case of a storm water discharge associated with construction activity, either the owner of the site or the general contractor.

f. Certification. Any person signing a document under paragraph “a” to “d” of this subrule shall make the following certification:

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for known violations.

The person who signs NPDES reports shall be a person described in this subrule, except that in the case of a corporation or a public body, monitoring reports required under the terms of the permit may be submitted by a duly authorized representative of the person described in this subrule. A person is a duly authorized representative if the authorization is made in writing by a person described in this subrule and the authorization specifies an individual or position having responsibility for the overall operation of the regulated facility, such as plant manager, superintendent, or position of equivalent responsibility, or an individual or position having overall responsibility for environmental matters for the corporation.

64.3(9) When necessary to comply with present standards which must be met at a future date, an operation permit shall include a schedule for the alteration of the permitted facility to meet said standards in accordance with 64.7(4) and 64.7(5). Such schedules shall not relieve the permittee of the duty to obtain a construction permit pursuant to 567—64.2(455B). When necessary to comply with a pretreatment standard or requirement which must be met at a future date, a significant industrial user will be given a compliance schedule for meeting those requirements.

64.3(10) Operation permits shall contain such conditions as are deemed necessary by the director to ensure compliance with all applicable rules of the department, including monitoring and reporting conditions, to protect the public health and beneficial uses of state waters, and to prevent water pollution from waste storage or disposal operations.

64.3(11) The director may amend, revoke and reissue, or terminate in whole or in part any individual operation permit or coverage under a general permit for cause. Except for general permits, the director may modify in whole or in part any individual operation permit for cause. A variance or modification to the terms and conditions of a general permit shall not be granted. If a variance or modification to a general permit is desired, the applicant must apply for an individual permit following the procedures in 64.3(4) “a.”

a. Permits may be amended, revoked and reissued, or terminated for cause either at the request of any interested person (including the permittee) or upon the director’s initiative. All requests shall be in writing and shall contain facts or reasons supporting the request.

b. Cause under this subrule includes the following:

- (1) Violation of any term or condition of the permit.
- (2) Obtaining a permit by misrepresentation of fact or failure to disclose fully all material facts.
- (3) A change in any condition that requires either a temporary or permanent reduction or elimination of the permitted discharge.

(4) Failure to submit such records and information as the director shall require both generally and as a condition of the permit in order to ensure compliance with the discharge conditions specified in the permit.

(5) Failure or refusal of an NPDES permittee to carry out the requirements of 64.7(7)“c.”

(6) Failure to provide all the required application materials or appropriate fees.

(7) A request for a modification of a schedule of compliance, an interim effluent limitation, or the minimum monitoring requirements pursuant to 567—paragraph 60.4(2)“b.”

(8) Causes listed in 40 CFR 122.62 and 122.64.

c. The permittee shall furnish to the director, within a reasonable time, any information that the director may request to determine whether cause exists for amending, revoking and reissuing, or terminating a permit, including a new permit application.

d. The filing of a request by an interested person for an amendment, revocation and reissuance, or termination does not stay any permit condition.

e. If the director decides the request is not justified, the director shall send the requester a brief written response giving a reason for the decision. Denials of requests for modification, revocation and reissuance, or termination are not subject to public notice, comment, hearings, or appeals.

f. Draft permits.

(1) If the director tentatively decides to amend, revoke and reissue, or terminate a permit, a draft permit shall be prepared according to 64.5(1).

(2) When a permit is amended under this paragraph, only those conditions to be modified shall be reopened when a new draft permit is prepared. All other aspects of the existing permit shall remain in effect for the duration of the permit.

(3) When a permit is revoked and reissued under this paragraph, the entire permit is reopened just as if the permit had expired and was being reissued.

(4) If the permit amendment falls under the definition of “minor amendment” in 567—60.2(455B), the permit may be amended without a draft permit or public notice.

(5) During any amendment, revocation and reissuance, or termination proceeding, the permittee shall comply with all conditions of the existing permit until a new final permit is reissued.

64.3(12) No permit may be issued:

a. When the applicant is required to obtain certification under Section 401 of the Clean Water Act and that certification has not been obtained or waived;

b. When the imposition of conditions cannot ensure compliance with the applicable water quality requirements of all affected states; or

c. To a new source or new discharger if the discharge from its construction or operation will cause or contribute to a violation of water quality standards. The owner or operator of a new source or new discharger proposing to discharge to a water segment which does not meet applicable water quality standards must demonstrate, before the close of the public comment period for a draft NPDES permit, that:

(1) There is sufficient remaining load in the water segment to allow for the discharge; and

(2) The existing dischargers to the segment are subject to compliance schedules designed to bring the segment into compliance with water quality standards.

The director may waive the demonstration if the director already has adequate information to demonstrate (1) and (2).

[ARC 7625B, IAB 3/11/09, effective 4/15/09; ARC 8520B, IAB 2/10/10, effective 3/17/10; ARC 9365B, IAB 2/9/11, effective 3/30/11; ARC 0529C, IAB 12/12/12, effective 1/16/13]

567—64.4(455B) Issuance of NPDES permits.

64.4(1) *Individual permit.* An individual NPDES permit is required when there is a discharge of a pollutant from any point source into navigable waters. An NPDES permit is not required for the following:

a. Reserved.

b. Discharges of dredged or fill material into navigable waters which are regulated under Section 404 of the Act;

c. The introduction of sewage, industrial wastes or other pollutants into a POTW by indirect dischargers. (This exclusion from requiring an NPDES permit applies only to the actual addition of materials into the subsequent treatment works. Plans or agreements to make such additions in the future do not relieve dischargers of the obligation to apply for and receive permits until the discharges of pollutants to navigable waters are actually eliminated. It also should be noted that, in all appropriate cases, indirect discharges shall comply with pretreatment standards promulgated by the administrator pursuant to Section 307(b) of the Act and adopted by reference by the commission);

d. Any discharge in compliance with the instruction of an On-Scene Coordinator pursuant to 40 CFR Part 300 (The National Oil and Hazardous Substances Pollution Contingency Plan) or 33 CFR 153.10(e) (Pollution by Oil and Hazardous Substances);

e. Any introduction of pollutants from non-point source agricultural and silvicultural activities, including storm water runoff from orchards, cultivated crops, pastures, range lands, and forest lands, except that this exclusion shall not apply to the following:

- (1) Discharges from concentrated animal feeding operations as defined in 40 CFR 122.23;
- (2) Discharges from concentrated aquatic animal production facilities as defined in 40 CFR 122.24;
- (3) Discharges to aquaculture projects as defined in 40 CFR 122.25;
- (4) Discharges from silvicultural point sources as defined in 40 CFR 122.27;

f. Return flows from irrigated agriculture; and

g. Water transfers, which are defined as activities that convey or connect navigable waters without subjecting the transferred water to intervening industrial, municipal, or commercial use.

64.4(2) General permit.

a. The director may issue general permits which are consistent with 64.4(2)“b” and the requirements specified in 567—64.6(455B), 567—64.7(455B), subrule 64.8(2), and 567—64.9(455B) for the following activities:

- (1) Storm water point sources requiring an NPDES permit pursuant to Section 402(p) of the federal Clean Water Act and 40 CFR 122.26 (as amended through June 15, 1992).
- (2) Private sewage disposal system discharges permitted under 567—Chapter 69 where subsoil discharge is not possible as determined by the administrative authority.
- (3) Discharges from water well construction and related well services where the discharge will reach a water of the United States as defined in 40 CFR Part 122.2.
- (4) For any discharge, except a storm water only discharge, from a mining or processing facility.
- (5) Discharges from the application of biological pesticides and chemical pesticides which leave a residue where the discharge will reach a water of the United States as defined in 40 CFR Part 122.2.

b. Each general permit issued by the department must:

- (1) Be adopted as an administrative rule in accordance with Iowa Code chapter 17A, the Administrative Procedure Act. Each proposed permit will be accompanied by a fact sheet setting forth the principal facts and methodologies considered during permit development,
- (2) Correspond to existing geographic or political boundaries, and
- (3) Be identified in 567—64.15(455B).

c. If an NPDES permit is required for an activity covered by a general permit, the applicant may seek either general permit coverage or an individual permit. Procedures and requirements for obtaining an individual NPDES permit are detailed in 64.3(4)“a.” Procedures for filing a Notice of Intent for coverage under a general permit are described in 567—64.6(455B) “Completing a Notice of Intent for Coverage Under a General Permit.”

64.4(3) Effect of a permit.

a. Except for any toxic effluent standards and prohibitions imposed under Section 307 of the Act and standards for sewage sludge use or disposal under Section 405(d) of the Act, compliance with a permit during its term constitutes compliance, for purposes of enforcement, with Sections 301, 302, 306, 307, 318, 403 and 405(a)-(b) of the Act, and equivalent limitations and standards set out in 567—Chapters 61 and 62. However, a permit may be terminated during its term for cause as set forth

in 64.3(11). Compliance with a permit condition which implements a particular standard for sewage sludge use or disposal shall be an affirmative defense in any enforcement action brought for a violation of that standard for sewage sludge use or disposal.

b. The issuance of a permit does not convey any property rights of any sort, or any exclusive privilege.

[ARC 7625B, IAB 3/11/09, effective 4/15/09; ARC 8520B, IAB 2/10/10, effective 3/17/10; ARC 9365B, IAB 2/9/11, effective 3/30/11]

567—64.5(455B) Notice and public participation in the individual NPDES permit process.

64.5(1) *Formulation of tentative determination.* The department shall make a tentative determination to issue or deny an operation or NPDES permit for the discharge described in a permit application in advance of the public notice as described in 64.5(2).

a. If the tentative determination is to issue an NPDES permit, the department shall prepare a permit rationale for each draft permit pursuant to 64.5(3) and a draft permit. The draft permit shall include the following:

(1) Effluent limitations identified pursuant to 64.6(2) and 64.6(3), for those pollutants proposed to be limited.

(2) If necessary, a proposed schedule of compliance, including interim dates and requirements, identified pursuant to 64.7(4) and 64.7(5), for meeting the effluent limitations and other permit requirements.

(3) Any other special conditions (other than those required in 64.6(5)) which will have a significant impact upon the discharge described in the permit application.

b. If the tentative determination is to deny an NPDES permit, the department shall prepare a notice of intent to deny the permit application. The notice of intent to deny an application will be placed on public notice as described in 64.5(2).

c. If the tentative determination is to issue an operation permit (non-NPDES permit), the department shall prepare a final permit and transmit the final permit to the applicant. The applicant will have 30 days to appeal the final operation permit.

d. If the tentative determination is to deny an operation permit (non-NPDES permit), no public notice is required. The department shall send written notice of the denial to the applicant. The applicant will have 30 days to appeal the denial.

64.5(2) *Public notice for NPDES permits.*

a. Prior to the issuance of an NPDES permit, a major NPDES permit amendment, or the denial of a permit application for an NPDES permit, public notice shall be circulated in a manner designed to inform interested and potentially interested persons of the proposed discharge and of the tentative determination to issue or deny an NPDES permit for the proposed discharge. Procedures for the circulation of public notice shall include at least the procedures of subparagraphs (1) to (3).

(1) The public notice for a draft NPDES permit or major permit amendment shall be circulated by the applicant within the geographical areas of the proposed discharge by posting the public notice in the post office and public places of the city nearest the premises of the applicant in which the effluent source is located; by posting the public notice near the entrance to the applicant's premises and in nearby places; and by publishing the public notice in local newspapers and periodicals, or, if appropriate, in a newspaper of general circulation. The public notice for the denial of a permit application shall be sent to the applicant and circulated by the department within the geographical areas of the proposed discharge by publishing the public notice in local newspapers and periodicals, or, if appropriate, in a newspaper of general circulation.

(2) The public notice shall be sent by the department to any person upon request.

(3) Upon request, the department shall add the name of any person or group to the distribution list to receive copies of all public notices concerning the tentative determinations with respect to the permit applications within the state or within a certain geographical area and shall send a copy of all public notices to such persons.

b. The department shall provide a period of not less than 30 days following the date of the public notice during which time interested persons may submit their written views on the tentative

determinations with respect to the permit application and request a public hearing pursuant to 64.5(6). Written comments may be submitted by paper or electronic means. All comments submitted during the 30-day comment period shall be retained by the department and considered by the director in the formulation of the director's final determinations with respect to the permit application. The period for comment may be extended at the discretion of the department. Pertinent and significant comments received during either the original comment period or an extended comment period shall be responded to in a responsiveness summary pursuant to 64.5(8).

c. The contents of the public notice of a draft NPDES permit, a major permit amendment, or the denial of a permit application for an NPDES permit shall include at least the following:

(1) The name, address, and telephone number of the department.
(2) The name and address of each applicant.
(3) A brief description of each applicant's activities or operations which result in the discharge described in the permit application (e.g., municipal waste treatment plant, corn wet milling plant, or meat packing plant).

(4) The name of the waterway to which each discharge of the applicant is made and a short description of the location of each discharge of the applicant on the waterway indicating whether such discharge is a new or an existing discharge.

(5) A statement of the department's tentative determination to issue or deny an NPDES permit for the discharge or discharges described in the permit application.

(6) A brief description of the procedures for the formulation of final determinations, including the 30-day comment period required by paragraph "b" of this subrule, procedures for requesting a public hearing and any other means by which interested persons may influence or comment upon those determinations.

(7) The address, telephone number, and E-mail address of places at which interested persons may obtain further information, request a copy of the tentative determination and any associated documents prepared pursuant to 64.5(1), request a copy of the permit rationale described in 64.5(3), and inspect and copy permit forms and related documents.

d. No public notice is required for a minor permit amendment, including an amendment to correct typographical errors, include more frequent monitoring requirements, revise interim compliance schedule dates, change the owner name or address, include a local pretreatment program, or remove a point source outfall that does not result in the discharge of pollutants from other outfalls.

e. No public notice is required when a request for a permit amendment or a request for a termination of a permit is denied. The department shall send written notice of the denial to the requester and the permittee only. No public notice is required if an applicant withdraws a permit application.

64.5(3) *Permit rationales and notices of intent to deny.*

a. When the department has made a determination to issue an NPDES permit as described in 64.5(1), the department shall prepare and, upon request, shall send to any person a permit rationale with respect to the application described in the public notice. The contents of such permit rationales shall include at least the following information:

(1) A detailed description of the location of the discharge described in the permit application.
(2) A quantitative description of the discharge described in the permit application which includes:
1. The average daily discharge in pounds per day of any pollutants which are subject to limitations or prohibitions under 64.7(2) or Section 301, 302, 306 or 307 of the Act and regulations published thereunder; and

2. For thermal discharges subject to limitation under the Act, the average and maximum summer and winter discharge temperatures in degrees Fahrenheit.

(3) The tentative determinations required under 64.5(1).

(4) A brief citation, including a brief identification of the uses for which the receiving waters have been classified, of the water quality standards applicable to the receiving waters and effluent standards and limitations applicable to the proposed discharge.

(5) An explanation of the principal facts and the significant factual, legal, methodological, and policy questions considered in the preparation of the draft permit.

(6) Any calculations or other necessary explanation of the derivation of effluent limitations.

b. When the department has made a determination to deny an application for an NPDES permit as described in 64.5(1), the department shall prepare and, upon request, shall send to any person a notice of intent to deny with respect to the application described in the public notice. The contents of such notice of intent to deny shall include at least the following information:

(1) A detailed description of the location of the discharge described in the permit application; and

(2) A description of the reasons supporting the tentative decision to deny the permit application.

c. When the department has made a determination to issue an operation permit as described in 64.5(1), the department shall prepare a short description of the waste disposal system and the reasons supporting the decision to issue an operation permit. The description shall be sent to the operation permit applicant upon request.

d. When the department has made a determination to deny an application for an operation permit as described in 64.5(1), the department shall prepare and send written notice of the denial to the applicant only. The written denial shall include a description of the reasons supporting the decision to deny the permit application.

e. Upon request, the department shall add the name of any person or group to a distribution list to receive copies of permit rationales and notices of intent to deny and shall send a copy of all permit rationales and notices of intent to deny to such persons or groups.

64.5(4) Notice to other government agencies. Prior to the issuance of an NPDES permit, the department shall notify other appropriate government agencies of each complete application for an NPDES permit and shall provide such agencies an opportunity to submit their written views and recommendations. Notifications may be distributed and written views or recommendations may be submitted by paper or electronic means. Procedures for such notification shall include the procedures of paragraphs “a” to “f.”

a. At the time of issuance of public notice pursuant to 64.5(2), the department shall transmit the public notice to any other state whose waters may be affected by the issuance of the NPDES permit. Each affected state shall be afforded an opportunity to submit written recommendations to the department and to the regional administrator which the director may incorporate into the permit if issued. Should the director fail to incorporate any written recommendation thus received, the director shall provide to the affected state or states and to the regional administrator a written explanation of the reasons for failing to accept any written recommendation.

b. At the time of issuance of public notice pursuant to 64.5(2), the department shall send the public notice for proposed discharges (other than minor discharges) into navigable waters to the appropriate district engineer of the army corps of engineers.

(1) The department and the district engineer for each corps of engineers district within the state may arrange for: notice to the district engineer of minor discharges; waiver by the district engineer of the right to receive public notices with respect to classes, types, and sizes within any category of point sources and with respect to discharges to particular navigable waters or parts thereof; and any procedures for the transmission of forms, period of comment by the district engineer (e.g., 30 days), and for objections of the district engineer.

(2) A copy of any written agreement between the department and a district engineer shall be forwarded to the regional administrator and shall be available to the public for inspection and copying in accordance with 567—Chapter 2.

c. Upon request, the department shall send the public notice to any other federal, state, or local agency, or any affected county, and provide such agencies an opportunity to respond, comment, or request a public hearing pursuant to 64.5(6).

d. The department shall send the public notice for any proposed NPDES permit within the geographical area of a designated and approved management agency under Section 208 of the Act (33 U.S.C.1288).

e. The department shall send the public notice to the local board of health for the purpose of assisting the applicant in coordinating the applicable requirements of the Act and Iowa Code chapter 455B with any applicable requirements of the local board of health.

f. Upon request, the department shall provide any of the entities listed in 64.5(4) “a” through “e” with a copy of the permit rationale, permit application, or proposed permit prepared pursuant to 64.5(1).

64.5(5) Public access to NPDES information. The records of the department connected with NPDES permits are available for public inspection and copying to the extent provided in 567—Chapter 2.

64.5(6) Public hearings on proposed NPDES permits. The applicant, any affected state, the regional administrator, or any interested agency, person or group of persons may request or petition for a public hearing with respect to an NPDES application. Any such request shall clearly state issues and topics to be addressed at the hearing. Any such request or petition for public hearing must be filed with the director within the 30-day period prescribed in 64.5(2) “b” and shall indicate the interest of the party filing such request and the reasons why a hearing is warranted. The director shall hold an informal and noncontested case hearing if there is a significant public interest (including the filing of requests or petitions for such hearing) in holding such a hearing. Frivolous or insubstantial requests for hearing may be denied by the director. Instances of doubt should be resolved in favor of holding the hearing. Any hearing held pursuant to this subrule shall be held in the geographical area of the proposed discharge, or other appropriate area in the discretion of the director, and may, as appropriate, consider related groups of permit applications.

64.5(7) Public notice of public hearings on proposed NPDES permits.

a. Public notice of any hearing held pursuant to 64.5(6) shall be circulated at least as widely as was the notice of the tentative determinations with respect to the permit application.

(1) Notice shall be published in at least one newspaper of general circulation within the geographical area of the discharge;

(2) Notice shall be sent to all persons and government agencies which received a copy of the notice for the permit application;

(3) Notice shall be mailed to any person or group upon request; and

(4) Notice pursuant to subparagraphs (1) and (2) of this paragraph shall be made at least 30 days in advance of the hearing.

b. The contents of public notice of any hearing held pursuant to 64.5(6) shall include at least the following:

(1) The name, address, and telephone number of the department;

(2) The name and address of each applicant whose application will be considered at the hearing;

(3) The name of the water body to which each discharge is made and a short description of the location of each discharge to the water body;

(4) A brief reference to the public notice issued for each NPDES application, including the date of issuance;

(5) Information regarding the time and location for the hearing;

(6) The purpose of the hearing;

(7) A concise statement of the issues raised by the person or persons requesting the hearing;

(8) The address and telephone number of the premises where interested persons may obtain further information, request a copy of the draft NPDES permit prepared pursuant to 64.5(1), request a copy of the permit rationale prepared pursuant to 64.5(3), and inspect and copy permit forms and related documents;

(9) A brief description of the nature of the hearing, including the rules and procedures to be followed; and

(10) The final date for submission of comments (paper or electronic) regarding the tentative determinations with respect to the permit application.

64.5(8) Response to comments. At the time a final NPDES permit is issued, the director shall issue a response to significant and pertinent comments in the form of a responsiveness summary. A copy of the responsiveness summary shall be sent to the permit applicant, and the document shall be made available to the public upon request. The responsiveness summary shall:

a. Specify which provisions, if any, of the draft permit have been changed in the final permit decision and the reasons for the changes; and

b. Briefly describe and respond to all significant and pertinent comments on the draft permit raised during the public comment period provided for in the public notice or during any hearing. Comments on a draft permit may be submitted by paper or electronic means or orally at a public hearing. [ARC 7625B, IAB 3/11/09, effective 4/15/09; ARC 0529C, IAB 12/12/12, effective 1/16/13]

567—64.6(455B) Completing a Notice of Intent for coverage under a general permit.

64.6(1) *Contents of a complete Notice of Intent.* An applicant proposing to conduct activities covered by a general permit shall file a complete Notice of Intent by submitting to the department materials required in paragraphs “a” to “c” of this subrule except that a Notice of Intent is not required for discharges authorized under General Permit No. 6.

a. Notice of Intent Application Form. The following Notice of Intent forms must be completed in full.

(1) General Permit No. 1 “Storm Water Discharge Associated with Industrial Activity,” Form 542-1415.

(2) General Permit No. 2 “Storm Water Discharge Associated with Industrial Activity for Construction Activities,” Form 542-1415.

(3) General Permit No. 3 “Storm Water Discharge Associated with Industrial Activity from Asphalt Plants, Concrete Batch Plants, Rock Crushing Plants and Construction Sand and Gravel Facilities,” Form 542-1415.

(4) General Permit No. 4 “Discharge from On-Site Wastewater Treatment and Disposal Systems,” Form 542-1541.

(5) General Permit No. 5 “Discharge from Mining and Processing Facilities,” Form 542-4006.

(6) General Permit No. 7, “Pesticide General Permit (PGP) for Point Source Discharges to Waters of the United States From the Application of Pesticides.”

b. General permit fee. The general permit fee according to the schedule in 567—64.16(455B) payable to the Department of Natural Resources.

c. Public notification. The following public notification requirements must be completed for the corresponding general permit.

(1) General Permits No. 1, No. 2 and No. 3. A demonstration that a public notice was published in at least one newspaper with the largest circulation in the area in which the facility is located or the activity will occur. The newspaper notice shall, at the minimum, contain the following information:

PUBLIC NOTICE OF STORM WATER DISCHARGE

The (applicant name) plans to submit a Notice of Intent to the Iowa Department of Natural Resources to be covered under NPDES General Permit (select the appropriate general permit—No. 1 “Storm Water Discharge Associated with Industrial Activity” or General Permit No. 2 “Storm Water Discharge Associated with Industrial Activity for Construction Activities”). The storm water discharge will be from (description of industrial activity) located in (¼ section, township, range, county). Storm water will be discharged from (number) point source(s) and will be discharged to the following streams: (stream name(s)).

Comments may be submitted to the Storm Water Discharge Coordinator, IOWA DEPARTMENT OF NATURAL RESOURCES, Environmental Protection Division, 900 E. Grand Avenue, Des Moines, IA 50319-0034. The public may review the Notice of Intent from 8 a.m. to 4:30 p.m., Monday through Friday, at the above address after it has been received by the department.

(2) General Permits No. 4, No. 5, No. 6, and No. 7. There are no public notification requirements for these permits.

64.6(2) *Authorization to discharge under a general permit.* Upon the submittal of a complete Notice of Intent in accordance with 64.6(1) and 64.3(4)“b,” the applicant is authorized to discharge after evaluation of the Notice of Intent by the department is complete and the determination has been made that the contents of the Notice of Intent satisfy the requirements of 567—Chapter 64. The

discharge authorization date for all storm water discharges associated with industrial activity that are in existence on or before October 1, 1992, shall be October 1, 1992. The applicant will receive notification by the department of coverage under the general permit. If any of the items required for filing a Notice of Intent specified in 64.6(1) are missing, the department will consider the application incomplete and will notify the applicant of the incomplete items.

64.6(3) *General permit suspension or revocation.* In addition to the causes for suspension or revocation which are listed in 64.3(11), the director may suspend or revoke coverage under a general permit issued to a facility or a class of facilities for the following reasons and require the applicant to apply for an individual NPDES permit in accordance with 64.3(4) “a”:

a. The discharge would not comply with Iowa’s water quality standards pursuant to 567—Chapter 61, or

b. The department finds that the activities associated with a Notice of Intent filed with the department do not meet the conditions of the general permit. The department will notify the affected discharger and establish a deadline, not longer than one year, for submitting an individual permit application, or

c. The department finds that water well construction and well service discharge are not managed in a manner consistent with the conditions specified in General Permit No. 6, or

d. The department finds that discharges from biological pesticides and chemical pesticides which leave a residue are not managed in a manner consistent with the conditions specified in General Permit No. 7.

64.6(4) *Eligibility for individual permit holders.* A person holding an individual NPDES permit for an activity covered by a general permit may apply for coverage under a general permit upon expiration of the individual permit and by filing a Notice of Intent according to procedures described in 64.3(4) “b.”

64.6(5) *Filing a Notice of Discontinuation.* A notice to discontinue the activity covered by the NPDES general permit shall be made in writing to the department 30 days prior to or after discontinuance of the discharge. For storm water discharge associated with industrial activity for construction activities, the discharge will be considered as discontinued when “final stabilization” has been reached. Final stabilization means that all soil-disturbing activities at the site have been completed and that a uniform perennial vegetative cover with a density of 70 percent for the area has been established or equivalent stabilization measures have been employed.

The notice of discontinuation shall contain the following:

a. The name of the facility to which the permit was issued,

b. The general permit number and permit authorization number,

c. The date the permitted activity was, or will be, discontinued, and

d. A signed certification in accordance with the requirements in the general permit.

64.6(6) *Transfer of ownership—construction activity part of a larger common plan of development.* For construction activity which is part of a larger common plan of development, such as a housing or commercial development project, in the event a permittee transfers ownership of all or any part of property subject to NPDES General Permit No. 2, both the permittee and transferee shall be responsible for compliance with the provisions of the general permit for that portion of the project which has been transferred, including when the transferred property is less than one acre in area, provided that:

a. The transferee is notified in writing of the existence and location of the general permit and pollution prevention plan, and of the transferee’s duty to comply, and proof of such notice is included with the notice to the department of the transfer.

b. If the transferee agrees, in writing, to become the sole responsible permittee for the property which has been transferred, then the transferee shall be solely responsible for compliance with the provisions of the general permit for the transferred property.

c. If the transferee agrees, in writing, to obtain coverage under NPDES General Permit No. 2 for the property which has been transferred, then the transferee is required to obtain coverage under NPDES General Permit No. 2 for the transferred property. After the transferee has agreed, in writing, to obtain coverage under NPDES General Permit No. 2 for the transferred property, the authorization issued under NPDES General Permit No. 2 to the transferor for the transferred property shall be considered by the

department as not providing NPDES permit coverage for the transferred property and the transferor's authorization issued under NPDES General Permit No. 2 for, and only for, the transferred property shall be deemed by the department as being discontinued without further action of the transferor.

d. All notices as described in this subrule shall contain the name of the development as submitted to the department in the original Notice of Intent and as modified by any subsequent written notices of name changes submitted to the department, the authorization number assigned to the authorization by the department, the legal description of the transferred property including lot number, if any, and any other information necessary to precisely locate the transferred property and to establish the legality of the document.

[ARC 8520B, IAB 2/10/10, effective 3/17/10; ARC 9365B, IAB 2/9/11, effective 3/30/11; ARC 1337C, IAB 2/19/14, effective 3/26/14]

567—64.7(455B) Terms and conditions of NPDES permits.

64.7(1) Prohibited discharges. No NPDES permit may authorize any of the discharges prohibited by 567—62.1(455B).

64.7(2) Application of effluent, pretreatment and water quality standards and other requirements. Each NPDES permit shall include any of the following that is applicable:

a. An effluent limitation guideline promulgated by the administrator under Sections 301 and 304 of the Act and adopted by reference by the commission in 567—62.4(455B).

b. A standard of performance for a new source promulgated by the administrator under Section 306 of the Act and adopted by reference by the commission in 567—62.4(455B).

c. An effluent standard, effluent prohibition or pretreatment standard promulgated by the administrator under Section 307 of the Act and adopted by reference by the commission in 567—62.4(455B) or 567—62.5(455B).

d. A water quality related effluent limitation established by the administrator pursuant to Section 302 of the Act.

e. Prior to promulgation by the administrator of applicable effluent and pretreatment standards under Sections 301, 302, 306, and 307 of the Act, such conditions as the director determines are necessary to carry out the provisions of the Act.

f. Any other limitation, including those:

(1) Necessary to meet water quality standards, treatment or pretreatment standards, or schedules of compliance established pursuant to any Iowa law or regulation, or to implement the antidegradation policy in 567—subrule 61.2(2); or

(2) Necessary to meet any other federal law or regulation; or

(3) Required to implement any applicable water quality standards; or

(4) Any legally applicable requirement necessary to implement total maximum daily loads established pursuant to Section 303(d) of the Act and incorporated in the continuing planning process approved under Section 303(e) of the Act and any regulations and guidelines issued pursuant thereto.

g. Limitations must control all pollutants or pollutant parameters which the director determines are or may be discharged at a level which will cause, have the reasonable potential to cause, or contribute to an excursion above any water quality standard, including narrative criteria, in 567—Chapter 61. When the permitting authority determines that a discharge causes, has the reasonable potential to cause, or contributes to an in-stream excursion of the water quality standard for an individual pollutant, the permit must contain effluent limits for that pollutant.

h. Any more stringent legally applicable requirements necessary to comply with a plan approved pursuant to Section 208(b) of the Act.

In any case where an NPDES permit applies to effluent standards and limitations described in paragraph “a,” “b,” “c,” “d,” “e,” “f,” “g,” or “h,” the director must state that the discharge authorized by the permit will not violate applicable water quality standards and must have prepared some verification of that statement. In any case where an NPDES permit applies any more stringent effluent limitation, described in 64.7(2) “f”(1) or “g,” based upon applicable water quality standards,

a waste load allocation must be prepared to ensure that the discharge authorized by the permit is consistent with applicable water quality standards.

64.7(3) *Effluent limitations in issued NPDES permits.* In the application of effluent standards, and limitations, water quality standards, and other legally applicable requirements, pursuant to 64.7(2), the director shall, for each issued NPDES permit, specify average and maximum daily quantitative limitations for the level of pollutants in the authorized discharge in terms of weight (except pH, temperature, radiation, and any other pollutants not appropriately expressed by weight). The director may, in addition to the specification of daily quantitative limitations by weight, specify other limitations such as average or maximum concentration limits, for the level of pollutants authorized in the discharge.

[COMMENT. The manner in which effluent limitations are expressed will depend upon the nature of the discharge. Continuous discharges shall be limited by daily loading figures and, where appropriate, may be limited as to concentration or discharge rate (e.g., for toxic or highly variable continuous discharges). Batch discharges should be more particularly described and limited in terms of (i) frequency (e.g., to occur not more than once every three weeks), (ii) total weight (e.g., not to exceed 300 pounds per batch discharge), (iii) maximum rate of discharge of pollutants during the batch discharge (e.g., not to exceed 2 pounds per minute), and (iv) prohibition or limitation by weight, concentration, or other appropriate measure of specified pollutants (e.g., shall not contain at any time more than 0.1 ppm zinc or more than ¼ pound of zinc in any batch discharge). Other intermittent discharges, such as recirculation blowdown, should be particularly limited to comply with any applicable water quality standards and effluent standards and limitations.]

64.7(4) *Schedules of compliance in issued NPDES permits.* The director shall follow the following procedure in setting schedules in NPDES permit conditions to achieve compliance with applicable effluent standards and limitations, water quality standards, and other legally applicable requirements.

a. With respect to any discharge which is not in compliance with applicable effluent standards and limitations, applicable water quality standards, or other legally applicable requirements listed in 64.7(2) “*f*” and 64.7(2) “*g*,” the permittee shall be required to take specific steps to achieve compliance with: applicable effluent standards and limitations; if more stringent, water quality standards; or if more stringent, legally applicable requirements listed in 64.7(2) “*f*” and 64.7(2) “*g*.” In the absence of any legally applicable schedule of compliance, such steps shall be achieved in the shortest, reasonable period of time, such period to be consistent with the guidelines and requirements of the Act.

b. In any case where the period of time for compliance specified in paragraph 64.7(4) “*a*” exceeds one year, a schedule of compliance shall be specified in the permit which shall set forth interim requirements and the dates for their achievement; in no event shall more than one year elapse between interim dates. If the time necessary for completion of the interim requirements (such as the construction of a treatment facility) is more than one year and is not readily divided into stages for completion, interim dates shall be specified for the submission of reports of progress toward completion of the interim requirement.

[COMMENT. Certain interim requirements such as the submission of preliminary or final plans often require less than one year, and thus a shorter interval should be specified. Other requirements such as the construction of treatment facilities may require several years for completion and may not readily subdivide into one-year intervals. Long-term interim requirements should nonetheless be subdivided into intervals not longer than one year at which the permittee is required to report progress to the director pursuant to 64.7(4) “*c*.”]

c. Either before or up to 14 days following each interim date and the final date of compliance the permittee shall provide the department with written notice of the permittee’s compliance or noncompliance with the interim or final requirement.

d. On the last day of the months of February, May, August, and November the director shall transmit to the regional administrator a list of all instances, as of 30 days prior to the date of such report, of failure or refusal of a permittee to comply with an interim or final requirement or to notify the department of compliance or noncompliance with each interim or final requirement (as required pursuant to paragraph “*b*” of this subrule). Such list shall be available to the public for inspection and copying and shall contain at least the following information with respect to each instance of noncompliance:

- (1) Name and address of each noncomplying permittee.
- (2) A short description of each instance of noncompliance (e.g., failure to submit preliminary plans, two-week delay in commencement of construction of treatment facility; failure to notify of compliance with interim requirement to complete construction by June 30).
- (3) A short description of any actions or proposed actions by the permittee to comply or by the director to enforce compliance with the interim or final requirement.
- (4) Any details which tend to explain or mitigate an instance of noncompliance with an interim or final requirement (e.g., construction delayed due to materials shortage, plan approval delayed by objections).

e. If a permittee fails or refuses to comply with an interim or final requirement in an NPDES permit such noncompliance shall constitute a violation of the permit for which the director may, pursuant to 567—Chapters 7 and 60, modify, suspend or revoke the permit or take direct enforcement action.

64.7(5) *Schedules of compliance in issued NPDES permits for disadvantaged communities.* If compliance with federal regulations, applicable requirements in 567—Chapters 60, 61, 62, 63, and 64, or an order of the department will result in substantial and widespread economic and social impact (SWESI) to the ratepayers and the affected community, the director may establish in an NPDES permit a schedule of compliance that will result in an improvement of water quality and reasonable progress toward complying with the applicable requirements but does not result in SWESI. Schedules of compliance established under this subrule are intended to result in compliance with the applicable federal and state regulations and requirements by the regulated entity and the affected community.

a. Disadvantaged community status. The director shall find that a regulated entity and the affected community are a disadvantaged community by evaluating all of the following:

- (1) The ability of the regulated entity and the affected community to pay for a project based on the ratio of the total annual project costs per household to median household income (MHI),
- (2) MHI in the community and the unemployment rate of the county in which the community is located, and
- (3) The outstanding debt of the system and the bond rating of the community.

b. Disadvantaged community analysis (DCA). A regulated entity or affected community must submit a disadvantaged community analysis (DCA) to the director to be considered for disadvantaged status. A DCA may only be submitted when new requirements in a proposed or reissued NPDES permit may result in SWESI.

- (1) A DCA may be submitted by any of the following:

1. A wastewater disposal system owned by a municipal corporation or other public body created by or under Iowa law and having jurisdiction over disposal of sewage, industrial wastes or other wastes, or a designated and approved management agency under Section 208 of the Act (a POTW);

2. A wastewater disposal system for the treatment or disposal of domestic sewage which is not a private sewage disposal system and which is not owned by a city, a sanitary sewer district, or a designated and approved management agency under Section 208 of the Act (33 U.S.C. 1288) (a semipublic system); or

3. Any other owner of a wastewater disposal system that is not a private sewage disposal system and does not discharge industrial wastes. “Private sewage disposal system” and “industrial waste” are defined in rule 567—60.2(455B).

- (2) A DCA may be submitted prior to the issuance of an initial NPDES permit if the facility does not discharge industrial wastes and is not a new source or new discharger. “New source” is defined in rule 567—60.2(455B). “New discharger” means any building, structure, facility, or installation from which there is or may be a discharge of pollutants; that did not commence the discharge of pollutants at a particular site prior to August 13, 1979; that is not a new source; and that has never received a finally effective NPDES permit for discharges at that site.

- (3) A DCA may be submitted by the entities noted in subparagraph 64.7(5)“b”(1) above for consideration of a disadvantaged community loan interest rate under the clean water state revolving fund.

c. Contents of a DCA.

- (1) A DCA must contain all of the following:
1. Proposed total annual project costs as defined in paragraph 64.7(5) “d”;
 2. The number of households in the affected community or, if the entity is not serving households, the number of ratepayers;
 3. A description of the bond rating of the affected community over the last year, if available;
 4. The user rates, as follows:
 - If the DCA is submitted by or for a municipality or other community, the current sewer rate ordinances, including the sewer rates of any industrial users;
 - If the DCA is submitted by or for a water treatment facility, the water rate schedules or tables;
 - or
 - If the DCA is submitted by or for an entity other than a municipality, community, or water treatment facility, the monthly ratepayer charge for wastewater treatment;
 5. An explanation of why the regulated entity or affected community believes that compliance with the proposed requirements will result in SWESI.

(2) If the DCA is submitted by or for an entity other than a municipality, community, or water treatment facility, the DCA must also contain either:

1. For entities with more than ten households or ratepayers, the median household or ratepayer income, as determined by an income survey conducted by the regulated entity based on the Iowa community development block grant income survey guidelines (the survey must be included in the DCA); or
2. For entities with ten or fewer households or ratepayers, an estimate of median household or ratepayer income.

d. Definition of total annual project costs. “Total annual project costs” means the current costs of wastewater treatment in the community (if any) plus the future costs of proposed wastewater system improvements that will meet or exceed all applicable federal regulations, requirements in 567—Chapters 60, 61, 62, 63, and 64, or requirements of an order of the department. Total annual project costs shall include any current and proposed facility operation and maintenance costs and any existing (outstanding) and proposed system debt, as expressed in current and proposed sewer rates. The costs of the proposed wastewater treatment shall assume a 30-year loan period at an interest rate equal to the current state revolving fund interest rate. Awarded grant funding must be subtracted from the total annual project costs.

The formula for the calculation of total annual project costs for a regulated entity and affected community is: total annual project costs = [(Estimated costs to design and build proposed project - Awarded grant funding) amortized over 30 years] + Current annual system budget (if any), including operation and maintenance (O&M) and existing debt service + Future annual O&M costs.

e. Disadvantaged community matrix (DCM). The department hereby incorporates by reference “Disadvantaged Community Matrix,” DNR Form 542-1246, effective January 16, 2013. This document may be obtained on the department’s NPDES Web site.

Upon receipt of a complete DCA, the director shall use the disadvantaged community matrix (DCM) to evaluate the disadvantaged status of the community. Compliance with the applicable federal regulations, requirements in 567—Chapters 60, 61, 62, 63, and 64, or an order of the department shall be considered to result in SWESI, and the regulated entity and affected community shall be considered a disadvantaged community, if the point total derived from the DCM is equal to or greater than 12. The following data sources shall be used to derive the point total in the DCM:

- (1) The total annual project costs as stated in the DCA;
- (2) The number of households or ratepayers in a community as stated in the DCA;
- (3) The bond rating of the community, if available, as stated in the DCA;
- (4) The MHI of either:
 1. The community, as found in the most recent American Community Survey or United States Census or as stated in an income survey that is conducted by the regulated entity or community and is based on the Iowa community development block grant income survey guidelines; or

2. The ratepayer group, as stated in an income survey that is conducted by the regulated entity and is based on the Iowa community development block grant income survey guidelines; and

(5) The unemployment rate of the county where the community is located and of the state as found in the most recent Iowa Workforce Information Network unemployment data.

The ratio of the total annual project costs per household or per ratepayer to MHI shall be calculated in the DCM as follows: The total annual project costs shall be divided by the number of households or ratepayers to obtain the costs per household or per ratepayer, and the costs per household or per ratepayer shall be divided by the MHI to obtain the ratio.

f. Ratio. The director shall not consider a regulated entity or affected community a disadvantaged community if the ratio of compliance costs to MHI is less than 1 percent. The director shall consider a regulated entity or affected community a disadvantaged community if the ratio of compliance costs to MHI is greater than or equal to 2 percent. If the ratio of compliance costs to MHI is greater than or equal to 1 percent and less than 2 percent, the director shall use the DCM to determine if the community is disadvantaged. The ratio of compliance costs to MHI shall be the ratio of the total annual project costs per household to MHI as calculated in the DCM.

g. Compliance schedule for a disadvantaged community. A schedule of compliance established in an NPDES permit for a disadvantaged community as a result of SWESI may contain one or two parts as necessary to comply with the applicable federal regulations and requirements in 567—Chapters 60, 61, 62, 63, and 64.

(1) The first part of a schedule of compliance for a disadvantaged community shall encompass one five-year NPDES permit cycle and shall require the permit holder to submit an alternatives report, an alternatives implementation compliance plan (AICP), and annual reports of progress that contain brief updates regarding the completion of the alternatives report and the AICP.

1. Alternatives report. The alternatives report must detail the alternative pollution control measures that will be investigated and contain an examination of all other appropriate measures that may achieve compliance with applicable federal regulations, requirements in 567—Chapters 60, 61, 62, 63, and 64, or an order of the department without creating SWESI. The alternatives report must describe which measures will be evaluated for feasibility and affordability during the next portion of the compliance schedule. Alternative pollution control measures may include, but are not limited to, facility upgrades, construction of a new facility, relocation of the discharge point(s), regionalization, or outfall consolidation. Other appropriate measures may include, but are not limited to, mixing zone studies, consideration of seasonal limitations or site-specific data, alteration of current facility operations, intermittent discharges, source reduction, effluent recycling or reuse, or renegotiation of treatment agreements. The alternatives report must also include a plan for pursuing funding options, including grants and low-interest loans. The alternatives report shall be submitted no later than two years after permit issuance.

2. Alternatives implementation compliance plan (AICP). The AICP shall include the results of the investigation detailed in the alternatives report, a description of any feasible and affordable alternative(s) that will be implemented, a schedule of the time necessary to implement the alternative(s), and an updated DCA. The AICP shall be submitted no later than 4½ years after permit issuance.

(2) If the entity or community continues to qualify as disadvantaged according to the DCM evaluation based on the DCA submitted with the AICP, the entity or community may receive a second schedule of compliance as specified in this subrule. The second schedule of compliance for a disadvantaged community may contain either the implementation schedule from the AICP or a schedule for submittal of a future compliance plan (FCP).

1. AICP implementation schedule. If the AICP proposes a schedule for implementation of one or more feasible alternatives, the proposed schedule shall be included in the reissued NPDES permit for the disadvantaged community.

2. Future compliance plan (FCP). The submittal of an FCP will be necessary only if the AICP concludes that the disadvantaged community cannot feasibly implement any alternatives and if the community is still disadvantaged according to the updated information in the DCA submitted with the AICP. The FCP shall detail how the disadvantaged community will meet the applicable federal

regulations, requirements in 567—Chapters 60, 61, 62, 63, and 64, or an order of the department and the period necessary to do so. An FCP shall review the types of technology capable of treating the pollutant of concern, as well as the costs of installing and operating each type of technology. All technically feasible alternatives shall be explored. The FCP shall be submitted no later than three years after permit issuance. A schedule of compliance requiring the submittal of an FCP shall also require the submittal of annual reports of progress that contain updated financial information, an updated DCA, and a brief update regarding the completion or implementation of the FCP. If the DCM evaluation determines that an entity or community is no longer disadvantaged based on the most recent DCA, the NPDES permit may be amended to change the schedule of compliance.

3. Schedule extension. The second part of a schedule of compliance for a disadvantaged community may be extended at the discretion of the director.

(3) Schedules of compliance issued in accordance with this subrule shall comply with paragraphs 64.7(4)“b” through “e.”

64.7(6) *Disadvantaged unsewered communities.* If compliance with applicable federal regulations, requirements in 567—Chapters 60, 61, 62, 63, and 64, or an order of the department will result in substantial and widespread economic and social impact (SWESI) to the ratepayers of an unsewered community, the director may negotiate a compliance agreement that will result in an improvement of water quality and reasonable progress toward complying with the applicable requirements but does not result in SWESI.

a. Disadvantaged unsewered community status. The director shall find that an unsewered community is a disadvantaged unsewered community by evaluating all of the following:

- (1) The ability of the unsewered community to pay for a project based on the ratio of the total annual project costs per household to MHI,
- (2) The unemployment rate in the county where the unsewered community is located, and
- (3) The MHI of the unsewered community.

b. Disadvantaged unsewered community analysis (DUCA). To be considered for disadvantaged unsewered community status, an unsewered community may submit a disadvantaged unsewered community analysis (DUCA) to the director prior to the issuance of or amendment to an administrative order with requirements that could result in SWESI and that are based on applicable federal regulations, requirements in 567—Chapters 60, 61, 62, 63, and 64, or an order of the department. Only unsewered communities may submit a DUCA under this subrule. For the purposes of this subrule, an unsewered community is defined as a grouping of ten or more residential houses with a density of one house or more per acre and with either no wastewater treatment or inadequate wastewater treatment. An entity defined in rule 567—60.2(455B) as a private sewage disposal system may not submit a DUCA or qualify for a disadvantaged unsewered community compliance agreement under paragraph 64.7(6)“g.” A DUCA may also be submitted for consideration of a disadvantaged community loan interest rate under the clean water state revolving fund.

c. Contents of a DUCA. A DUCA must contain:

- (1) Proposed total annual project costs as defined in paragraph 64.7(6)“d”;
- (2) The number of households in the unsewered community and source of household information;
- (3) Total amount of any awarded grant funding;
- (4) An explanation of why the unsewered community believes that compliance with the proposed requirements will result in SWESI.

If no MHI information is available for the unsewered community, the community should conduct a rate survey to determine the MHI. The survey must be conducted in accordance with the Iowa community development block grant income survey guidelines. In addition, the survey must be attached to the DCA.

d. Definition of total annual project costs. “Total annual project costs” means the future costs of proposed wastewater system installation or improvements that will meet or exceed all applicable federal regulations, requirements in 567—Chapters 60, 61, 62, 63, and 64, or requirements of an order of the department. Total annual project costs shall include the proposed facility operation and maintenance (O&M) costs and the proposed debt of the system as expressed in the proposed sewer rates. The costs of the proposed wastewater treatment shall assume a 30-year loan period at an interest rate equal to the

current state revolving fund interest rate. Awarded grant funding must be subtracted from the total annual project costs.

The formula for the calculation of total annual project costs for an unsewered community is: total annual project costs = [(Estimated costs to design and build proposed project - Awarded grant funding) amortized over 30 years] + Future annual O&M costs.

e. Disadvantaged unsewered community matrix (DUCM). The department hereby incorporates by reference “Disadvantaged Unsewered Community Matrix,” DNR Form 542-1247, effective January 16, 2013. This document may be obtained on the department’s NPDES Web site.

Upon receipt of a complete DUCA, the director shall use the disadvantaged unsewered community matrix (DUCM) to evaluate the disadvantaged status of the unsewered community. Compliance with applicable federal regulations, requirements in 567—Chapters 60, 61, 62, 63, and 64, or an order of the department shall be considered to result in SWESI, and the unsewered community shall be considered a disadvantaged unsewered community, if the point total derived from the DUCM is equal to or greater than 10. The following data sources shall be used to derive the point total in the DUCM:

- (1) The total annual project costs as stated in the DUCA;
- (2) The number of households in the unsewered community as stated in the DUCA;
- (3) The MHI of the unsewered community as found in the most recent American Community Survey or United States Census or as stated in an income survey that is conducted by the regulated entity or community and is based on the Iowa community development block grant income survey guidelines; and
- (4) The unemployment rate of the county where the unsewered community is located and of the state as found in the most recent Iowa Workforce Information Network unemployment data.

The ratio of the total annual project costs per household to MHI shall be calculated in the DUCM as follows: the total annual project costs shall be divided by the number of households in the unsewered community to obtain the costs per household, and the costs per household shall be divided by MHI to obtain the ratio.

f. Ratio and other considerations. The director shall not consider an unsewered community a disadvantaged unsewered community if the ratio of compliance costs to MHI is below 1 percent. The director shall consider an unsewered community a disadvantaged unsewered community if the ratio of compliance costs to MHI is greater than or equal to 2 percent. If the ratio of compliance costs to MHI is greater than or equal to 1 percent, and less than 2 percent, the director shall use the DUCM to determine if the unsewered community is disadvantaged. The ratio of compliance costs to MHI shall be the ratio of the total annual project costs per household to MHI as calculated in the DUCM. The director shall not require installation of a wastewater treatment system by an unsewered community if the director determines that such installation would create SWESI.

g. Compliance agreement for a disadvantaged unsewered community. A compliance agreement negotiated with a disadvantaged unsewered community as a result of SWESI shall require the unsewered community to submit an alternatives report and an alternatives implementation compliance plan (AICP).

(1) Alternatives report. The alternatives report must detail the alternative pollution control measures that will be investigated and contain an examination of all other appropriate measures that may achieve compliance with the water quality standards without creating SWESI. The alternatives report must describe which measures will be evaluated for feasibility and affordability after the report submittal. Alternative pollution control measures may include, but are not limited to, upgrades of existing infrastructure, construction of a new facility, relocation of the discharge point(s), regionalization, or outfall consolidation. Other appropriate measures may include, but are not limited to, mixing zone studies, consideration of seasonal limitations or site-specific data, alteration of current facility operations, intermittent discharges, source reduction, effluent recycling or reuse, or renegotiation of treatment agreements. The alternatives report shall also include a plan for pursuing funding options, including grants and low-interest loans. The alternatives report shall be submitted no later than two years after an unsewered community has been determined to be a disadvantaged unsewered community.

(2) Alternatives implementation compliance plan (AICP). The AICP shall include the results of the investigation detailed in the alternatives report, a description of any feasible and affordable alternative(s)

that will be implemented, a schedule of the time necessary to implement the alternative(s), and an updated DUCA. The AICP shall be submitted no later than 4½ years after an unsewered community has been determined to be a disadvantaged unsewered community.

(3) AICP implementation schedule. If the AICP proposes a schedule for implementation of one or more feasible alternatives, the proposed schedule shall be included in an administrative order between the department and the unsewered community. If the feasible alternative that will be implemented requires a construction permit, an operation permit, or an NPDES permit, the unsewered community shall comply with the rules regarding those permits in this chapter.

(4) Future compliance plan (FCP). The submittal of an FCP will be necessary only if the AICP concludes that the unsewered community cannot feasibly implement any alternatives and if the community is still disadvantaged according to the updated information in the DUCA submitted with the AICP. The FCP shall detail how the unsewered community will meet the water quality standards and the period necessary to do so. An FCP shall review the types of technology capable of treating the pollutant of concern, as well as the costs of installing and operating each type of technology. All technically feasible alternatives shall be explored. The FCP shall be submitted no later than seven years after an unsewered community has been determined to be a disadvantaged unsewered community. An administrative order requiring the submittal of an FCP shall also require the submittal of biennial progress reports that contain an updated DUCA. If the DUCM evaluation determines that an unsewered community is no longer disadvantaged based on the most recent DUCA, the order may be amended at the discretion of the director.

64.7(7) *Other terms and conditions of issued NPDES permits.* Each issued NPDES permit shall provide for and ensure the following:

a. That all discharges authorized by the NPDES permit shall be consistent with the terms and conditions of the permit; that facility expansions, production increases, or process modifications which result in new or increased discharges of pollutants must be reported by submission of a new NPDES application or, if such discharge does not violate effluent limitations specified in the NPDES permit, by submission to the director of notice of such new or increased discharges of pollutants; that the discharge of any pollutant more frequently than or at a level in excess of that identified and authorized by the permit shall constitute a violation of the terms and conditions of the permit; that if the terms and conditions of a general permit are no longer applicable to a discharge, the applicant shall apply for an individual NPDES permit;

b. That the permit may be amended, revoked and reissued, or terminated in whole or in part for the causes provided in 64.3(11) “*b.*”

c. That the permittee shall permit the director or the director’s authorized representative upon the presentation of credentials:

(1) To enter upon permittee’s premises in which an effluent source is located or in which any records are required to be kept under terms and conditions of the permit;

(2) To have access to and copy any records required to be kept under terms and conditions of the permit;

(3) To inspect any monitoring equipment or method required in the permit; or

(4) To sample any discharge of pollutants.

d. That, if the permit is for a discharge from a publicly owned treatment works, the permittee shall provide notice to the director of the following:

(1) One hundred eighty days in advance of any new introduction of pollutants into such treatment works from a new source as defined in 567—Chapter 60 if such source were discharging pollutants;

(2) Except as specified below, 180 days in advance of any new introduction of pollutants into such treatment works from a source which would be subject to Section 301 of the Act if such source were discharging pollutants. However, the connection of such a source need not be reported if the source contributes less than 25,000 gallons of process wastewater per day at the average discharge, or contributes less than 5 percent of the organic or hydraulic loading of the treatment facility, or is not subject to a federal pretreatment standard adopted by reference in 567—Chapter 62, or does not contribute pollutants that may cause interference or pass through; and

(3) Sixty days in advance of any substantial change in volume or character of pollutants being introduced into such treatment works by a source introducing pollutants into such works at the time of issuance of the permit.

Such notice shall include information on the quality and quantity of effluent to be introduced into such treatment works and any anticipated impact of such change in the quantity or quality of effluent to be discharged from such publicly owned treatment works.

e. That, if the permit is for a discharge from a publicly owned treatment works, the permittee shall require any industrial user of such treatment works to comply with the requirements of Sections 204(b), 307, and 308 of the Act. As a means of ensuring such compliance, the permittee shall require that each industrial user subject to the requirements of Section 307 of the Act give to the permittee periodic notice (over intervals not to exceed six months) of progress toward full compliance with Section 307 requirements. The permittee shall forward a copy of the notice to the director.

f. That the permittee at all times shall maintain in good working order and operate as efficiently as possible any facilities or systems of treatment and control which have been installed or are used by the permittee to achieve compliance with the terms and conditions of the permit. Proper operation and maintenance also include adequate laboratory control and appropriate quality assurance procedures. This provision requires the operation of backup or auxiliary facilities or similar systems which have been installed by the permittee only when such operation is necessary to achieve compliance with the conditions of the permit.

g. That if a toxic effluent standard or prohibition (including any schedule of compliance specified in such effluent standard or prohibition) is established under Section 307(a) of the Act for a toxic pollutant which is present in the permittee's discharge and such standard or prohibition is more stringent than any limitation upon such pollutant in the NPDES permit, the director shall revise or modify the permit in accordance with the toxic effluent standard or prohibition and so notify the permittee.

h. If an applicant for an NPDES permit proposes to dispose of pollutants into wells as part of a program to meet the proposed terms and conditions of an NPDES permit, the director shall specify additional terms and conditions of the issued NPDES permit which shall prohibit the proposed disposal or control the proposed disposal in order to prevent pollution of ground and surface water resources and to protect the public health and welfare. (See rule 567—62.9(455B) which prohibits the disposal of pollutants, other than heat, into wells within Iowa.)

i. That the permittee shall take all reasonable steps to minimize or prevent any discharge in violation of the permit which has a reasonable likelihood of adversely affecting human health or the environment.

j. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the terms of this permit.

64.7(8) *POTW compliance—plan of action required.* The owner of a publicly owned treatment works (POTW) must prepare and implement a plan of action to achieve and maintain compliance with final effluent limitations in its NPDES permit, as specified below:

a. The director shall notify the owner of a POTW of the plan of action requirement, and of an opportunity to meet with department staff to discuss the plan of action requirements. The POTW owner shall submit a plan of action to the appropriate regional field office of the department within six months of such notice, unless a longer time is needed and is authorized in writing by the director.

b. The plan of action will vary in length and complexity depending on the compliance history and physical status of the particular POTW. It must identify the deficiencies and needs of the system, describe the causes of such deficiencies or needs, propose specific measures (including an implementation schedule) that will be taken to correct the deficiencies or meet the needs, and discuss the method of financing the improvements proposed in the plan of action. A plan may include the submittal of a disadvantaged community analysis in accordance with subrule 64.7(5), at the discretion of the POTW.

The plan may provide for a phased construction approach to meet interim and final limitations, where financing is such that a long-term project is necessary to meet final limitations, and shorter term projects may provide incremental benefits to water quality in the interim.

Information on the purpose and preparation of the plan can be found in the departmental document entitled "Guidance on Preparing a Plan of Action," available from the department's regional field offices.

c. Upon submission of a complete plan of action to the department, the plan should be reviewed and approved or disapproved within 60 days unless a longer time is required and the POTW owner is so notified.

d. The NPDES permit for the facility shall be amended to include the implementation schedule or other actions developed through the plan to achieve and maintain compliance.

This rule is intended to implement Iowa Code chapter 455B, division III, part 1 (455B.171 to 455B.187).

[ARC 7625B, IAB 3/11/09, effective 4/15/09; ARC 0529C, IAB 12/12/12, effective 1/16/13]

567—64.8(455B) Reissuance of operation and NPDES permits.

64.8(1) *Individual operation and NPDES permits.* Individual operation and NPDES permits will be reissued according to the procedures identified in 64.8(1) "a" to "c."

a. Any operation or NPDES permittee who wishes to continue to discharge after the expiration date of the permit shall file an application for reissuance of the permit at least 180 days prior to the expiration of the permit pursuant to 567—60.4(455B). For a POTW, permission to submit an application at a later date may be granted by the director. In addition, the applicant must submit or have submitted information to show:

(1) That the permittee is in compliance or has substantially complied with all the terms, conditions, requirements and schedules of compliance of the expiring operation or NPDES permit.

(2) Up-to-date information on the permittee's production levels, permittee's waste treatment practices, nature, contents, and frequency of permittee's discharge.

(3) That the discharge is consistent with applicable effluent standards and limitations, water quality standards and other legally applicable requirements listed in 64.7(2), including any additions to, or revision or modifications of, such effluent standards and limitations, water quality standards, or other legally applicable requirements during the term of the permit.

b. The director shall follow the notice and public participation procedures specified in 567—64.5(455B) in connection with each request for reissuance of an NPDES permit.

c. Notwithstanding any other provision in these rules, any new point source the construction of which is commenced after the date of enactment of the Federal Water Pollution Control Act Amendments of 1972 (October 18, 1972) and which is so constructed as to meet all applicable standards of performance for new sources shall not be subject to any more stringent standard of performance during a ten-year period beginning on the date of completion of such construction or during the period of depreciation or amortization of such facility for the purposes of Section 167 or 169 (or both) of the Internal Revenue Code, as amended through December 31, 1976, whichever period ends first.

64.8(2) *Renewal of coverage under a general permit.* Coverage under a general permit will be renewed subject to the terms and conditions in paragraphs "a" to "d."

a. If a permittee intends to continue an activity covered by a general permit beyond the expiration date of the general permit, the permittee must reapply and submit a complete Notice of Intent in accordance with 64.6(1).

b. A complete Notice of Intent for coverage under a reissued or renewed general permit must be submitted to the department within 180 days after the expiration date of a general permit.

c. A person holding a general permit is subject to the terms of the permit until it expires or a Notice of Discontinuation is submitted in accordance with 64.6(5). If the person holding a general permit continues the activity beyond the expiration date, the conditions of the expired general permit will remain in effect provided the permittee submits a complete Notice of Intent for coverage under a renewed or reissued general permit within 180 days after the expiration date of the expired general permit. If the person continues an activity for which the general permit has expired and the general permit has not been reissued or renewed, the discharge must be permitted with an individual NPDES permit according to the procedures in 64.3(4) "a."

d. The Notice of Intent requirements shall not include a public notification when a general permit has been reissued or renewed provided the permittee has already submitted a complete Notice of Intent including the public notification requirements of 64.6(1). Another public notice is required when any information, including facility location, in the original public notice is changed.

64.8(3) Continuation of expiring operation and NPDES permits.

a. The conditions of an expired operation or NPDES permit will continue in force until the effective date of a new permit if:

- (1) The permittee has submitted a complete application under 60.4(2); and
- (2) The department, through no fault of the permittee, does not issue a new permit with an effective date on or before the expiration date of the previous permit.

b. Operation and NPDES permits continued under this subrule remain fully effective and enforceable.

c. If a permittee is not in compliance with the conditions of the expiring or expired permit, the department may choose to do any of the following:

- (1) Initiate enforcement action on the permit which has been continued;
- (2) Issue a notice of intent to deny a permit under 64.5(1);
- (3) Reissue a permit with appropriate conditions in accordance with this subrule; or
- (4) Take other actions authorized by this rule.

[ARC 7625B, IAB 3/11/09, effective 4/15/09; ARC 9365B, IAB 2/9/11, effective 3/30/11]

567—64.9(455B) Monitoring, record keeping and reporting by operation permit holders. Operation permit holders are subject to any applicable requirements and provisions specified in the operation permit issued by the department.

[ARC 7625B, IAB 3/11/09, effective 4/15/09]

567—64.10(455B) Silvicultural activities. The following is adopted by reference: 40 CFR 122.27.

[ARC 7625B, IAB 3/11/09, effective 4/15/09]

567—64.11 and 64.12 Reserved.

567—64.13(455B) Storm water discharges.

64.13(1) The following is adopted by reference: 40 CFR 122.26.

64.13(2) Small municipal separate storm sewer systems.

a. For any discharge from a regulated small municipal separate storm sewer system (MS4), the permit application must be submitted no later than March 10, 2003, if designated under this subrule.

b. All MS4s located in urbanized areas as defined by the latest decennial census and all MS4s which serve 10,000 people or more located outside urbanized areas and where the average population density is 1,000 people/square mile or more are regulated small MS4s unless waiver criteria established by the department are met and a waiver has been granted by the department.

c. Permit coverage requirements for MS4s located in urbanized areas and serving 1,000 or more people and fewer than 10,000 people may be waived if the following requirements are met:

(1) The department has evaluated all waters of the United States that receive a discharge from the MS4, and for all such waters, the department has determined that storm water controls are not needed based on wasteload allocations that are part of an EPA approved or established total maximum daily load (TMDL) that addresses the pollutants of concern or, if a TMDL has not been developed or approved, an equivalent analysis that determines sources and allocations for the pollutants of concern. The pollutants of concern include biochemical oxygen demand, sediment or a parameter that addresses sediment (total suspended solids, turbidity or siltation), pathogens, oil and grease, and any pollutant that has been identified as a cause of impairment of any water body that will receive a discharge from the MS4.

(2) The department has determined that future discharges from the MS4 do not have the potential to result in exceedances of water quality standards, including impairment of designated uses or other significant water quality impacts including habitat and biological impacts.

d. Permit coverage requirements for MS4s located in urbanized areas and serving fewer than 1,000 people may be waived if the following requirements are met:

(1) The system is not contributing substantially to the pollutant loadings of a physically interconnected MS4 that is regulated by the NPDES storm water program.

(2) The MS4 discharges any pollutants that have been identified as a cause of impairment of any water body to which the MS4 discharges and the department has determined that storm water controls are not needed based upon wasteload allocations that are a part of an EPA approved or established TMDL that addresses the pollutants of concern.

e. Permit coverage requirements for MS4s located outside of urbanized areas and serving 10,000 or more people may be waived if the following criterion is met:

The MS4 is not discharging pollutants which are the cause of the impairment to a water body designated by the department as impaired.

f. Should conditions under which the initial waiver was granted change, the waiver may be rescinded by the department and permit coverage may be required.

g. MS4 applications shall, at a minimum, demonstrate in what manner the applicant will develop, implement and enforce a storm water management program designed to reduce the discharge of pollutants from the MS4 to the maximum extent practicable, to protect water quality and to satisfy the appropriate water quality requirements of the Clean Water Act. The manner in which the permittee will address the following items must be addressed in the application: public education and outreach on storm water impacts, public involvement and participation, illicit discharge detection and elimination, construction site storm water runoff control, postconstruction storm water management in new development and redevelopment, and pollution prevention for municipal operations. Measurable goals which the applicant intends to meet and dates by which the goals will be accomplished shall be included with the application.

64.13(3) Waivers for storm water discharge associated with small construction activity. The director may waive the otherwise applicable requirements in a general permit for storm water discharge from small construction activities as defined in 567—Chapter 60 when:

a. The value of the rainfall erosivity factor (“R” in the Revised Universal Soil Loss Equation) is less than 5 during the period of construction activity. The rainfall erosivity factor is determined in accordance with Chapter 2 of Agriculture Handbook Number 703, Predicting Soil Erosion by Water: A Guide to Conservation Planning With the Revised Universal Soil Loss Equation (RUSLE), pages 21-64, dated January 1997; or

b. Storm water controls are not needed based on a TMDL approved or established by the EPA that addresses the pollutant(s) of concern or, for nonimpaired waters that do not require TMDLs, an equivalent analysis that determines allocations for small construction sites for the pollutant(s) of concern or that determines that such allocations are not needed to protect water quality based on consideration of existing in-stream concentrations, expected growth in pollutant contributions from all sources, and a margin of safety. The pollutant(s) of concern includes sediment or a parameter that addresses sediment (such as total suspended solids, turbidity or siltation) and any other pollutant that has been identified as a cause of impairment of any water body that will receive a discharge from the construction activity.

[ARC 7625B, IAB 3/11/09, effective 4/15/09]

567—64.14(455B) Transfer of title and owner or operator address change. If title to any disposal system or part thereof for which a permit has been issued under 567—64.2(455B), 567—64.3(455B) or 567—64.6(455B) is transferred, the new owners shall be subject to all terms and conditions of said permit. Whenever title to a disposal system or part thereof is changed, the department shall be notified in writing of such change within 30 days of the occurrence. No transfer of the authorization to discharge from the facility represented by the permit shall take place prior to notifying the department of the transfer of title. Whenever the address of the owner is changed, the department shall be notified in writing within 30 days of the address change. Electronic notification is not sufficient; all title transfers or address changes must be reported to the department by mail.

64.14(1) *Permits issued under rule 567—64.2(455B), 567—64.3(455B), or 567—64.6(455B), except 64.6(1)“a”(5).* If title to any disposal system or part thereof for which a permit has been issued is transferred, the new owners shall be subject to all terms and conditions of the permit. Whenever title to a disposal system or part thereof is changed, the department shall be notified in writing of such change within 30 days of the occurrence. No transfer of the authorization to discharge from the facility represented by the permit shall take place prior to notification of the department of the transfer of title. Whenever the address of the owner is changed, the department shall be notified in writing within 30 days of the address change. Electronic notification is not sufficient; all title transfers and address changes must be reported to the department by mail.

64.14(2) *Permits issued under 64.6(1)“a”(5).* When the operator of a facility changes, the department must be notified of the transfer within 30 days. When a discharge is covered by the general permit, the operator of record shall be subject to all terms and conditions of the permit. No transfer of the authorization to discharge from the facility represented by the permit shall take place prior to notification of the department of the transfer. Whenever the address of the operator is changed, the department shall be notified in writing within 30 days of the address change. Electronic notification is not sufficient; all transfers and address changes must be reported to the department by mail.

[ARC 7625B, IAB 3/11/09, effective 4/15/09; ARC 9553B, IAB 6/15/11, effective 7/20/11]

Rules 567—64.3(455B) to 567—64.14(455B) are intended to implement Iowa Code section 455B.173.

567—64.15(455B) General permits issued by the department. The following is a list of general permits adopted by the department through the Administrative Procedure Act, Iowa Code chapter 17A, and the term of each permit.

64.15(1) Storm Water Discharge Associated with Industrial Activity, NPDES General Permit No. 1, effective October 1, 2012, to October 1, 2017, as amended on March 26, 2014. Facilities assigned Standard Industrial Classification 1442, 2951, or 3273, and those facilities assigned Standard Industrial Classification 1422 or 1423 which are engaged primarily in rock crushing are not eligible for coverage under General Permit No. 1.

64.15(2) Storm Water Discharge Associated with Industrial Activity for Construction Activities, NPDES General Permit No. 2, effective October 1, 2012, to October 1, 2017, as amended on March 26, 2014.

64.15(3) Storm Water Discharge Associated with Industrial Activity from Asphalt Plants, Concrete Batch Plants, Rock Crushing Plants, and Construction Sand and Gravel Facilities, NPDES General Permit No. 3, effective October 1, 2012, to October 1, 2017, as amended on March 26, 2014. General Permit No. 3 authorizes storm water discharges from facilities primarily engaged in manufacturing asphalt paving mixtures and which are classified under Standard Industrial Classification 2951, primarily engaged in manufacturing Portland cement concrete and which are classified under Standard Industrial Classification 3273, those facilities assigned Standard Industrial Classification 1422 or 1423 which are primarily engaged in the crushing, grinding or pulverizing of limestone or granite, and construction sand and gravel facilities which are classified under Standard Industrial Classification 1442. General Permit No. 3 does not authorize the discharge of water resulting from dewatering activities at rock quarries.

64.15(4) “Discharge from Private Sewage Disposal Systems,” NPDES General Permit No. 4, effective March 18, 2009, to March 17, 2011.

64.15(5) “Discharge from Mining and Processing Facilities,” NPDES General Permit No. 5, effective July 20, 2011.

64.15(6) “Discharge Associated with Well Construction Activities,” NPDES General Permit No. 6, effective March 1, 2015, to February 28, 2020.

64.15(7) “Pesticide General Permit (PGP) for Point Source Discharges to Waters of the United States From the Application of Pesticides,” NPDES General Permit No. 7, effective March 30, 2011, to March 29, 2016.

[ARC 7569B, IAB 2/11/09, effective 3/18/09; ARC 8520B, IAB 2/10/10, effective 3/17/10; ARC 9365B, IAB 2/9/11, effective 3/30/11; ARC 9553B, IAB 6/15/11, effective 7/20/11; ARC 0261C, IAB 8/8/12, effective 10/1/12; ARC 1337C, IAB 2/19/14, effective 3/26/14; ARC 1912C, IAB 3/18/15, effective 3/1/15]

567—64.16(455B) Fees.

64.16(1) A person who applies for an individual permit or coverage under a general permit to construct, install, modify or operate a disposal system shall submit along with the application an application fee or a permit fee or both as specified in 64.16(3). Certain individual facilities shall also be required to submit annual fees as specified in 64.16(3) “b.” Fees shall be assessed based on the type of permit coverage the applicant requests, either as general permit coverage or as an individual permit. For a construction permit, an application fee must be submitted with the application. For General Permits Nos. 1, 2, 3 and 5, the applicant has the option of paying an annual permit fee or a multiyear permit fee at the time the Notice of Intent for coverage is submitted.

For individual storm water only permits, a one-time, multiyear permit fee must be submitted at the time of application. A storm water only permit is defined as an NPDES permit that authorizes the discharge of only storm water and any allowable non-storm water as defined in the permit. For all other non-storm water NPDES permits and operation permits, the applicant must submit an application fee at the time of application and the appropriate annual fee on a yearly basis. A non-storm water NPDES permit is defined as any individual NPDES permit or operation permit issued to a municipality, industry, semipublic entity, or animal feeding operation that is not an individual storm water only permit. If a facility needs coverage under more than one NPDES permit, fees for each permit must be submitted appropriately.

Fees are nontransferable. If the application is returned to the applicant by the department, the permit fee will be returned. No fees will be returned if the permit or permit coverage is suspended, revoked, or modified, or if the activity is discontinued. Failure to submit the appropriate fee at the time of application renders the application incomplete, and the department shall suspend processing of the application until the fee is received. Failure to submit the appropriate annual fee may result in revocation or suspension of the permit as noted in 64.3(11) “f.”

64.16(2) Payment of fees. Fees shall be paid by check or money order made payable to the “Iowa Department of Natural Resources.”

For facilities needing coverage under both a storm water only permit and a non-storm water NPDES permit, separate payments shall be made according to the fee schedule in 64.16(3).

64.16(3) Fee schedule. The following fees have been adopted:

a. For coverage under the NPDES general permits, the following fees apply:

(1) Storm Water Discharges Associated with Industrial Activity, NPDES General Permit No. 1.

Annual Permit Fee \$175(per year)

or

Five-year Permit Fee \$700

Four-year Permit Fee \$525

Three-year Permit Fee \$350

All fees are to be submitted with the Notice of Intent for coverage under the general permit.

(2) Storm Water Discharge Associated with Industrial Activity for Construction Activities, NPDES General Permit No. 2. The fees are the same as those specified for General Permit No. 1 in subparagraph (1) of this paragraph.

(3) Storm Water Discharge Associated with Industrial Activity from Asphalt Plants, Concrete Batch Plants, and Rock Crushing Plants, NPDES General Permit No. 3. The fees are the same as those specified for General Permit No. 1 in subparagraph (1) of this paragraph.

(4) Discharge from Private Sewage Disposal Systems, NPDES Permit No. 4. No fees shall be assessed.

(5) Discharge from Mining and Processing Facilities, NPDES General Permit No. 5.

Annual Permit Fee	\$125 (per year)
or	
Five-year Permit Fee	\$500
Four-year Permit Fee	\$400
Three-year Permit Fee	\$300

New facilities seeking General Permit No. 5 coverage shall submit fees with the Notice of Intent for coverage. Maximum coverage is for five years. Coverage may also be obtained for four years, three years, or one year, as shown in the fee schedule above. Existing facilities shall submit annual fees by August 30 of every year, unless a multiyear fee payment was received in an earlier year. In the event a facility is no longer eligible to be covered under General Permit No. 5, the remainder of the fees previously paid by the facility shall be applied toward its individual permit fees.

b. Individual NPDES and operation permit fees. The following fees are applicable for the described individual NPDES permit:

(1) For permits that authorize the discharge of only storm water associated with industrial activity and any allowable non-storm water, a five-year permit fee of \$1,250 must accompany the application.

(2) For permits that authorize the discharge of only storm water from municipal separate storm sewer systems and any allowable non-storm water, a five-year permit fee of \$1,250 must accompany the application.

(3) For operation and non-storm water NPDES permits not subject to subparagraphs (1) and (2), a single application fee of \$85 as established in Iowa Code section 455B.197 is due at the time of application. The application fee is to be submitted with the application forms (as required by 567—Chapter 60) at the time of a new application, renewal application, or amendment application. Before an approved amendment request submitted by a facility holding a non-storm water NPDES permit can be processed by the department, the application fee must be submitted. Application fees will not be charged to facilities holding non-storm water NPDES permits when an amendment request is initiated by the director, when the requested amendment will correct an error in the permit, or when there is a transfer of title or change in the address of the owner as noted in 567—64.14(455B).

(4) For every major and minor municipal facility, every semipublic facility, every major and minor industrial facility, every facility that holds an operation permit (no wastewater discharge into surface waters), and every open feedlot animal feeding operation required to hold a non-storm water NPDES permit, an annual fee as established in Iowa Code section 455B.197 is due by August 30 of each year.

(5) For every municipal water treatment facility with a non-storm water NPDES permit, no fee is charged (as established in Iowa Code section 455B.197).

(6) For a new facility, an annual fee as established in Iowa Code section 455B.197 is due 30 days after the new permit is issued.

c. Wastewater construction permit fees. A single construction permit fee as established in Iowa Code section 455B.197 is due at the time of construction permit application submission.

64.16(4) Fee refunds for storm water general permit coverage—pilot project. Rescinded IAB 10/16/02, effective 11/20/02.

64.16(5) “Discharge Associated with Well Construction Activities,” NPDES General Permit No. 6. No fees shall be assessed.

64.16(6) “Pesticide General Permit (PGP) for Point Source Discharges to Waters of the United States From the Application of Pesticides,” NPDES General Permit No. 7. No fees shall be assessed.

[Editorial change: IAC Supplement 2/11/09; **ARC 7625B**, IAB 3/11/09, effective 4/15/09; **ARC 8520B**, IAB 2/10/10, effective 3/17/10; **ARC 9365B**, IAB 2/9/11, effective 3/30/11; **ARC 9553B**, IAB 6/15/11, effective 7/20/11]

567—64.17(455B) Validity of rules. If any section, paragraph, sentence, clause, phrase or word of these rules, or any part thereof, be declared unconstitutional or invalid for any reason, the remainder of said rules shall not be affected thereby and shall remain in full force and effect.

567—64.18(455B) Applicability. This chapter shall apply to all waste disposal systems treating or intending to treat sewage, industrial waste, or other waste except waste resulting from livestock or poultry operations. All livestock and poultry operations constituting animal feeding operations as defined in 567—Chapter 65 shall be governed by the requirements contained in Chapter 65. However, the provisions of this chapter concerning NPDES permits which relate to notice and public participation, to the terms and conditions of the permit, to the reissuance of the permit and to monitoring, reporting and record-keeping activities shall apply to animal feeding operations which are required to apply for and obtain an NPDES permit to the extent that such requirements are not inconsistent with 567—Chapter 65. [ARC 1627C, IAB 9/17/14, effective 10/22/14]

These rules are intended to implement Iowa Code chapter 455B, division III, part 1.

[Filed August 21, 1973]

[Filed 6/28/76, Notice 5/3/76—published 7/12/76, effective 8/16/76]

[Filed 7/1/77, Notice 3/23/77—published 7/27/77, effective 8/31/77]

[Filed emergency 7/28/77—published 8/24/77, effective 8/31/77]

[Filed emergency 2/3/78—published 2/22/78, effective 3/1/78]

[Filed 10/13/78, Notice 5/3/78—published 11/1/78, effective 12/6/78]

[Filed 3/30/79, Notice 2/7/79—published 4/18/79, effective 5/23/79]

[Filed 5/11/79, Notice 2/7/79—published 5/30/79, effective 7/5/79]

[Filed 8/3/79, Notice 5/2/79—published 8/22/79, effective 9/26/79]

[Filed 8/31/79, Notice 4/4/79—published 9/19/79, effective 10/24/79]

[Filed 4/10/80, Notice 12/26/79—published 4/30/80, effective 6/4/80]

[Filed 11/3/80, Notices 6/25/80, 8/20/80—published 11/26/80, effective 12/31/80, 7/1/81]

[Filed 10/23/81, Notice 5/13/81—published 11/11/81, effective 12/16/81]

[Filed 9/24/82, Notice 7/21/82—published 10/13/82, effective 11/17/82]

[Filed 2/24/83, Notice 11/10/82—published 3/16/83, effective 4/20/83]

[Filed emergency 6/3/83—published 6/22/83, effective 7/1/83]

[Filed 9/23/83, Notice 7/20/83—published 10/12/83, effective 11/16/83]

[Filed 12/2/83, Notice 6/22/83—published 12/21/83, effective 1/25/84]

[Filed 5/31/84, Notice 1/4/84—published 6/20/84, effective 7/25/84]

[Filed 12/28/84, Notice 11/7/84—published 1/16/85, effective 2/20/85]

[Filed 3/22/85, Notice 1/16/85—published 4/10/85, effective 5/15/85]

[Filed 11/1/85, Notice 6/19/85—published 11/20/85, effective 12/25/85]

[Filed 2/21/86, Notices 9/11/85, 11/20/85—published 3/12/86, effective 4/16/86]

[Filed 5/30/86, Notice 11/20/85—published 6/18/86, effective 7/23/86]

[Filed 5/30/86, Notice 3/12/86—published 6/18/86, effective 7/23/86]

[Filed emergency 11/14/86—published 12/3/86, effective 12/3/86]

[Filed 11/14/86, Notice 5/21/86—published 12/3/86, effective 1/7/87]

[Filed 5/29/87, Notice 3/11/87—published 6/17/87, effective 7/22/87]

[Filed 6/19/92, Notice 12/11/91—published 7/8/92, effective 8/12/92]

[Filed 10/24/97, Notice 7/16/97—published 11/19/97, effective 12/24/97]

[Filed 3/19/98, Notice 11/19/97—published 4/8/98, effective 5/13/98]

[Filed 10/28/99, Notice 5/19/99—published 11/17/99, effective 12/22/99]

[Filed emergency 7/21/00—published 8/9/00, effective 7/21/00]

[Filed 3/2/01, Notice 8/9/00—published 3/21/01, effective 4/25/01]

[Filed 5/25/01, Notice 3/21/01—published 6/13/01, effective 7/18/01]

[Filed 7/25/02, Notice 5/15/02—published 8/21/02, effective 10/1/02]

[Filed 9/25/02, Notice 7/10/02—published 10/16/02, effective 11/20/02]

[Filed emergency 12/17/02—published 1/8/03, effective 12/17/02]

[Filed 11/19/03, Notice 6/11/03—published 12/10/03, effective 1/14/04]

[Filed emergency 4/21/06—published 5/10/06, effective 4/21/06]

[Filed 6/28/06, Notice 11/9/05—published 7/19/06, effective 8/23/06]

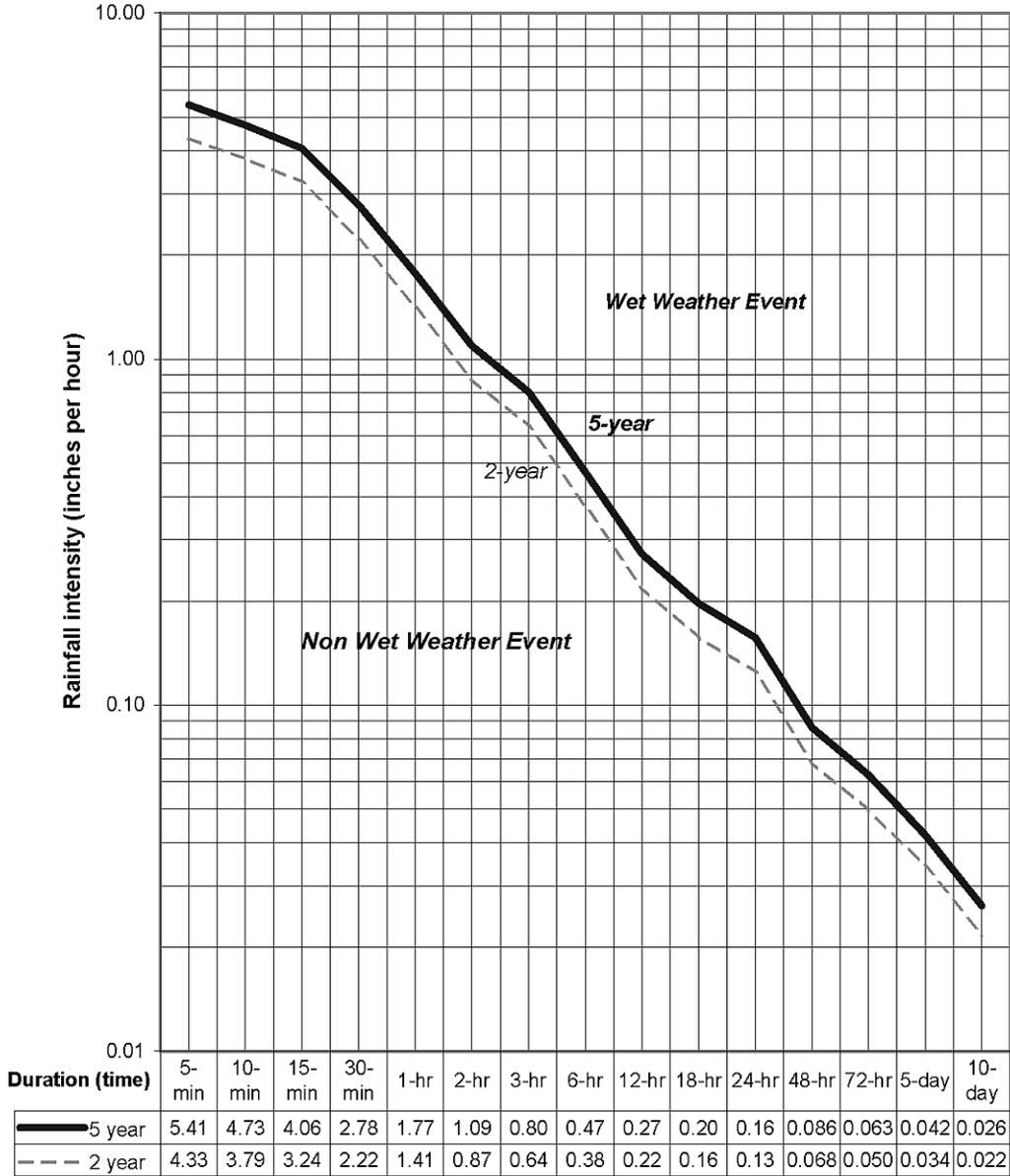
[Filed emergency 7/28/06—published 8/16/06, effective 8/23/06]

[Filed 3/8/07, Notice 1/3/07—published 3/28/07, effective 5/2/07]
[Filed 6/14/07, Notice 2/28/07—published 7/4/07, effective 10/1/07]
[Filed 6/12/08, Notice 1/2/08—published 7/2/08, effective 8/6/08]
[Filed ARC 7569B (Notice ARC 7308B, IAB 11/5/08), IAB 2/11/09, effective 3/18/09]
[Filed ARC 7625B (Notice ARC 7152B, IAB 9/10/08), IAB 3/11/09, effective 4/15/09]
[Filed ARC 8520B (Notice ARC 7945B, IAB 7/15/09), IAB 2/10/10, effective 3/17/10]
[Filed ARC 9365B (Notice ARC 9056B, IAB 9/8/10), IAB 2/9/11, effective 3/30/11]
[Filed ARC 9553B (Notice ARC 9364B, IAB 2/9/11), IAB 6/15/11, effective 7/20/11]
[Filed ARC 0261C (Notice ARC 0118C, IAB 5/16/12), IAB 8/8/12, effective 10/1/12]
[Filed ARC 0529C (Notice ARC 0270C, IAB 8/8/12), IAB 12/12/12, effective 1/16/13]
[Filed ARC 1337C (Notice ARC 1176C, IAB 11/13/13), IAB 2/19/14, effective 3/26/14]
[Filed ARC 1627C (Notice ARC 1421C, IAB 4/16/14), IAB 9/17/14, effective 10/22/14]
[Filed Emergency After Notice ARC 1912C (Notice ARC 1757C, IAB 12/10/14), IAB 3/18/15,
effective 3/1/15]

¹ Effective date of 64.2(9)“c” delayed 70 days by the Administrative Rules Review Committee. The 70-day delay of effective date of 64.2(9)“c” was lifted by the Administrative Rules Review Committee on 7/31/86.

APPENDIX A Rainfall Intensity - Duration - Frequency Curve (5 and 2 year Return Intervals)

Data Source: Rainfall Frequency Atlas of the Midwest, Illinois State Water Survey, 1992.



Rainfall intensity data points (inches per hour)

[ARC 7625B, IAB 3/11/09, effective 4/15/09]

CHAPTER 81
OPERATOR CERTIFICATION: PUBLIC WATER SUPPLY SYSTEMS
AND WASTEWATER TREATMENT SYSTEMS

[Prior to 7/1/83, DEQ Ch 21]

[Prior to 12/3/86, Water, Air and Waste Management[900]]

567—81.1(455B) Definitions. In addition to the definitions in Iowa Code section 455B.211, the following definitions shall apply to this chapter.

“Activated sludge” means a biological wastewater treatment process in which a mixture of wastewater and sludge floc, produced in a raw or settled wastewater by the growth of microorganisms, is agitated and aerated in the presence of a sufficient concentration of dissolved oxygen, followed by sedimentation.

“Aerated lagoon system” means a lagoon system which utilizes aeration to enhance oxygen transfer and mixing in the cell.

“Aeration” means the process of initiating contact between air and water. This definition includes but is not limited to: spraying the water in the air, bubbling air through the water, or forcing the air into the water by pressure.

“Average daily pumpage” means the total quantity of water pumped during the most recent one-year period of record divided by 365 days.

“Chlorination” means the addition of a chlorine compound or chlorine gas to water to inactivate pathogenic organisms.

“Classification” means the type of plant or distribution system: wastewater treatment plants, water treatment plants, or water distribution systems.

“Coagulation” means a process using coagulation chemicals and mixing by which colloidal and suspended materials are destabilized and agglomerated into flocs.

“Community water system (CWS)” means a public water supply system which has at least 15 service connections used by year-round residents or regularly serves at least 25 year-round residents.

“Continuing education unit (CEU)” means ten contact hours of participation in an organized education experience approved by an accredited college, university, technical institute, or issuing agency, or by the department, and must be directly related to the subject matter of the particular certificate to which the credit is being applied.

“Directly related post-high school education” means post-high school education in chemistry, microbiology, biology, math, engineering, water, wastewater, or other curriculum pertaining to plant and distribution system operation.

“Director” means the director of the department of natural resources or a designee.

“Direct responsible charge (DRC)” means, where shift operation is not required, accountability for and performance of active, daily on-site operation of the plant or distribution system, or of a major segment of the plant or distribution system. Where shift operation is required, “direct responsible charge” means accountability for and performance of active, daily on-site operation of an operating shift, or a major segment of the plant or distribution system. A city manager, superintendent of public works, city clerk, council member, business manager, or other administrative official shall not be deemed to have direct responsible charge of a plant or distribution system unless this person’s duties include the active, daily on-site operation of the plant or distribution system. On-site operation may not necessarily mean full-time attendance at the plant or distribution system.

“Direct surface water filtration” means a water treatment system that applies surface water and groundwater under the influence (influenced groundwater as defined in rule 567—40.2(455B)) directly to the filters after chemical treatment consisting of coagulation and flocculation or chemical treatment consisting of coagulation. This type of system eliminates the sedimentation unit process.

“Disinfection” means a process which inactivates pathogenic organisms in water by chemical oxidants or equivalent agents.

“Electrodialysis” means the demineralization of water by the removal of ions through special membranes under the influence of a direct-current electric field.

“Fixed film biological treatment” means a treatment process in which wastewater is passed over a media onto which are attached biological organisms capable of oxidizing the organic matter, normally followed by sedimentation. This definition includes but is not limited to: trickling filters, rotating biological contactors, packed towers and activated filters.

“Fluoridation” means the addition of fluoride to produce the optimum fluoride concentration in water.

“Grade” means one of seven certification levels, designated as A, I, IL, II, IIL, III, or IV.

“Ion exchange” means the process of using ion exchange materials such as resin or zeolites to remove undesirable ions from water and substituting acceptable ions, for example, ion exchange for nitrate removal or ion exchange for softening.

“Issuing agency” means a professional, technical/educational organization authorized by the department to provide continuing education for certification renewal or upgrade in accordance with the commitments and guidelines detailed in the written issuing agency agreement and procedures.

“Military service” means honorably serving on federal active duty, state active duty, or national guard duty, as defined in Iowa Code section 29A.1; in the military services of other states, as provided in 10 U.S.C. Section 101(c); or in the organized reserves of the United States, as provided in 10 U.S.C. Section 10101.

“Military service applicant” means an individual requesting credit toward certification for military education, training, or service obtained or completed in military service.

“Nontransient noncommunity water system (NTNC)” means a public water system other than a community water system which regularly serves at least 25 of the same persons four hours or more per day for four or more days per week for 26 or more weeks per year.

“Operator-in-charge” means a person or persons on site in direct responsible charge for a plant or distribution system. A city manager, superintendent of public works, city clerk, council member, business manager, or other administrative official shall not be deemed to be the operator-in-charge of a plant or distribution system unless this person’s duties include the active, daily on-site operation of the plant or distribution system. On-site operation may not necessarily mean full-time attendance at the plant or distribution system.

“Plant” means those facilities which are identified as either a water treatment plant, defined as that portion of the water supply system which in some way alters the physical, chemical, or bacteriological quality of the water, or a wastewater treatment plant, defined as the facility or group of units used for the treatment of wastewater from public sewer systems and for the reduction and handling of solids removed from such wastes.

“Population equivalent” for a wastewater treatment plant means the calculated number of people who would contribute the same biochemical oxygen demand (BOD) per day as the system in question, assuming that each person contributes 0.167 pounds of five-day, 20°C, BOD per day.

“Post-high school education” means credit received for completion of courses given or cosponsored by an accredited college, university, technical institute, or issuing agency. Courses offered by regulatory agencies may also be recognized as post-high school education. One year of post-high school education is 30 semester hours or 45 quarter hours or 45 CEUs of credit.

“Primary treatment” means a treatment process designed to remove organic and inorganic settleable solids from wastewater by the physical process of sedimentation.

“Public water system certificate” means a certificate issued by the department certifying that an operator has successfully completed the certification requirements of this chapter. The certificate specifies the grades and classifications for which the certificate is valid.

“Reverse osmosis” means the process in which external pressure is applied to mineralized water against a semipermeable membrane to effectively reduce total dissolved solids (TDS) and radionuclides content as the water is forced through the membrane.

“Rural water district” means a water supply incorporated and organized as such pursuant to Iowa Code chapter 357A or 504A.

“Stabilization” means the addition of chemical compounds to water to maintain an ionic equilibrium whereby the water is not in a depository or corrosive state.

“*Veteran*” means an individual who meets the definition of “veteran” in Iowa Code section 35.1(2).

“*Waste stabilization lagoon*” means an excavation designed and constructed to receive raw or pretreated wastewater in which stabilization is accomplished by several natural self-purification processes. This definition includes both anaerobic and aerobic lagoons.

“*Wastewater treatment plant*” means the facility or group of units used for the treatment of wastewater from public sewer systems and for the reduction and handling of solids removed from such wastes.

“*Water distribution system*” means that portion of the water supply system in which water is conveyed from the water treatment plant or other supply point to the premises of the consumer, including storage facilities and pumping stations. For the purposes of this chapter, a water distribution system does not include individual service lines to the premises of the consumer, which are not under the control of the system.

“*Water supply system*” means the system of pipes, structures, and facilities through which water for a public water supply is obtained, treated, sold or distributed for human consumption or household use.

“*Water treatment plant*” means that portion of the water supply system which in some way alters the physical, chemical, or microbiological quality of the water.

[ARC 1911C, IAB 3/18/15, effective 4/22/15]

567—81.2(455B) General.

81.2(1) *Plant grade for system with multiple treatment processes.* A plant having a combination of treatment processes that are in different grades shall be assigned the highest numerical plant grade of that combination.

81.2(2) *Increase in facility grade for complex systems.* The director may increase a plant or water distribution system grade above that indicated in rules 567—81.3(455B) to 567—81.6(455B) for those systems which in the judgment of the director include unusually complex treatment processes, complex distribution systems, or which present unusual operation or maintenance conditions.

81.2(3) *Operator-in-charge certification requirement.* The operator-in-charge shall hold a certificate of the same classification of the plant or water distribution system and of equal or higher grade than the grade designated for that plant or distribution system.

81.2(4) *Shift operator certification.* Any person who is responsible for the operation of an operating shift of a plant or distribution system or major segment of the plant or distribution system and is under the supervision of the operator-in-charge identified in 81.2(3) shall be certified in a grade no less than a Grade II level for Grade III and IV plants and distribution systems and Grade I for Grade I and II plants and distribution systems.

81.2(5) *Public water system certificate requirement.* The operator who is designated by the owner to be the operator-in-charge of both the water treatment plant and the water distribution system shall hold a public water system (PWS) certificate valid for water treatment and water distribution in accordance with 81.2(3) and 81.2(6).

81.2(6) *PWS certificate.* A PWS certificate shall be issued to an operator successfully completing water treatment or water distribution certification. The PWS certificate shall specify the grade and classification for which the certificate is valid. An operator successfully completing both water treatment and water distribution certification shall be issued a PWS certificate valid for both classifications. For purposes of renewal, all renewal fees and CEU requirements shall be applied as one certification. The number of CEUs required shall be determined by the highest certification grade on the operator’s public water system certificate.

81.2(7) *PWS certificate issuance.* Rescinded IAB 1/7/04, effective 2/11/04.

81.2(8) *Notification requirements for a personnel change in the operator-in-charge.* The owner of a plant or distribution system must notify the department of a change in operator(s)-in-charge within 30 days after the change.

81.2(9) *Change of address or employment.* Certified operators must report to the department a change in address or employment within 30 days after the change.

81.2(10) Owner reporting requirements. All owners of plants and distribution systems must report, when requested by the department, the method of treatment provided, the average daily pumpage, and the operator(s)-in-charge.

81.2(11) Compliance plan. When the director allows the owner of a plant or distribution system required to have a certified operator time to obtain an operator, the owner must submit a compliance plan indicating what action will be taken to obtain a certified operator. The plan must be on Form 52, Compliance Plan 542-3120, provided by the department and must be submitted within 30 days of the facility owner's receipt of a notice of violation.

567—81.3(455B) Wastewater treatment plant grades.

81.3(1) Classifications. The wastewater treatment plant classifications are listed in the following table:

Wastewater Treatment Plant Classifications

Treatment Type	Grade				
	Based on Design Pounds of BOD ₅ /day				
	less than 334	334-835	836-2,505	2,506-8,350	more than 8,350
	Based on Design Population Equivalent				
	less than 2,000	2,000-5,000	5,001- 15,000	15,001- 50,000	more than 50,000
1. Primary Treatment	I	I	II	III	IV
2. Waste Stabilization Lagoon	IL	IL	IL	IL	IL
3. Aerated Lagoon System	IL	IL	III	III	III
4. Fixed Film Biological Treatment	II	II	III	III	IV
5. Activated Sludge	II	III	III	IV	IV

81.3(2) Unknown design BOD₅ loading. When the design BOD₅ loading is unknown, the plant BOD₅ loading shall be determined by using the average pounds of BOD₅ of the 24-hour composite samples taken in the last 12 months. If no 24-hour composite samples were taken, then grab samples shall be used.

81.3(3) IL and IIL wastewater operator requirements. A Grade I, II, III, or IV wastewater treatment certificate will satisfy the certification requirements for a Grade IL plant. A Grade II, III, or IV wastewater treatment certificate will satisfy the certification requirements for a Grade IIL plant.

567—81.4(455B) Water treatment plant grades.

81.4(1) Classifications. The water treatment plant classifications are listed in the following table:

Water Treatment Plant Classifications

Treatment Type	Grade*			
	Average Daily Pumpage in MGD			
	0-0.1	>0.1-0.5	>0.5-1.5	>1.5
1. Iron or manganese removal; aeration; chlorination; fluoridation; stabilization; any other chemical addition; or any combination of these processes	I	II	II	III
2. Ion exchange	II	II	III	III
3. Direct surface water filtration	II	II	III	III
4. Utilization of lime, soda ash or other chemical addition for pH adjustment in the precipitation and coagulation of iron or manganese	II	II	III	III
5. Complete surface water clarification or lime softening of surface water or groundwater	III	III	III	IV
6. Reverse osmosis and electro dialysis	II	II	III	IV
7. Activated carbon for THM or synthetic organics removal	III	III	III	IV

*For Grade A water supply classification, see subrule 81.6(1).

81.4(2) Average daily pumpage. When the average daily pumpage is unknown, the plant grade will be determined from the population of the most recent census and an evaluation of commercial, industrial, and other users.

567—81.5(455B) Water distribution system grades.

81.5(1) Classifications. The water distribution plant classifications are listed in the following table:

Water Distribution System Classifications*

System Type	Grade**			
	Average Daily Pumpage in MGD			
	0-0.1	>0.1-1.5	>1.5-5	>5
All municipal water systems	I	II	III	IV
Community water systems not classified as a Grade A water system	I	II	III	IV
Nontransient noncommunity water systems not classified as a Grade A water system	I	II	III	IV
Rural water districts	Miles of Pipe			
	0-100	>100-1,000	>1,000-2,500	>2,500
	II	II	III	IV

*Note: A public water system with a well, storage, and a distribution system shall be classified as a water distribution system if no treatment is provided.

**For Grade A water system classification, see subrule 81.6(1).

81.5(2) Average daily pumpage. When the average daily pumpage is unknown, the system grade will be determined from the population of the most recent census and an evaluation of commercial, industrial, and other users.

81.5(3) IR certificate holders. Rescinded IAB 1/7/04, effective 2/11/04.

567—81.6(455B) Grade A classification.

81.6(1) Grade A water system classification.

a. *Community water system.* A community water system, other than a municipal or rural water system, which serves a population of 250 persons or less and provides no treatment other than

hypochlorination or treatment which does not require any chemical addition, process adjustment, backwashing or media regeneration by an operator shall be classified as a Grade A water system.

b. Nontransient noncommunity water system. A nontransient noncommunity water system which serves a population of 500 persons or less and provides no treatment other than hypochlorination or treatment which does not require any chemical addition, process adjustment, backwashing or media regeneration by an operator shall be classified as a Grade A water system.

81.6(2) Certification requirements for Grade A water systems. Any grade of water treatment certification will satisfy the certification requirements for a Grade A water system with hypochlorination. Any grade of water distribution certification will satisfy the certification requirements for a Grade A water system without hypochlorination.

567—81.7(455B) Operator education and experience qualifications.

81.7(1) Education and experience requirements. All applicants shall meet the education and experience requirements for the grade of certificate shown in the table below prior to being allowed to take the examination. Experience shall be in the same classification for which the applicant is applying except that partial credit may be given in accordance with 81.7(2) and 81.7(3). Directly related post-high school education shall be in the same subject matter as the classification in which the applicant is applying. Directly related post-high school education will be granted education credit 2.0 times the number of semester, quarter or CEU credits until January 1, 2006. The director will determine which courses qualify as “directly related” in cases which are not clearly defined. A military service applicant may apply for credit for verified military education, training, or service toward any education or experience requirement for certification, pursuant to subrule 81.7(4).

Operator Education and Experience Qualifications

Grade	Education	Substitution for Education	Experience	Substitution for Experience
A	High school diploma or GED	None	Completion of an IDNR-approved training course	None
I	High school diploma or GED	None	1 year	See 81.7(3) “b”(1), (3) to (5)
II	High school diploma or GED	None	1 year	See 81.7(3) “b”(1), (3) to (5)
II	High school diploma or GED	None	3 years	See 81.7(3) “b”(2) to (5)
III	High school diploma or GED	None	3 years	See 81.7(3) “b”(2) to (5)
III	High school diploma or GED and 2 years of post-high school education (1 year must be directly related)	See 81.7(3) “a”(1), (3)	4 years of experience in a Grade I or higher	See 81.7(3) “b”(2), (3)
IV	High school diploma or GED and 4 years of post-high school education (2 years must be directly related)	See 81.7(3) “a”(2), (3)	4 years of experience including 2 years of DRC in a Grade III or higher	See 81.7(3) “b”(2), (3) and 81.7(3) “c”

81.7(2) Related work experience. The following substitutions of related work experience for operating experience requirements may be accepted by the director.

a. Laboratory personnel. Laboratory personnel employed in water or wastewater treatment plants may be allowed 50 percent credit for work experience toward meeting the operating experience

requirements for Grades I and II certification only. Laboratory experience must be in the same classification for which the applicant is applying.

b. Oversight personnel. Personnel with experience in on-site operation review and evaluation of plants and distribution systems may be allowed 50 percent credit for on-site work experience toward meeting the operating experience requirements for Grades I and II certification only. On-site experience must be in the same classification for which the applicant is applying.

c. Maintenance personnel. Maintenance personnel employed in water or wastewater treatment plants may be allowed 50 percent credit for work experience toward meeting the operating experience requirements for Grades I and II certification only. Maintenance experience may be applied either to the water or to the wastewater experience requirements.

d. Certified operators.

(1) Certified water treatment operators may be allowed 50 percent credit for work experience toward meeting the operating experience requirements for Grades I and II wastewater treatment certification only.

(2) Certified wastewater treatment operators may be allowed 50 percent credit for work experience toward meeting the operating experience requirements for Grades I and II water treatment certification only.

(3) Certified water treatment operators may be allowed 50 percent credit for work experience toward meeting the operating experience requirements for Grades I and II water distribution certification only.

(4) Certified water distribution operators may be allowed 50 percent credit for work experience toward meeting the operating experience requirements for Grades I and II water treatment certification only.

e. Limitation. The portion of related work experience that is substituted for operating experience cannot also be used to substitute for education.

81.7(3) Experience and education substitutions. The following substitutions for experience or education may be accepted by the director.

a. Substitution of experience for education.

(1) One year of operating experience in a Grade II or higher position may be substituted for one year of post-high school education for Grade III certification up to one-half of the post-high school education requirement.

(2) One year of operating experience in a Grade III or higher position may be substituted for one year of post-high school education for Grade IV certification up to one-half of the post-high school education requirement.

(3) Two years of direct responsible charge experience in a Grade III or higher position may be substituted for one year of directly related post-high school education for Grade IV certification up to three-fourths of the post-high school education requirement.

(4) That portion of experience which is applied toward substitution for education cannot also be used for experience.

b. Substitutions of education for experience.

(1) Two semester hours or three quarter hours or three CEUs of directly related post-high school education may be substituted for one-half the experience requirement for Grades I and II.

(2) Thirty semester hours or 45 quarter hours or 45 CEUs of post-high school education may be substituted for one year of experience up to a maximum of one-half the experience requirement for Grades II, III, III and IV.

(3) That portion of education which is applied toward substitution for experience cannot also be used for education.

(4) Class hours involving closely supervised on-the-job type training in a pilot or full-scale facility where there are clearly defined educational objectives may be applied to the on-the-job experience requirement. The substitution value of such training shall be applicable only toward obtaining a Grade I and Grade II certification and shall not exceed one-half year of on-the-job experience. One hour of on-the-job training is equivalent to three hours of on-the-job experience. One month of on-the-job

training consists of 20 eight-hour days. Credit for on-the-job training may be applied only to the examination for the type of system in which the experience was obtained.

(5) That portion of on-the-job training courses which is applied toward substitution for the on-the-job experience requirement cannot also be used for education.

c. Substitution of education for direct responsible charge experience. Thirty semester hours or 45 quarter hours or 45 CEUs of directly related post-high school education may be substituted for one year of direct responsible charge experience up to one-half the requirement for Grade IV certification.

81.7(4) Military education, training, and service credit.

a. The applicant shall identify the experience or education certification requirements for which the credit is requested.

b. As part of the examination application pursuant to subrule 81.9(1), the applicant shall provide documents, military transcripts, a certified affidavit, or forms that verify completion of the relevant military education, training, or service, which may include, when applicable, the applicant's Certificate of Release or Discharge from Active Duty (DD Form 214) or Verification of Military Experience and Training (VMET) (DD Form 2586).

[ARC 1911C, IAB 3/18/15, effective 4/22/15]

567—81.8(455B) Certification and examination fees.

81.8(1) Examination fee. The examination fee for each examination shall be \$30.

81.8(2) Oral examination fee. The oral examination fee for each oral examination shall be \$90.

81.8(3) Reciprocity application fee. The reciprocity application fee for each type of classification shall be \$30.

81.8(4) Certification fee. The certification fee shall be \$20 for each one-half year of a two-year period from the date of issuance to June 30 of odd-numbered years.

81.8(5) Renewal fee. The certification renewal fee shall be \$60.

81.8(6) Penalty fee. The certification and renewal penalty fee shall be \$18.

81.8(7) Duplicate certificate fee. The duplicate certificate fee shall be \$20.

81.8(8) Temporary certificate fee. The temporary certificate fee shall be \$60.

81.8(9) Fee adjustments. The department may adjust the fees annually by up to plus or minus 20 percent to cover costs of administering and enforcing these rules and reimbursement for other expenses relating to operator certification. The environmental protection commission must approve any fee increases above those listed in 81.8(1) through 81.8(8). All fees collected shall be retained by the department for administration of the operator certification program.

567—81.9(455B) Examinations.

81.9(1) Examination application. All persons wishing to take the examination required to become a certified operator of a wastewater or water treatment plant or a water distribution system shall complete the Operator Certification Examination Application, Form CFN-542-3118/CPG-63997. A listing of dates and locations of examinations is available from the department upon request. The application form requires the applicant to indicate educational background, training and past experience in water or wastewater operation. The completed application and examination fee shall be sent to Iowa Department of Natural Resources, Water Supply Section, 502 East Ninth Street, Des Moines, Iowa 50319-0034. The completed application and examination fee must be received by the department at least 30 days prior to the date of examination.

81.9(2) Application evaluation. The director shall designate department personnel to evaluate all applications for examination, certification, and renewal of certification and upgrading of certification. After evaluation of the application, the department will issue the applicant either a letter of examination eligibility or a letter of examination noneligibility that includes a description of the education or experience requirements that have not been met. The director will review applications when it is indicated that the applicant has falsified information or when questions arise concerning an applicant's qualifications of eligibility for examination or certification.

81.9(3) *Application expiration.* A properly completed application for examination shall be valid for one year from the date the application is approved by the department. An applicant may request only one class and grade of examination with each application. A new application shall be required with each different class or grade of examination desired by the applicant.

81.9(4) *Refund of examination fee.* An applicant who does not qualify for examination at the time of application will have the examination fee refunded if the applicant cannot qualify for examination within one year. If the applicant will qualify for a scheduled examination within one year, the applicant will be notified when the examination may be taken and the fee will not be refunded.

81.9(5) *Reexamination.* Upon failure of the first examination, the applicant may be reexamined at the next scheduled examination. Upon failure of the second examination, the applicant shall be required to wait a period of 180 days between each subsequent examination.

81.9(6) *Reexamination fee.* Upon each reexamination when a valid application is on file, the applicant shall submit the examination fee to the department at least ten days prior to the date of examination.

81.9(7) *Application invalidation.* Failure to successfully complete the examination within one year from the date of approval of the application shall invalidate the application.

81.9(8) *Retention of completed examinations.* Rescinded IAB 1/7/04, effective 2/11/04.

81.9(9) *Oral examination.* Upon written request by an applicant for Grade A, I, IL, II or III certification, the director will consider the presentation of an oral examination on an individual basis when the plant or distribution system which employs the applicant is not in compliance with Iowa Code section 455B.223; the applicant has failed the written examination at least twice; the applicant has shown difficulty in reading or understanding written questions but may be able to respond to oral questioning; the applicant is capable of communicating in writing with regard to departmental requirements and inquiries; and the director has received a written recommendation for an oral examination from a department staff member attesting to the operational and performance capabilities of the applicant. The director shall designate department personnel to administer the examination. The examination shall contain practical questions pertaining to the operation of the plant or distribution system in which the applicant is employed. In addition, the examination shall include specific on-site review by department personnel of the operator's capabilities in the operation of the specific plant or distribution system. Certificates issued to operators through oral examinations shall be restricted to the plant or distribution system where the operator is employed at the time of certification.

Applicants who obtain certification under this subrule and subsequently let their certification lapse will be required to reapply for certification, meet the experience and education requirements pursuant to 567—81.7(455B), and be reexamined. The requirement that an applicant shall have failed two written examinations before being allowed to take an oral examination will be waived for an operator that has previously been certified under this subrule.

81.9(10) *Reasonable accommodation.* Upon request for certification by an applicant, the director will consider on an individual basis reasonable accommodation to allow administration of the examination without discrimination on the basis of disability. The applicant shall request the accommodation 30 days prior to the date of the examination. The applicant must provide documentation of eligibility for the accommodation. Documentation shall be submitted with the completed examination application. Accommodations based on documentation may include site accessibility, oral examination, extended time, separate testing area, or other concerns.

[ARC 1911C, IAB 3/18/15, effective 4/22/15]

567—81.10(455B) Certification by examination.

81.10(1) *Examination requirement.* All applicants not addressed for certification in 81.11(1) shall successfully complete and pass an examination prior to receiving certification.

81.10(2) *Certification application time line.* Application for certification must be received by the department within 30 days of the date the applicant receives notification of successful completion of the examination. All applications for certification shall be made on a form provided by the department and shall be accompanied by the certification fee.

81.10(3) *Late certification application.* Applications for certification by examination which are received more than 30 days but less than 60 days after notification of successful completion of the examination shall be accompanied by the certification fee and the penalty fee. Applicants who do not apply for certification within 60 days' notice of successful completion of the examination will not be certified on the basis of that examination.

567—81.11(455B) Certification by reciprocity.

81.11(1) *Other states' mandatory certification programs.* For applicants who have been certified under other states' mandatory certification programs, the equivalency of which has been previously reviewed and accepted by the department, certification in an appropriate classification and grade, without examination, will be recommended. The applicant must have successfully completed an examination generally equivalent to the Iowa examination and must meet the education and experience qualifications established by the director.

81.11(2) *Other states' voluntary certification programs.* For applicants who have been certified under voluntary certification programs in other states, certification in an appropriate class will be considered. The applicant must have successfully completed an examination generally equivalent to the Iowa examination and must meet the education and experience qualifications established by the director. The director may require the applicant to successfully complete the Iowa examination.

81.11(3) *Reciprocity application.*

a. All applicants. Applicants who seek Iowa certification pursuant to subrule 81.11(1) or 81.11(2) shall submit an Operator Certification Reciprocity Application accompanied by a letter requesting certification pursuant to these subrules. Application for certification pursuant to 81.11(1) and 81.11(2) shall be received by the director in accordance with these subrules. The applicant shall be certified at the appropriate grade pursuant to subrule 81.7(1).

b. Veteran applicants. An applicant who is a veteran shall submit an Operator Certification Reciprocity Application pursuant to paragraph 81.11(3) "a" and shall also provide such documentation as is needed to verify the applicant's status as a veteran under Iowa Code section 35.1(2). The veteran's application shall be given priority and shall be expedited.

81.11(4) *Certification obtained through reciprocity.* An applicant who obtains certification in Iowa through reciprocity and subsequently allows the certification to lapse will be required to reapply for certification in accordance with 567—81.10(455B).

[ARC 1911C, IAB 3/18/15, effective 4/22/15]

567—81.12(455B) Restricted and temporary certification.

81.12(1) *Restricted certification.* Upon written request by an operator, the director may determine that further education requirements be waived when a plant or distribution system grade has been increased and the operator has been in direct responsible charge of the existing plant or distribution system. An operator successfully completing the examination will be restricted to that plant or distribution system until the education requirements are met.

81.12(2) *Temporary certification.* Upon written request by the owner of a plant or system not previously required to have a certified operator, the director may issue a temporary certificate of the appropriate grade and classification to the operator(s)-in-charge. The temporary certificate holder will be restricted to that plant or distribution system until all certification requirements, in accordance with rules 567—81.6(455B), 567—81.8(455B) and 567—81.9(455B), are met. The temporary certificate is not renewable and will expire 24 months after issuance. No temporary certificates will be issued to operators of new water plants or distribution systems, as defined in 567—subrule 43.8(1).

567—81.13(455B) Certification renewal.

81.13(1) *Renewal period.* All certificates shall expire on June 30 of odd-numbered years and must be renewed every two years in order to maintain certification.

81.13(2) *Application for renewal.* An application for renewal will be mailed to currently certified operators prior to the expiration date of their certificates. Application for renewal must be made in

accordance with this rule and the instructions on the form in order to renew the certificate for the next two years. Application for renewal of a certificate without penalty must be received by the director or postmarked prior to the expiration of the certificate, and shall be accompanied by the certification renewal fee.

81.13(3) *Late application.* A late application for renewal of a certificate may be made provided that the application is received by the director or postmarked within 60 days of the expiration of the certificate on forms provided by the department. Such late application shall be accompanied by the penalty fee and the certification renewal fee.

81.13(4) *Failure to renew.* If a certificate holder fails to renew within 60 days following expiration of the certificate, the right to renew the certificate is automatically terminated. Certification may be allowed at any time following such termination, provided that the applicant meets all education and experience eligibility requirements pursuant to 567—81.7(455B), and successfully completes an examination. The applicant must then apply for certification in accordance with 567—81.10(455B).

81.13(5) *Expired certificate.* An operator may not continue as the operator-in-charge of a plant, distribution system, operating shift, or major segment of the plant or distribution system after expiration of a certificate unless the certificate is renewed.

567—81.14(455B,272C) Continuing education.

81.14(1) *CEU requirements.* Continuing education must be earned during two-year periods between April 1 and March 31 of odd-numbered years. A Grade III or IV certified operator must earn two units or 20 contact hours per certificate during each two-year period. All other certified operators must earn one unit or 10 contact hours per certificate during each two-year period. Newly certified operators (previously uncertified) who become certified after April 1 of a two-year period will not be required to earn CEUs until the next two-year period. If an operator upgrades a certificate after April 1 of a two-year period and that upgrade increases the CEU requirement, the operator will not be required to meet the higher CEU requirement until the next two-year period but must fulfill the lower CEU requirement for that period. For those certified operators holding both a water treatment and a water distribution certification, no less than 25 percent of the required CEUs may be earned in any one area.

81.14(2) *Certificate renewal.* Only those operators fulfilling the continuing education requirements before the end of each two-year period (March 31) will be allowed to renew their certificate(s). The certificate(s) of operators not fulfilling the continuing education requirements shall expire on June 30 of each odd-numbered year.

81.14(3) *CEU approval.* All activities for which continuing education credit will be granted must be approved by an accredited college, university, technical institute, or issuing agency, or by the department, and must be directly related to the subject matter of the particular certificate to which the credit is being applied. Any entity holding courses in Iowa for which continuing education credit is offered for water treatment, water distribution, or wastewater operator certification must provide at no cost to the department the opportunity for one staff member to audit the training and receive all training materials.

81.14(4) *CEU extensions.* The director may, in individual cases involving hardship or extenuating circumstances, grant an extension of up to three months within which the certified operator may fulfill the minimum continuing education requirements. Hardship or extenuating circumstances include documented health-related confinement or other circumstances beyond the control of the certified operator which prevent attendance at the required activities. All requests for extensions must be made prior to March 31 of each biennium.

81.14(5) *CEU reporting.* It is the certified operator's personal responsibility to maintain a written record and to notify the department of the continuing education credit earned during the period. The continuing education credits earned during the period shall be listed on the application for renewal.

567—81.15(455B) *Upgrading of certificates.* A person holding an unexpired certificate may upgrade the certificate by examination to a higher grade in the same classification in accordance with 567—81.7(455B), 567—81.9(455B) and 567—81.10(455B). The expiration date of the upgraded certificate shall be the same as the unexpired certificate. A person who upgrades a certificate during

the biennium must also renew the upgraded certificate in accordance with 567—81.13(455B) and 567—81.14(455B,272C) to maintain the person's certification.

567—81.16(455B) Operator by affidavit.

81.16(1) Affidavit allowance. The owner of a plant or distribution system that is required to have a Grade A, I, II, III certified operator may sign an affidavit with a certified operator of the required classification and grade.

81.16(2) Affidavit requirements. This affidavit will verify that the certified operator is the operator-in-charge and has direct responsibility for a plant or distribution system that does not have first rights on the services of that operator. The affidavit form shall be provided by the director and shall require the name and signature of the certified operator, the operator's certification number, class and grade, and the date of last renewal of the operator's certificate. The affidavit form shall be proof that the certified operator has agreed to be directly responsible for the operation and maintenance of the plant or distribution system. The director may specify additional operational and maintenance requirements based on the complexity and size of the plant or distribution system. Four duly notarized copies of the affidavit must be returned to and approved by the director, based upon the ability of the certified operator to properly operate and maintain additional facilities. In event of disapproval, the owner of the plant or distribution system must terminate the agreement with the certified operator and seek the services of another certified operator. Both the owner of the plant or distribution system and the certified operator shall notify the director at least 30 days before the termination of the agreement.

567—81.17(455B,272C) Disciplinary actions.

81.17(1) Reasons for disciplinary action. Disciplinary action may be taken against a certified operator on any of the grounds specified in Iowa Code section 455B.219 and chapter 272C and the following more specific grounds.

a. Failure to use reasonable care or judgment or to apply knowledge or ability in performing the duties of a certified operator.

(1) Wastewater operator duties. Examples of a wastewater operator's duties are specified in the Water Environment Federation Manual of Practice #11, 1996; California State University—Sacramento (CSUS) Operation of Wastewater Treatment Plants, Volume I, 4th edition, 1998; CSUS Operation of Wastewater Treatment Plants, Volume II, 4th edition, 1998; CSUS Advanced Waste Treatment, 3rd edition, 1998; and 567—Chapters 60 through 64, 67, and 83, Iowa Administrative Code.

(2) Water treatment or distribution operator duties. Examples of a water treatment or distribution operator's duties are specified in the American Water Works Association (AWWA) Manuals of Water Supply Practice (Volumes 1, 3-7, 9, 11-12, 14, 17, 19-38, 41-42, 44-48); AWWA Water Supply Operations Series, 2nd edition: Vol. 1, 1995; Vol. 2, 1995; Vol. 3, 1996; Vol. 4, 1995; and Vol. 5, 1995; AWWA Water Distribution Operator Handbook, 2nd edition, 1976; and California State University—Sacramento (CSUS) Water Treatment Plant Operation, Volume I, 4th edition, 1999; CSUS Water Treatment Plant Operation, Volume II, 3rd edition, 1998; CSUS Small Water System Operation and Maintenance, 4th edition, 1999; CSUS Water Distribution System Operation and Maintenance, 4th edition, 2000; and 567—Chapters 40 through 43 and 83, Iowa Administrative Code.

b. Failure to submit required records of operation or other reports required under applicable permits or rules of the department, including failure to submit complete records or reports.

c. Knowingly making any false statement, representation, or certification on any application, record, report or document required to be maintained or submitted under any applicable permit or rule of the department.

d. Fraud in procuring a license.

e. Professional incompetence.

f. Knowingly making misleading, deceptive, untrue or fraudulent representations in the practice of the licensee's profession or engaging in unethical conduct or practice harmful or detrimental to the public. Proof of actual injury need not be established.

g. Habitual intoxication or addiction to the use of drugs.

- h.* Conviction of a felony related to the profession or occupation of the licensee. A copy of the record of conviction or plea of guilty shall be conclusive evidence.
- i.* Fraud in representations as to skill or ability.
- j.* Use of untruthful or improbable statements in advertisements.
- k.* Willful or repeated violations of the provisions of Iowa Code chapter 272C or 455B, division III.

81.17(2) Disciplinary sanctions. Disciplinary sanctions may include those specified in Iowa Code section 272C.3(2) and the following:

- a. Revocation of a certificate.* Revocation may be permanent without chance of recertification or for a specified period of time.
- b. Partial revocation or suspension.* Revocation or suspension of the practice of a particular aspect of the operation of a plant or distribution system, including the restriction of operation to a particular plant or distribution system, or a particular type of plant or distribution system.
- c. Probation.* Probation under specified conditions relevant to the specific grounds for disciplinary action.
- d. Additional education, training, and examination requirements.* Additional education, training, and reexamination may be required as a condition of reinstatement.
- e. Penalties.* Civil penalties not to exceed \$1,000 may be assessed for causes identified in 81.17(1).

81.17(3) Procedure.

a. Initiation of disciplinary action. The department staff shall initiate a disciplinary action by conducting such lawful investigation as is necessary to establish a legal and factual basis for action. The administrator of the environmental protection commission or designee shall make a decision as to any disciplinary action based on the department staff recommendations. Except as specified by this subrule, the disciplinary action shall be initiated by a notice of intended action in accordance with rule 561—7.16(17A,455A). At any time, the licensee and the department may enter into a settlement agreement, subject to approval by the director, which provides for a disciplinary sanction.

b. Request for hearing. Notwithstanding references in 561—subrule 7.16(4), a licensee shall be deemed to have waived any right to a contested case hearing unless the licensee appeals the action and requests a hearing within 30 days of receipt of the notice of intended action. If a timely appeal is filed, further contested case procedures shall apply in accordance with 561—Chapter 7.

c. Appeal and review of proposed decision. After a contested case hearing conducted in accordance with rule 561—7.14(17A,455A), the director shall review the presiding officer's proposed decision issued in accordance with 561—subrule 7.15(3). The proposed decision shall constitute a final decision of the director and the department unless the licensee or the director and department appeal the proposed decision to the environmental protection commission within 30 days of receipt as provided in 561—subrule 7.15(5).

d. Effective date of suspension or revocation. Notwithstanding any contrary interpretation in 561—subrule 7.16(7), suspension, revocation or other disciplinary action shall be effective 30 days after receipt of the notice of intended action if the licensee fails to file a timely appeal and request for hearing. If a contested case hearing is timely requested, the disciplinary action is effective as specified in the presiding officer's proposed decision unless the licensee obtains a stay of the action in accordance with 561—subrule 7.15(7) pending a timely appeal to the environmental protection commission.

e. Emergency disciplinary action. The director may initiate an emergency suspension or other disciplinary action upon such grounds and following those procedures as provided in 561—subrule 7.16(6). The terms of the emergency order shall be effective upon service as provided in 561—subrule 7.16(7). The department shall promptly give notice of an opportunity to appeal and request a contested case hearing following the procedures as specified above.

f. Reinstatement of revoked certificates. Upon revocation of a certificate in accordance with the authority provided in Iowa Code section 455B.219 and chapter 272C, application for certification may be allowed after two years from the date of revocation unless otherwise specified in accordance with 81.17(2). Any such applicant must meet all education and experience eligibility requirements pursuant

to 567—81.7(455B), and successfully complete an examination and be certified in the same manner as a new applicant.

81.17(4) *Noncompliance with child support order procedures.* Upon receipt of a certification of noncompliance with a child support obligation as provided in Iowa Code section 252J.7, the department will initiate procedures to deny an application for certification or renewal, or to suspend a certification in accordance with Iowa Code section 252J.8(4). The department shall issue to the person by restricted certified mail a notice of its intent to deny or suspend operator certification based on receipt of a certificate of noncompliance. The suspension or denial shall be effective 30 days after receipt of the notice unless the person provides the department with a withdrawal of the certificate of noncompliance from the child support recovery unit as provided in Iowa Code section 252J.8(4)“c.” Pursuant to Iowa Code section 252J.8(4), the person does not have a right to a hearing before the department to contest the denial or suspension action under this subrule but may seek a hearing in district court in accordance with Iowa Code section 252J.9.

These rules are intended to implement Iowa Code sections 455B.211 to 455B.224 and chapter 272C.

[Filed June 10, 1966; amended August 31, 1971, December 17, 1973, July 1, 1975]

[Filed 12/22/76, Notice 7/26/76—published 1/12/77, effective 2/16/77]

[Filed 2/25/77, Notice 12/15/76—published 3/23/77, effective 4/27/77]

[Filed emergency 7/27/78—published 8/23/78, effective 7/27/78]

[Filed 10/13/78, Notice 5/31/78—published 11/1/78, effective 12/6/78]

[Filed 1/20/82, Notice 7/22/81—published 2/17/82, effective 3/24/82]

[Filed emergency 6/3/83—published 6/22/83, effective 7/1/83]

[Filed 12/2/83, Notices 6/22/83, 7/20/83—published 12/21/83, effective 1/25/84]

[Filed 12/28/84, Notice 10/10/84—published 1/16/85, effective 2/20/85]

[Filed emergency 3/8/85—published 3/27/85, effective 3/8/85]

[Filed 7/12/85, Notice 5/8/85—published 7/31/85, effective 9/4/85]

[Filed emergency 11/14/86—published 12/3/86, effective 12/3/86]

[Filed 7/29/94, Notice 5/11/94—published 8/17/94, effective 9/21/94]

[Filed 11/22/00, Notice 6/14/00—published 12/13/00, effective 1/17/01]

[Filed 12/17/03, Notice 9/17/03—published 1/7/04, effective 2/11/04]

[Filed 3/8/07, Notice 1/3/07—published 3/28/07, effective 5/2/07]

[Filed ARC 1911C (Notice ARC 1796C, IAB 12/24/14), IAB 3/18/15, effective 4/22/15]

CHAPTER 327

PRACTICE OF PHYSICIAN ASSISTANTS

[Prior to 8/7/02, see 645—325.6(148C) to 645—325.9(148C) and 645—325.18(148C)]

645—327.1(148C) Duties.

327.1(1) The medical services to be provided by the physician assistant are those delegated by a supervising physician. The ultimate role of the physician assistant cannot be rigidly defined because of the variations in practice requirements due to geographic, economic, and sociologic factors. The high degree of responsibility a physician assistant may assume requires that, at the conclusion of the formal education, the physician assistant possess the knowledge, skills and abilities necessary to provide those services appropriate to the practice setting. The physician assistant's services may be utilized in any clinical settings including, but not limited to, the office, the ambulatory clinic, the hospital, the patient's home, extended care facilities and nursing homes. Diagnostic and therapeutic medical tasks for which the supervising physician has sufficient training or experience may be delegated to the physician assistant after a supervising physician determines the physician assistant's proficiency and competence. The medical services to be provided by the physician assistant include, but are not limited to, the following:

- a.* The initial approach to a patient of any age group in any setting to elicit a medical history and perform a physical examination.
- b.* Assessment, diagnosis and treatment of medical or surgical problems and recording the findings.
- c.* Order, interpret, or perform laboratory tests, X-rays or other medical procedures or studies.
- d.* Performance of therapeutic procedures such as injections, immunizations, suturing and care of wounds, removal of foreign bodies, ear and eye irrigation and other clinical procedures.
- e.* Performance of office surgical procedures including, but not limited to, skin biopsy, mole or wart removal, toenail removal, removal of a foreign body, arthrocentesis, incision and drainage of abscesses.
- f.* Assisting in surgery.
- g.* Prenatal and postnatal care and assisting a physician in obstetrical care.
- h.* Care of orthopedic problems.
- i.* Performing and screening the results of special medical examinations including, but not limited to, electrocardiogram or Holter monitoring, radiography, audiometric and vision screening, tonometry, and pulmonary function screening tests.
- j.* Instruction and counseling of patients regarding physical and mental health on matters such as diets, disease, therapy, and normal growth and development.
- k.* Function in the hospital setting by performing medical histories and physical examinations, making patient rounds, recording patient progress notes and other appropriate medical records, assisting in surgery, performing or assisting with medical procedures, providing emergency medical services and issuing, transmitting and executing patient care orders as delegated by the supervising physician.
- l.* Providing services to patients requiring continuing care (i.e., home, nursing home, extended care facilities).
- m.* Referring patients to specialty or subspecialty physicians, medical facilities or social agencies as indicated by the patients' problems.
- n.* Immediate evaluation, treatment and institution of procedures essential to providing an appropriate response to emergency medical problems.
- o.* Order drugs and supplies in the office, and assist in keeping records and in the upkeep of equipment.
- p.* Admit patients to a hospital or health care facility.
- q.* Order diets, physical therapy, inhalation therapy, or other rehabilitative services as indicated by the patient's problems.
- r.* Administer any drug (a single dose).
- s.* Prescribe drugs and medical devices under the following conditions:

(1) The physician assistant shall have passed the national certifying examination conducted by the National Commission on the Certification of Physician Assistants or its successor examination approved by the board. Physician assistants with a temporary license may order drugs and medical devices only with the prior approval and direction of a supervising physician. Prior approval may include discussion of the specific medical problems with a supervising physician prior to the patient's being seen by the physician assistant.

(2) The physician assistant may not prescribe Schedule II controlled substances which are listed as depressants in Iowa Code chapter 124. The physician assistant may order Schedule II controlled substances which are listed as depressants in Iowa Code chapter 124 only with the prior approval and direction of a physician. Prior approval may include discussion of the specific medical problems with a supervising physician prior to the patient's being seen by the physician assistant.

(3) The physician assistant shall inform the board of any limitation on the prescriptive authority of the physician assistant in addition to the limitations set out in 327.1(1) "s"(2).

(4) A physician assistant shall not prescribe substances that the supervising physician does not have the authority to prescribe except as allowed in 327.1(1) "n."

(5) The physician assistant may prescribe, supply and administer drugs and medical devices in all settings including, but not limited to, hospitals, health care facilities, health care institutions, clinics, offices, health maintenance organizations, and outpatient and emergency care settings except as limited by 327.1(1) "s"(2).

(6) A physician assistant who is an authorized prescriber may request, receive, and supply sample drugs and medical devices except as limited by 327.1(1) "s"(2).

(7) The board of physician assistants shall be the only board to regulate the practice of physician assistants relating to prescribing and supplying prescription drugs, controlled substances and medical devices.

t. Supply properly packaged and labeled prescription drugs, controlled substances or medical devices when pharmacist services are not reasonably available or when it is in the best interests of the patient as delegated by a supervising physician.

(1) When the physician assistant is the prescriber of the medications under 327.1(1) "s," these medications shall be supplied for the purpose of accommodating the patient and shall not be sold for more than the cost of the drug and reasonable overhead costs as they relate to supplying prescription drugs to the patient and not at a profit to the physician or physician assistant.

(2) When a physician assistant supplies medication on the direct order of a physician, subparagraph (1) does not apply.

(3) A nurse or staff assistant may assist the physician assistant in supplying medications when prescriptive drug supplying authority is delegated by a supervising physician to the physician assistant under 327.1(1) "s."

u. When a physician assistant supplies medications as delegated by a supervising physician in a remote site, the physician assistant shall secure the regular advice and consultation of a pharmacist regarding the distribution, storage and appropriate use of prescription drugs, controlled substances, and medical devices.

v. May, at the request of the peace officer, withdraw a specimen of blood from a patient for the purpose of determining the alcohol concentration or the presence of drugs.

w. Direct medical personnel, health professionals and others involved in caring for patients in the execution of patient care.

x. May authenticate medical forms by signing the form and including a supervising physician's name.

y. Perform other duties appropriate to a physician's practice.

z. Health care providers shall consider the instructions of the physician assistant to be instructions of a supervising physician if the instructions concern duties delegated to the physician assistant by the supervising physician.

327.1(2) Emergency medicine duties.

- a. A physician assistant may be a member of the staff of an ambulance or rescue squad pursuant to Iowa Code chapter 147A.
- b. A physician assistant shall document skills, training and education equivalent to that required of a certified advanced emergency medical technician or a paramedic.
- c. A physician assistant must apply for approval of advanced care training equivalency on forms supplied by the board of physician assistants.
- d. Exceptions to this subrule include:
 - (1) A physician assistant who accompanies and is responsible for a transfer patient;
 - (2) A physician assistant who serves on a basic ambulance or rescue squad service; and
 - (3) A physician assistant who renders aid within the physician assistant's skills during an emergency.

645—327.2(148C) Prohibition. No physician assistant shall be permitted to prescribe lenses, prisms or contact lenses for the aid, relief or correction of human vision. No physician assistant shall be permitted to measure the visual power and visual efficiency of the human eye, as distinguished from routine visual screening, except in the personal presence of a supervising physician at the place where these services are rendered.

645—327.3(148C) Free medical clinic. Rescinded IAB 9/15/04, effective 8/25/04.

645—327.4(148C) Remote medical site.

327.4(1) A physician assistant may provide medical services in a remote medical site if one of the following three conditions is met:

- a. The physician assistant has a permanent license and at least one year of practice as a physician assistant; or
- b. The physician assistant with less than one year of practice has a permanent license and meets the following criteria:
 - (1) The physician assistant has practiced as a physician assistant for at least six months; and
 - (2) The physician assistant and supervising physician have worked together at the same location for a period of at least three months; and
 - (3) The supervising physician reviews patient care provided by the physician assistant at least weekly; and
 - (4) The supervising physician signs all patient charts unless the medical record documents that direct consultation with the supervising physician occurred; or
- c. The physician assistant and supervising physician provide a written statement sent directly to the board that the physician assistant is qualified to provide the needed medical services and that the medical care will be unavailable at the remote site unless the physician assistant is allowed to practice there. In addition, for three months the supervising physician must review patient care provided by the physician assistant at least weekly and must sign all patient charts unless the medical record documents that direct consultation with the supervising physician occurred.

327.4(2) A supervising physician must provide medical direction and consultation in accordance with the requirements in 645—subrule 326.8(4) and subrule 327.1(1).

[ARC 1909C, IAB 3/18/15, effective 4/22/15]

645—327.5(147) Identification as a physician assistant. The physician assistant shall be identified as a physician assistant to patients and to the public.

645—327.6(147) Prescription requirements.

327.6(1) Each written outpatient prescription drug order issued by a physician assistant shall contain the following:

- a. The date of issuance.
- b. The name and address of the patient for whom the drug is prescribed.

c. The name, strength, and quantity of the drug, medicine, or device prescribed and directions for use.

d. When delegated prescribing occurs, the supervising physician's name shall be used, recorded, or otherwise indicated in connection with each individual prescription so that the individual who dispenses or administers the prescription knows under whose delegated authority the physician assistant is prescribing. Notification may include, but is not limited to, including the physician's name on the prescription, including the physician's name in the memo section of an electronic prescription, or providing the physician's name by telephone or other electronic means. If, in an electronic prescription record, the record does not include a dedicated field for the name of the supervising physician, a memo or comment field may be used to record the supervising physician's name by entering the code "SP01" and then the supervising physician's name prior to any other comment in the memo or comment field.

e. The physician assistant's name and the practice address.

f. The signature of the physician assistant followed by the initials "PA."

g. The Drug Enforcement Administration (DEA) number of the physician assistant if the prescription is for a controlled substance.

All other prescriptions shall comply with paragraph "d."

327.6(2) Each oral prescription drug order issued by a physician assistant shall include the same information required for a written prescription, except for the written signature of the physician assistant and the address of the practitioners.

[ARC 9217B, IAB 11/3/10, effective 12/8/10; ARC 9844B, IAB 11/16/11, effective 12/21/11]

645—327.7(147) Supplying—requirements for containers, labeling, and records.

327.7(1) Containers. A prescription drug shall be supplied in a container which meets the requirements of the Poison Prevention Packaging Act of 1970, 15 U.S.C. §§1471-1476 (1976), which relate to childproof closure, unless otherwise requested by the patient. The containers must also meet the requirements of Section 502G of the Federal Food, Drug and Cosmetic Act, 21 U.S.C. §§301 et seq. (1976), which pertain to light resistance and moisture resistance needs of the drug supplied.

327.7(2) Labeling. A label bearing the following information shall be affixed to a container in which a prescription drug is supplied:

a. The name and practice address of the supervising physician and physician assistant.

b. The name of the patient.

c. The date supplied.

d. The directions for administering the prescription drug and any cautionary statement deemed appropriate by the physician assistant.

e. The name, strength and quantity of the prescription drug in the container.

f. When supplying Schedule II, III, or IV controlled substances, the federal transfer warning statement must appear on the label as follows: "Caution: Federal law prohibits the transfer of this drug to any person other than the patient for whom it was prescribed."

327.7(3) Samples. Prescription sample drugs will be provided without additional charge to the patient. Prescription sample drugs supplied in the original container or package shall be deemed to conform to labeling and packaging requirements.

327.7(4) Records. A record of prescription drugs supplied by the physician assistant to a patient shall be kept which contains the label information required by paragraphs 327.7(2) "b" to "e." Noting such information on the patient's chart or record is sufficient.

These rules are intended to implement Iowa Code section 147.107 and chapters 148C and 272C.

[Filed 7/19/02, Notice 4/3/02—published 8/7/02, effective 9/11/02]

[Filed 4/22/04, Notice 2/18/04—published 5/12/04, effective 6/16/04]¹

[Filed emergency 8/25/04—published 9/15/04, effective 8/25/04]

[Filed 10/18/06, Notice 8/16/06—published 11/8/06, effective 12/13/06]

[Filed 10/19/07, Notice 8/15/07—published 11/7/07, effective 12/12/07]

[Filed ARC 9217B (Notice ARC 8775B, IAB 6/2/10), IAB 11/3/10, effective 12/8/10]

[Filed ARC 9844B (Notice ARC 9580B, IAB 6/29/11), IAB 11/16/11, effective 12/21/11]

[Filed ARC 1909C (Notice ARC 1741C, IAB 11/26/14), IAB 3/18/15, effective 4/22/15]

¹ June 16, 2004, effective date of amendments published in **ARC 3345B** delayed 70 days by the Administrative Rules Review Committee at its meeting held June 7, 2004.

NURSING BOARD[655]

[Prior to 8/26/87, see Nursing, Board of[590], renamed Nursing Board[655]
under the "umbrella" of Public Health Department by 1986 Iowa Acts, ch 1245]

CHAPTER 1 ADMINISTRATIVE AND REGULATORY AUTHORITY

- 1.1(17A,147,152) Definitions for purposes of nursing board
- 1.2(17A,147,152) Severability
- 1.3(17A,147,152) Description and organization of the board
- 1.4(147,152,272C) Newsletter

CHAPTER 2 NURSING EDUCATION PROGRAMS

- 2.1(152) Definitions
- 2.2(152) Application for interim approval of a nursing program
- 2.3(152) Approval and reapproval procedures
- 2.4(152) Provisional approval
- 2.5(152) Closure of an approved program
- 2.6(152) Organization and administration of the program
- 2.7(152) Resources of the controlling institution
- 2.8(152) Curriculum
- 2.9(152) Faculty
- 2.10(152) Program responsibilities
- 2.11(152) Student criminal history checks
- 2.12(152) Clinical facilities
- 2.13(152) Preceptorship
- 2.14(152) Results of graduates who take the licensure examination for the first time
- 2.15(152) Reports to the board

CHAPTER 3 LICENSURE TO PRACTICE—REGISTERED NURSE/LICENSED PRACTICAL NURSE

- 3.1(17A,147,152,272C) Definitions
- 3.2(17A,147,152,272C) Mandatory licensure
- 3.3(17A,147,152,272C) Licensure qualifications for registered nurse and licensed practical nurse
- 3.4(17A,147,152,272C) Licensure by examination
- 3.5(17A,147,152,272C) Licensure by endorsement
- 3.6(17A,147,152,272C) Special licensure for those licensed in another country
- 3.7(17A,147,152,272C) License cycle
- 3.8(17A,147,152,272C) Verification
- 3.9(17A,272C) License denial

CHAPTER 4 DISCIPLINE

- 4.1(17A,147,152,272C) Board authority
- 4.2(17A,147,152,272C) Complaints and investigations
- 4.3(17A,147,152,272C) Issuance of investigatory subpoenas
- 4.4(17A,147,152,272C) Board action
- 4.5(17A,147,152,272C) Peer review committee
- 4.6(17A,147,152,272C) Grounds for discipline
- 4.7(17A,147,152,272C) Sanctions
- 4.8(17A,147,152,272C) Panel of specialists
- 4.9(17A,147,152,272C) Informal settlement
- 4.10(17A,147,152,272C) Voluntary surrender

- 4.11(17A,147,152,272C) Application for reinstatement
- 4.12(17A,147,152,272C) Licensee review committee
- 4.13(17A,147,152,272C) Contested case proceedings
- 4.14(17A,152E) Definitions
- 4.15(17A) Time requirements
- 4.16(17A) Notice of hearing
- 4.17(17A) Presiding officer
- 4.18(17A) Waiver of procedures
- 4.19(17A) Telephone proceedings
- 4.20(17A) Disqualification
- 4.21(17A) Consolidation—severance
- 4.22(17A) Pleadings
- 4.23(17A) Service and filing of pleadings and other papers
- 4.24(17A) Discovery
- 4.25(17A,272C) Issuance of subpoenas in a contested case
- 4.26(17A) Motions
- 4.27(17A) Prehearing conference
- 4.28(17A) Continuances
- 4.29(17A) Hearing procedures
- 4.30(17A) Evidence
- 4.31(17A) Default
- 4.32(17A) Ex parte communication
- 4.33(17A) Recording costs
- 4.34(17A) Final decision
- 4.35(17A) Appeals
- 4.36(17A) Applications for rehearing
- 4.37(17A) No factual dispute contested cases
- 4.38(17A) Emergency adjudicative proceedings

CHAPTER 5 CONTINUING EDUCATION

- 5.1(152) Definitions
- 5.2(152) Continuing education — licensees
- 5.3(152) Continuing education — providers

CHAPTER 6 NURSING PRACTICE FOR REGISTERED NURSES/LICENSED PRACTICAL NURSES

- 6.1(152) Definitions
- 6.2(152) Minimum standards of nursing practice for registered nurses
- 6.3(152) Minimum standards of practice for licensed practical nurses
- 6.4(152) Additional acts which may be performed by registered nurses
- 6.5(152) Additional acts which may be performed by licensed practical nurses
- 6.6(152) Specific nursing practice for licensed practical nurses
- 6.7(152) Specific nursing practice for registered nurses

CHAPTER 7 ADVANCED REGISTERED NURSE PRACTITIONERS

- 7.1(152) Definitions
- 7.2(152) General requirements for the advanced registered nurse practitioner

CHAPTER 8
PETITIONS FOR RULE MAKING
(Uniform Rules)

- 8.1(17A) Petition for rule making
8.3(17A) Inquiries

CHAPTER 9
DECLARATORY ORDERS
(Uniform Rules)

- 9.1(17A) Petition for declaratory order
9.2(17A) Notice of petition
9.3(17A) Intervention
9.4(17A) Briefs
9.5(17A) Inquiries
9.6(17A) Service and filing of petitions and other papers
9.7(17A) Consideration
9.8(17A) Action on petition
9.9(17A) Refusal to issue order
9.12(17A) Effect of a declaratory order

CHAPTER 10
AGENCY PROCEDURE FOR RULE MAKING
(Uniform Rules)

- 10.3(17A) Public rule-making docket
10.4(17A) Notice of proposed rule making
10.5(17A) Public participation
10.6(17A) Regulatory analysis
10.10(17A) Exemptions from public rule-making procedures
10.11(17A) Concise statement of reasons
10.12(17A) Contents, style, and form of rule
10.13(17A) Agency rule-making record

CHAPTER 11
EXAMINATION OF PUBLIC RECORDS

- 11.1(17A,22,147,152,272C) Definitions
11.2(17A,22,147,152,272C) Public information and inspection of records
11.3(17A,22,147,152,272C) Personally identifiable information
11.4(17A,22,147,152,272C) Notice to suppliers of information
11.5(17A,22,147,152,272C) Rosters

CHAPTER 12
REGISTERED NURSE CERTIFYING ORGANIZATIONS/
UTILIZATION AND COST CONTROL REVIEW

- 12.1(509,514,514B,514F) Purpose
12.2(509,514,514B,514F) Definition
12.3(509,514,514B) National certifying organizations
12.4(514F) Utilization and cost control review (U.C.C.R.) committee
12.5(514F) Selection and composition of the U.C.C.R. committee
12.6(514F) Scope of review
12.7(514F) Procedures for utilization and cost control review

CHAPTER 13
DISCIPLINARY HEARING COSTS

13.1(152,272C) Disciplinary hearings—fees and costs

CHAPTER 14
FAIR INFORMATION PRACTICES
(Uniform Rules)

14.1(17A,22) Definitions
 14.3(17A,22) Requests for access to records
 14.6(17A,22) Procedure by which additions, dissents, or objections may be entered into certain records
 14.7(17A,22) Consent to disclosure by the subject of a confidential record
 14.8(17A,22) Notice to suppliers of information

CHAPTER 15
WAIVER AND VARIANCE RULES

15.1(147,ExecOrd8,78GA,ch1176) Definition
 15.2(147,ExecOrd8,78GA,ch1176) Scope of chapter
 15.3(147,ExecOrd8,78GA,ch1176) Applicability of chapter
 15.4(147,ExecOrd8,78GA,ch1176) Criteria for waiver or variance
 15.5(147,ExecOrd8,78GA,ch1176) Filing of petition
 15.6(147,ExecOrd8,78GA,ch1176) Content of petition
 15.7(147,ExecOrd8,78GA,ch1176) Additional information
 15.8(147,ExecOrd8,78GA,ch1176) Notice
 15.9(147,ExecOrd8,78GA,ch1176) Hearing procedures
 15.10(147,ExecOrd8,78GA,ch1176) Ruling
 15.11(147,ExecOrd8,78GA,ch1176) Public availability
 15.12(147,ExecOrd8,78GA,ch1176) Summary reports
 15.13(147,ExecOrd8,78GA,ch1176) Cancellation of a waiver
 15.14(147,ExecOrd8,78GA,ch1176) Violations
 15.15(147,ExecOrd8,78GA,ch1176) Defense
 15.16(147,ExecOrd8,78GA,ch1176) Judicial review

CHAPTER 16
NURSE LICENSURE COMPACT

16.1(152E) Definitions
 16.2(152E) Issuance of a license by a compact party state
 16.3(152E) Limitations on multistate licensure privilege—discipline
 16.4(152E) Information system

CHAPTER 17
NONPAYMENT OF CHILD SUPPORT, STUDENT LOAN, OR STATE DEBT

DIVISION I
NONPAYMENT OF CHILD SUPPORT

17.1(252J) Definitions
 17.2(252J) Denial of issuance or renewal of a license—nonpayment of child support
 17.3(252J) Suspension or revocation of a license—nonpayment of child support

DIVISION II
NONPAYMENT OF STUDENT LOAN

17.4(261) Definitions
 17.5(261) Denial of issuance or renewal of a license—nonpayment of student loan
 17.6(261) Suspension or revocation of a license—nonpayment of student loan

DIVISION III
NONPAYMENT OF STATE DEBT

- 17.7(272D) Definitions
- 17.8(272D) Denial of issuance or renewal of a license—nonpayment of state debt
- 17.9(272D) Suspension or revocation of a license—nonpayment of state debt

CHAPTER 18
MILITARY SERVICE AND VETERAN RECIPROCITY

- 18.1(85GA,ch1116) Definitions
- 18.2(85GA,ch1116) Military education, training, and service credit
- 18.3(85GA,ch1116) Veteran reciprocity

CHAPTER 18
MILITARY SERVICE AND VETERAN RECIPROCITY

655—18.1(85GA,ch1116) Definitions.

“Military service” means honorably serving on federal active duty, state active duty, or national guard duty, as defined in Iowa Code section 29A.1; in the military services of other states, as provided in 10 U.S.C. Section 101(c); or in the organized reserves of the United States, as provided in 10 U.S.C. Section 10101.

“Military service applicant” means an individual requesting credit toward licensure for military education, training, or service obtained or completed in military service.

“Reciprocity” means the process by which a nurse licensed in another jurisdiction becomes licensed in Iowa. Reciprocity may also be referred to as “endorsement.”

“Veteran” means an individual who meets the definition of “veteran” in Iowa Code section 35.1(2). [ARC 1910C, IAB 3/18/15, effective 4/22/15]

655—18.2(85GA,ch1116) Military education, training, and service credit. A military service applicant may apply for credit for verified military education, training, or service toward any experience or educational requirement for licensure by submitting a military service application form to the board office.

18.2(1) The application may be submitted with an application for licensure or examination or prior to application for licensure or to take an examination. No fee is required with submission of an application for military service credit.

18.2(2) The applicant shall identify the experience or educational licensure requirement to which the credit would be applied if granted. Credit shall not be applied to an examination requirement.

18.2(3) The applicant shall provide documents, military transcripts, a certified affidavit, or forms that verify completion of the relevant military education, training, or service, which may include, when applicable, the applicant’s Certificate of Release or Discharge from Active Duty (DD Form 214) or Verification of Military Experience and Training (VMET) (DD Form 2586).

18.2(4) Upon receipt of a completed military service application, the board shall promptly determine whether the verified military education, training, or service will satisfy all or any part of the identified experience or educational qualifications for licensure requirement.

18.2(5) The board shall grant the credit requested in the application in whole or in part if the board determines that the verified military education, training, or service satisfies all or part of the experience or educational qualifications for licensure.

18.2(6) The board shall inform the military service applicant in writing of the credit, if any, given toward an experience or educational qualification for licensure, or explain why no credit was granted. The applicant may request reconsideration upon submission of additional documentation or information.

18.2(7) A military service applicant who is aggrieved by the board’s decision may request a contested case (administrative hearing) and may participate in a contested case by telephone. A request for a contested case shall be made within 30 days of issuance of the board’s decision. No fees or costs shall be assessed against the military service applicant in connection with a contested case conducted pursuant to this subrule.

18.2(8) The board shall grant or deny the military service application prior to ruling on the application for licensure. The applicant shall not be required to submit any fees in connection with the licensure application unless the board grants the military service application. If the board does not grant the military service application, the applicant may withdraw the licensure application or request that the licensure application be placed in pending status for up to one year or as mutually agreed. The withdrawal of a licensure application shall not preclude subsequent applications supported by additional documentation or information.

[ARC 1910C, IAB 3/18/15, effective 4/22/15]

655—18.3(85GA,ch1116) Veteran reciprocity.

18.3(1) A veteran with a nursing license in another jurisdiction may apply for licensure in Iowa through reciprocity (endorsement) pursuant to 655—Chapter 3. A veteran must pass any examinations required for licensure to be eligible for licensure through reciprocity. A fully completed application for licensure submitted by a veteran under this subrule shall be given priority and shall be expedited.

18.3(2) Such an application shall contain all of the information required of all applicants for licensure who hold licenses in other jurisdictions and who are applying for licensure by reciprocity, including, but not limited to, completion of all required forms, payment of applicable fees, disclosure of criminal or disciplinary histories, and, if applicable, a criminal history background check. The applicant shall use the same forms as any other applicant for licensure by reciprocity and shall additionally provide such documentation as is reasonably needed to verify the applicant's status as a veteran under Iowa Code section 35.1(2).

18.3(3) Upon receipt of a fully completed licensure application, the board shall promptly determine if the professional or occupational licensing requirements of the jurisdiction where the veteran is licensed are substantially equivalent to the licensing requirements in Iowa. The board shall make this determination based on information supplied by the applicant and such additional information as the board may acquire from the applicable jurisdiction. The board may consider the following factors in determining substantial equivalence: scope of practice, education and coursework, degree requirements, postgraduate experience, and examinations required for licensure.

18.3(4) The board shall promptly grant a license to the veteran if the veteran is licensed in the same or similar profession in another jurisdiction whose licensure requirements are substantially equivalent to those required in Iowa, unless the applicant is ineligible for licensure based on other grounds, for example, the applicant's disciplinary or criminal background.

18.3(5) If the board determines that the licensing requirements in the jurisdiction in which the veteran is licensed are not substantially equivalent to those required in Iowa, the board shall promptly inform the veteran of the additional experience, education, or examinations required for licensure in Iowa. Unless the applicant is ineligible for licensure based on other grounds, such as disciplinary or criminal background, the following shall apply:

a. If a veteran has not passed the required examination(s) for licensure, the veteran may not be issued a provisional license, but may request that the licensure application be placed in pending status for up to one year or as mutually agreed to provide the veteran with the opportunity to satisfy the examination requirements.

b. If additional experience or education is required in order for the applicant's qualifications to be considered substantially equivalent, the applicant may request that the board issue a provisional license for a specified period of time during which the applicant will successfully complete the necessary experience or education. The board shall issue a provisional license for a specified period of time upon such conditions as the board deems reasonably necessary to protect the health, welfare or safety of the public unless the board determines that the deficiency is of a character that the public health, welfare or safety will be adversely affected if a provisional license is granted.

c. If a request for a provisional license is denied, the board shall issue an order fully explaining the decision and shall inform the applicant of the steps the applicant may take in order to receive a provisional license.

d. If a provisional license is issued, the application for full licensure shall be placed in pending status until the necessary experience or education has been successfully completed or the provisional license expires, whichever occurs first. The board may extend a provisional license on a case-by-case basis for good cause.

18.3(6) A veteran who is aggrieved by the board's decision to deny an application for a reciprocal license or a provisional license or is aggrieved by the terms under which a provisional license will be granted may request a contested case (administrative hearing) and may participate in a contested case by telephone. A request for a contested case shall be made within 30 days of issuance of the board's

decision. No fees or costs shall be assessed against the veteran in connection with a contested case conducted pursuant to this subrule.

[ARC 1910C, IAB 3/18/15, effective 4/22/15]

These rules are intended to implement 2014 Iowa Acts, chapter 1116, division VI.

[Filed ARC 1910C (Notice ARC 1737C, IAB 11/26/14), IAB 3/18/15, effective 4/22/15]

CHAPTER 26
CONSTRUCTION SAFETY AND HEALTH RULES

[Prior to 9/24/86, Labor, Bureau of [530]]

[Prior to 10/7/98, see 347—Ch 26]

875—26.1(88) Adoption by reference. Federal Safety and Health Regulations for Construction beginning at 29 CFR 1926.16 and continuing through 29 CFR, Chapter XVII, Part 1926, are hereby adopted by reference for implementation of Iowa Code chapter 88. These federal rules shall apply and be interpreted to apply to the Iowa Occupational Safety and Health Act, Iowa Code chapter 88, not the Contract Work Hours and Safety Standards Act, and shall apply and be interpreted to apply to enforcement by the Iowa commissioner of labor, not the United States Secretary of Labor or the Federal Occupational Safety and Health Administration. The amendments to 29 CFR 1926 are adopted as published at:

38 Fed. Reg. 16856 (June 27, 1973)
38 Fed. Reg. 27594 (October 5, 1973)
38 Fed. Reg. 33397 (December 4, 1973)
39 Fed. Reg. 19470 (June 3, 1974)
39 Fed. Reg. 24361 (July 2, 1974)
40 Fed. Reg. 23072 (May 28, 1975)
41 Fed. Reg. 55703 (December 21, 1976)
42 Fed. Reg. 2956 (January 14, 1977)
42 Fed. Reg. 37668 (July 22, 1977)
43 Fed. Reg. 56894 (December 5, 1978)
45 Fed. Reg. 75626 (November 14, 1980)
51 Fed. Reg. 22733 (June 20, 1986)
51 Fed. Reg. 25318 (July 11, 1986)
52 Fed. Reg. 17753 (May 12, 1987)
52 Fed. Reg. 36381 (September 28, 1987)
52 Fed. Reg. 46291 (December 4, 1987)
53 Fed. Reg. 22643 (June 16, 1988)
53 Fed. Reg. 27346 (July 20, 1988)
53 Fed. Reg. 29139 (August 2, 1988)
53 Fed. Reg. 35627 (September 14, 1988)
53 Fed. Reg. 35953 (September 15, 1988)
53 Fed. Reg. 36009 (September 16, 1988)
53 Fed. Reg. 37080 (September 23, 1988)
54 Fed. Reg. 15405 (April 18, 1989)
54 Fed. Reg. 23850 (June 2, 1989)
54 Fed. Reg. 30705 (July 21, 1989)
54 Fed. Reg. 41088 (October 5, 1989)
54 Fed. Reg. 45894 (October 31, 1989)
54 Fed. Reg. 49279 (November 30, 1989)
54 Fed. Reg. 52024 (December 20, 1989)
54 Fed. Reg. 53055 (December 27, 1989)
55 Fed. Reg. 3732 (February 5, 1990)
55 Fed. Reg. 42328 (October 18, 1990)
55 Fed. Reg. 47687 (November 14, 1990)
55 Fed. Reg. 50687 (December 10, 1990)
56 Fed. Reg. 2585 (January 23, 1991)
56 Fed. Reg. 5061 (February 7, 1991)
56 Fed. Reg. 41794 (August 23, 1991)
56 Fed. Reg. 43700 (September 4, 1991)

57 Fed. Reg. 7878 (March 5, 1992)
57 Fed. Reg. 24330 (June 8, 1992)
57 Fed. Reg. 29119 (June 30, 1992)
57 Fed. Reg. 35681 (August 10, 1992)
57 Fed. Reg. 42452 (September 14, 1992)
58 Fed. Reg. 21778 (April 23, 1993)
58 Fed. Reg. 26627 (May 4, 1993)
58 Fed. Reg. 35077 (June 30, 1993)
58 Fed. Reg. 35310 (June 30, 1993)
58 Fed. Reg. 40468 (July 28, 1993)
59 Fed. Reg. 215 (January 3, 1994)
59 Fed. Reg. 6170 (February 9, 1994)
59 Fed. Reg. 36699 (July 19, 1994)
59 Fed. Reg. 40729 (August 9, 1994)
59 Fed. Reg. 41131 (August 10, 1994)
59 Fed. Reg. 43275 (August 22, 1994)
59 Fed. Reg. 65948 (December 22, 1994)
60 Fed. Reg. 9625 (February 21, 1995)
60 Fed. Reg. 11194 (March 1, 1995)
60 Fed. Reg. 33345 (June 28, 1995)
60 Fed. Reg. 34001 (June 29, 1995)
60 Fed. Reg. 36044 (July 13, 1995)
60 Fed. Reg. 39255 (August 2, 1995)
60 Fed. Reg. 50412 (September 29, 1995)
61 Fed. Reg. 5509 (February 13, 1996)
61 Fed. Reg. 9248 (March 7, 1996)
61 Fed. Reg. 31431 (June 20, 1996)
61 Fed. Reg. 41738 (August 12, 1996)
61 Fed. Reg. 43458 (August 23, 1996)
61 Fed. Reg. 46104 (August 30, 1996)
61 Fed. Reg. 56856 (November 4, 1996)
61 Fed. Reg. 59831 (November 25, 1996)
62 Fed. Reg. 1619 (January 10, 1997)
63 Fed. Reg. 1295 (January 8, 1998)
63 Fed. Reg. 1919 (January 13, 1998)
63 Fed. Reg. 3814 (January 27, 1998)
63 Fed. Reg. 13340 (March 19, 1998)
63 Fed. Reg. 17094 (April 8, 1998)
63 Fed. Reg. 20099 (April 23, 1998)
63 Fed. Reg. 33468 (June 18, 1998)
63 Fed. Reg. 35138 (June 29, 1998)
63 Fed. Reg. 66274 (December 1, 1998)
64 Fed. Reg. 22552 (April 27, 1999)
66 Fed. Reg. 5265 (January 18, 2001)
66 Fed. Reg. 37137 (July 17, 2001)
67 Fed. Reg. 57736 (September 12, 2002)
69 Fed. Reg. 31881 (June 8, 2004)
70 Fed. Reg. 1143 (January 5, 2005)
71 Fed. Reg. 2885 (January 18, 2006)
70 Fed. Reg. 76985 (December 29, 2005)
71 Fed. Reg. 10381 (February 28, 2006)
71 Fed. Reg. 36008 (June 23, 2006)

71 Fed. Reg. 76985 (August 24, 2006)
 72 Fed. Reg. 64428 (November 15, 2007)
 73 Fed. Reg. 75583 (December 12, 2008)
 75 Fed. Reg. 12685 (March 17, 2010)
 75 Fed. Reg. 27429 (May 17, 2010)
 75 Fed. Reg. 48130 (August 9, 2010)
 76 Fed. Reg. 33606 (June 8, 2011)
 77 Fed. Reg. 17764 (March 26, 2012)
 76 Fed. Reg. 80738 (December 27, 2011)
 77 Fed. Reg. 23118 (April 18, 2012)
 77 Fed. Reg. 37598 (June 22, 2012)
 77 Fed. Reg. 42988 (July 23, 2012)
 77 Fed. Reg. 46949 (August 7, 2012)
 78 Fed. Reg. 23841 (April 23, 2013)
 78 Fed. Reg. 32116 (May 29, 2013)
 79 Fed. Reg. 20629 (April 11, 2014)
 79 Fed. Reg. 56960 (September 24, 2014)
 79 Fed. Reg. 57798 (September 26, 2014)

This rule is intended to implement Iowa Code sections 84A.1, 84A.2, 88.2 and 88.5.

[**ARC 7699B**, IAB 4/8/09, effective 5/13/09; **ARC 8997B**, IAB 8/11/10, effective 9/15/10; **ARC 9230B**, IAB 11/17/10, effective 12/22/10; **ARC 9755B**, IAB 9/21/11, effective 10/26/11; **ARC 0173C**, IAB 6/13/12, effective 7/18/12; **ARC 0282C**, IAB 8/22/12, effective 9/26/12; **ARC 0726C**, IAB 5/1/13, effective 6/5/13; **ARC 0898C**, IAB 8/7/13, effective 9/11/13; **ARC 1049C**, IAB 10/2/13, effective 11/6/13; **ARC 1531C**, IAB 7/9/14, effective 8/13/14; **ARC 1803C**, IAB 12/24/14, effective 1/28/15; **ARC 1908C**, IAB 3/18/15, effective 4/22/15]

[Filed 7/13/72; amended 8/29/72, 8/16/73, 10/11/73, 3/18/74, 12/3/74]
 [Filed 2/20/76, Notice 12/29/75—published 3/8/76, effective 4/15/76]
 [Filed 4/13/77, Notice 3/9/77—published 5/4/77, effective 6/9/77]
 [Filed 11/3/78, Notice 9/20/78—published 11/29/78, effective 1/10/79]
 [Filed 8/1/80, Notice 6/25/80—published 8/20/80, effective 9/25/80]
 [Filed 8/12/81, Notice 7/8/81—published 9/2/81, effective 10/9/81]
 [Filed emergency 9/5/86—published 9/24/86, effective 9/24/86]
 [Filed emergency 10/1/86—published 10/22/86, effective 10/1/86]
 [Filed 4/17/87, Notice 9/24/86—published 5/6/87, effective 6/10/87]
 [Filed 4/17/87, Notice 10/22/86—published 5/6/87, effective 6/10/87]
 [Filed emergency 6/15/87—published 7/1/87, effective 6/15/87]
 [Filed 8/6/87, Notice 7/1/87—published 8/26/87, effective 9/30/87]
 [Filed 7/8/88, Notice 5/18/88—published 7/27/88, effective 9/1/88]
 [Filed 3/17/89, Notices 9/21/88, 10/19/88—published 4/5/89, effective 5/10/89]
 [Filed 8/18/89, Notices 6/14/89, 6/28/89—published 9/6/89, effective 10/11/89]
 [Filed 10/26/89, Notice 9/6/89—published 11/15/89, effective 12/20/89]
 [Filed 1/19/90, Notice 11/15/89—published 2/7/90, effective 3/14/90]
 [Filed 3/16/90, Notice 2/7/90—published 4/4/90, effective 5/9/90]
 [Filed 6/8/90, Notice 4/4/90—published 6/27/90, effective 8/1/90]
 [Filed 2/15/91, Notice 11/28/90—published 3/6/91, effective 4/10/91]
 [Filed 4/23/91, Notice 3/6/91—published 5/15/91, effective 6/19/91]
 [Filed 12/20/91, Notice 10/30/91—published 1/8/92, effective 2/12/92]
 [Filed emergency 2/12/92 after Notice 1/8/92—published 3/4/92, effective 3/4/92]
 [Filed emergency 5/6/92 after Notice 4/1/92—published 5/27/92, effective 5/27/92]
 [Filed emergency 7/17/92—published 8/5/92, effective 8/5/92]
 [Filed emergency 8/14/92 after Notice 7/8/92—published 9/2/92, effective 9/2/92]
 [Filed emergency 9/11/92 after Notice 8/5/92—published 9/30/92, effective 9/30/92]
 [Filed emergency 10/7/92 after Notice 9/2/92—published 10/28/92, effective 10/28/92]
 [Filed emergency 12/4/92 after Notice 10/28/92—published 12/23/92, effective 12/23/92]

- [Filed emergency 7/29/93 after Notices 5/26/93, 6/9/93—published 8/18/93, effective 8/18/93]
- [Filed emergency 9/22/93 after Notice 8/18/93—published 10/13/93, effective 10/13/93]
- [Filed emergency 10/7/93 after Notice 9/1/93—published 10/27/93, effective 10/27/93]
- [Filed emergency 4/21/94 after Notice 3/16/94—published 5/11/94, effective 5/11/94]
- [Filed emergency 9/23/94 after Notice 8/17/94—published 10/12/94, effective 10/12/94]
- [Filed emergency 10/21/94 after Notice 9/14/94—published 11/9/94, effective 11/9/94]
- [Filed emergency 11/2/94 after Notice 9/28/94—published 11/23/94, effective 11/23/94]
- [Filed emergency 4/21/95 after Notice 3/15/95—published 5/10/95, effective 5/10/95]
- [Filed emergency 7/14/95 after Notice 5/10/95—published 8/2/95, effective 8/2/95]
- [Filed emergency 9/22/95 after Notice 8/16/95—published 10/11/95, effective 10/11/95]
- [Filed emergency 12/1/95 after Notice 10/11/95—published 12/20/95, effective 12/20/95]
- [Filed emergency 1/26/96 after Notice 12/20/95—published 2/14/96, effective 2/14/96]
- [Filed emergency 7/12/96 after Notice 5/22/96—published 7/31/96, effective 7/31/96]
- [Filed emergency 10/3/96 after Notice 7/31/96—published 10/23/96, effective 10/23/96]
- [Filed emergency 11/27/96 after Notice 10/23/96—published 12/18/96, effective 12/18/96]
- [Filed emergency 2/7/97 after Notice 12/18/96—published 2/26/97, effective 2/26/97]
- [Filed emergency 4/4/97 after Notice 2/26/97—published 4/23/97, effective 4/23/97]
- [Filed emergency 3/19/98 after Notice 2/11/98—published 4/8/98, effective 4/8/98]
- [Filed emergency 7/10/98 after Notice 4/8/98—published 7/29/98, effective 7/29/98]
- [Filed emergency 9/4/98 after Notice 7/29/98—published 9/23/98, effective 9/23/98]
- [Filed emergency 10/30/98 after Notice 9/23/98—published 11/18/98, effective 11/18/98]
- [Filed emergency 3/5/99 after Notice 1/27/99—published 3/24/99, effective 3/24/99]
- [Filed emergency 1/5/00 after Notice 8/25/99—published 1/26/00, effective 1/26/00]
- [Filed 11/20/01, Notice 6/13/01—published 12/12/01, effective 1/16/02]
- [Filed 11/21/01, Notice 10/17/01—published 12/12/01, effective 1/16/02]
- [Filed 1/17/03, Notice 12/11/02—published 2/5/03, effective 3/12/03]
- [Filed 10/28/04, Notice 7/21/04—published 11/24/04, effective 12/29/04]
- [Filed 3/9/06, Notice 1/18/06—published 3/29/06, effective 5/3/06]
- [Filed 4/18/06, Notice 3/1/06—published 5/10/06, effective 6/14/06]
- [Filed 6/14/06, Notice 5/10/06—published 7/5/06, effective 8/9/06]
- [Filed emergency 7/28/06—published 8/16/06, effective 8/28/06]
- [Filed 1/10/07, Notice 12/6/06—published 1/31/07, effective 3/7/07]
- [Filed 2/8/08, Notice 1/2/08—published 2/27/08, effective 5/15/08]
- [Filed ARC 7699B (Notice ARC 7541B, IAB 2/11/09), IAB 4/8/09, effective 5/13/09]
- [Filed ARC 8997B (Notice ARC 8862B, IAB 6/16/10), IAB 8/11/10, effective 9/15/10]
- [Filed ARC 9230B (Notice ARC 9090B, IAB 9/22/10), IAB 11/17/10, effective 12/22/10]
- [Filed ARC 9755B (Notice ARC 9640B, IAB 7/27/11), IAB 9/21/11, effective 10/26/11]
- [Filed ARC 0173C (Notice ARC 0105C, IAB 4/18/12), IAB 6/13/12, effective 7/18/12]
- [Filed ARC 0282C (Notice ARC 0175C, IAB 6/27/12), IAB 8/22/12, effective 9/26/12]
- [Filed ARC 0726C (Notice ARC 0587C, IAB 2/6/13), IAB 5/1/13, effective 6/5/13]
- [Filed ARC 0898C (Notice ARC 0752C, IAB 5/29/13), IAB 8/7/13, effective 9/11/13]
- [Filed ARC 1049C (Notice ARC 0905C, IAB 8/7/13), IAB 10/2/13, effective 11/6/13]
- [Filed ARC 1531C (Notice ARC 1461C, IAB 5/14/14), IAB 7/9/14, effective 8/13/14]
- [Filed ARC 1803C (Notice ARC 1687C, IAB 10/29/14), IAB 12/24/14, effective 1/28/15]
- [Filed ARC 1908C (Notice ARC 1797C, IAB 12/24/14), IAB 3/18/15, effective 4/22/15]